

ARAB REPUBLIC  
OF  
EGYPT



PRESENT AND FUTURE OPERATING SCENARIOS  
FOR THE HIGH ASWAN DAM

VOLUME II: REPORT APPENDICES

Prepared by

Development Research And Technological Planning Center



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MASTER PLAN FOR WATER RESOURCE  
DEVELOPMENT AND USE

PRESENT AND FUTURE OPERATING SCENARIOS  
FOR THE HIGH ASWAN DAM

VOLUME II  
REPORT APPENDICES

USAID/CAIRO  
DEVELOPMENT  
INFORMATION  
CENTER

NOVEMBER 1984

( 1 )

APPENDIX A

LIST OF HISTORICAL DISCHARGE  
DATA AND RELATIONSHIPS

## FOREWORD

This report is one of the technical reports prepared to document work done for the second phase of the Water Master Plan Project EGY/31/031/A.

The second phase, like the first phase, was executed by the International Bank of Reconstruction and Development, financed by the United Nations Development Program, and the Ministry of Irrigation was the co-operating agency. In the second phase, the United States Agency for International Development also provided financial assistance. The second phase of the Water Master Plan Project began on January 1, 1983.



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## STATISTICAL DATA

YEAR	JAN.	FEB.	MAR.	APR.	MAY.	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
1948	2.96	1.58	1.49	1.54	1.49	1.93	2.45	2.72	2.98	3.20	3.12	3.28	20.44
1949	2.99	1.78	1.47	1.41	1.37	1.77	2.19	2.65	3.14	3.47	3.24	3.18	28.56
1950	3.05	1.84	1.47	1.42	1.77	1.68	2.31	2.78	3.13	3.40	3.41	3.38	29.60
1951	2.48	1.38	1.37	1.23	1.21	1.60	2.08	2.31	2.51	2.77	2.77	2.87	24.68
1952	2.07	1.24	1.19	1.17	1.41	1.74	2.13	2.46	2.42	2.84	2.82	2.71	24.36
1953	1.71	1.24	1.51	1.22	1.46	1.68	2.07	2.44	2.68	2.93	2.98	2.78	24.53
1954	1.89	1.34	1.31	1.23	1.34	1.71	2.19	2.70	3.14	3.50	3.38	3.26	26.91
1955	2.78	1.65	1.42	1.38	1.48	1.87	2.35	2.68	2.77	3.07	3.27	3.19	27.62
1956	2.88	2.43	1.81	1.51	1.80	2.44	2.49	2.73	2.94	3.26	3.21	3.32	29.88
1957	3.21	1.98	1.64	1.82	1.63	2.83	2.48	2.78	2.81	3.41	2.91	2.48	28.79
1958	1.65	1.34	1.31	1.19	1.41	1.69	2.29	2.65	2.84	3.15	3.02	3.02	25.52
1959	2.36	1.41	1.39	1.21	1.47	1.81	2.28	2.47	2.66	2.94	2.84	2.94	25.63
1960	2.36	1.44	1.39	1.27	1.52	1.82	2.28	2.49	2.58	2.80	2.78	2.77	25.39
1961	1.94	1.34	1.38	1.24	1.35	1.63	2.24	2.67	2.95	3.33	3.23	3.18	26.46
1962	3.13	2.67	2.52	1.82	1.93	2.38	2.74	3.48	3.28	3.54	3.58	3.76	34.23
1963	3.55	3.04	2.45	1.98	2.23	2.46	2.86	3.33	3.67	4.27	4.22	4.30	33.48
1964	4.53	3.63	3.31	2.55	2.38	2.57	3.18	3.74	4.34	5.19	5.28	5.53	45.99
1965	5.59	4.94	4.72	3.59	2.96	2.72	3.32	3.81	3.97	4.35	4.27	4.30	48.62
1966	3.82	2.64	2.33	2.82	2.32	2.65	3.14	3.44	3.67	4.19	4.19	4.39	38.76
1967	4.83	2.73	2.24	1.88	1.84	2.18	2.66	3.22	3.54	4.83	4.41	4.11	36.32
1968	3.98	2.97	2.42	1.83	1.84	2.28	2.72	3.47	3.24	3.53	3.54	3.50	34.79
1969	2.64	2.15	2.26	2.11	2.10	2.47	3.01	3.11	3.37	3.63	3.62	3.52	34.22
1970	2.73	2.48	2.15	1.94	1.88	2.25	2.79	3.11	3.34	3.74	3.81	4.05	33.88
1971	3.49	2.57	2.49	2.18	1.95	2.13	2.71	3.17	3.39	3.77	3.77	3.94	35.48
1972	3.37	2.31	2.17	1.88	2.05	2.15	2.72	3.00	3.28	3.33	3.43	2.54	31.91
1973	2.47	1.98	2.04	1.77	1.97	2.14	2.67	2.96	3.19	3.34	3.43	3.50	31.58
1974	2.67	1.75	1.79	1.62	1.86	2.37	2.88	3.18	3.45	4.04	3.92	3.93	33.43
1975	2.73	2.44	2.43	1.79	1.84	2.22	2.82	3.13	3.51	4.13	4.40	3.86	34.18
1976	3.73	2.53	2.18	1.97	1.95	2.14	2.63	3.21	3.35	3.67	3.71	3.61	35.02
1977	2.59	1.95	2.44	1.82	1.67	2.13	2.72	3.06	3.22	3.55	3.57	3.63	31.96
4 OF P1.	38.88	38.44	38.88	38.88	38.88	38.88	38.88	38.88	38.88	38.88	38.88	38.88	38.88
NEAR	2.98	2.11	1.96	1.71	1.78	2.88	2.54	2.90	3.17	3.53	3.49	3.49	31.83
NEB.	2.85	1.97	1.89	1.78	1.80	2.12	2.67	3.01	3.16	3.49	3.42	3.44	31.78
ST. DV.	.85	.88	.72	.49	.58	.32	.34	.37	.42	.52	.55	.65	5.89
CV.	28.63	37.77	36.49	28.73	21.16	15.28	13.33	12.88	13.14	14.79	15.66	18.62	18.51
SKEW	.94	1.56	1.97	1.77	.98	.23	.22	.44	.57	.84	.95	.87	.98
KURT	1.13	3.19	5.07	4.84	1.23	-.95	-.94	-.49	.49	.74	1.06	1.15	.88
S. CORR.	.64	.68	.68	.63	.71	.76	.81	.86	.84	.73	.64	.64	.84
MTA.	1.65	1.24	1.19	1.17	1.24	1.64	2.07	2.34	2.51	2.79	2.79	2.48	24.36
MAX.	5.59	4.94	4.72	3.59	2.96	2.72	3.32	3.81	4.34	5.09	5.28	5.53	48.62

NATURALIZED FLOW IN 10\*\*5 CUBIC-METRES FOR ASMAN (1883-1982)

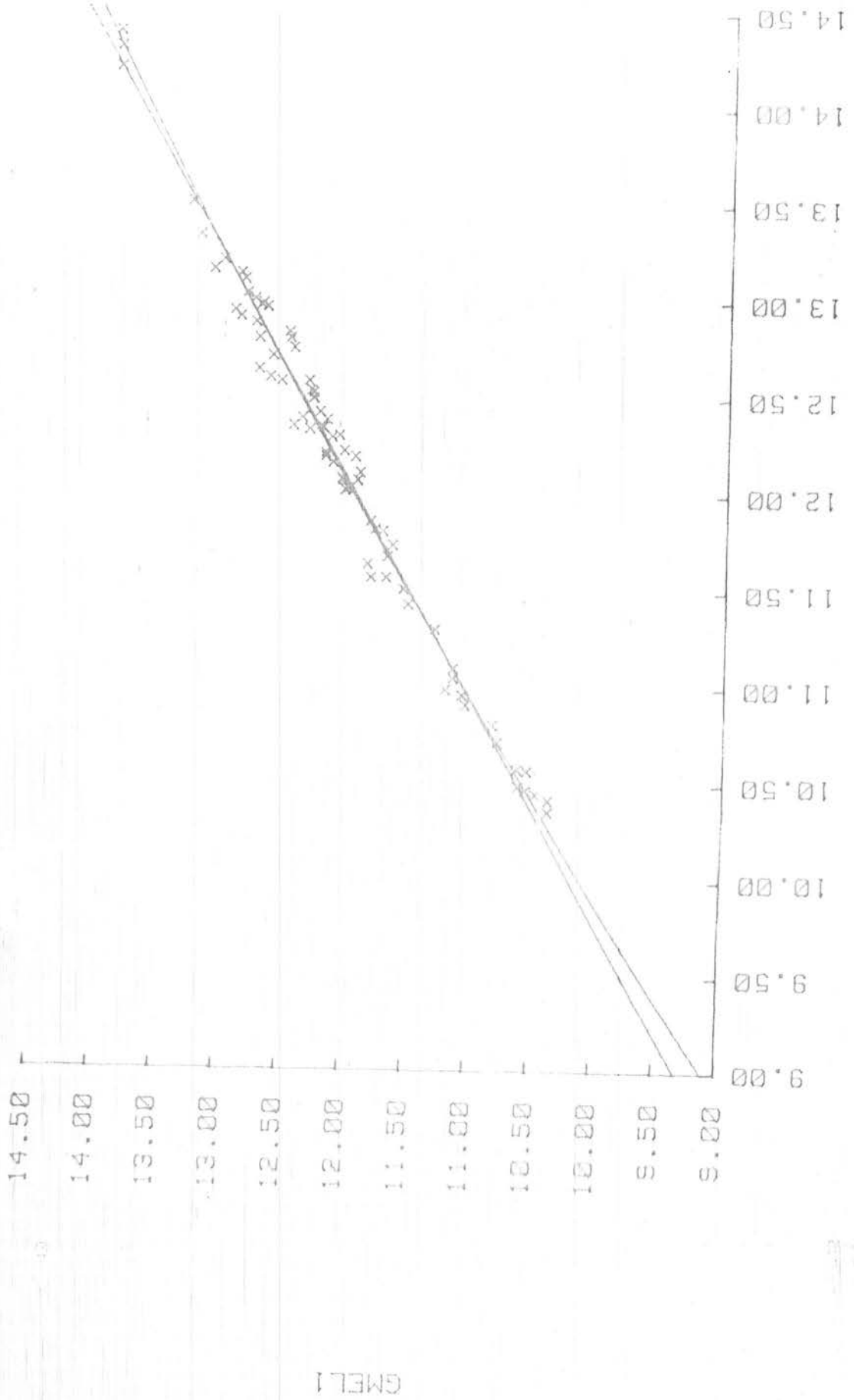
YEAR	JAN.	FEB.	MAR.	APR.	MAY.	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
1883	4664.	3459	3174.	2070.	1573.	1647.	6686.	22632.	25484.	16008.	9145.	6725.	103,269
1884	5161.	4094	3634.	2512.	2079.	2134.	4416.	16192.	19964.	15548.	9844.	6395.	91,923
1885	4812.	3332.	2374.	1610.	1279.	1270.	7535.	23276.	21989.	14444.	7526.	5331.	94,725
1886	3772.	2325.	1978.	1592.	1573.	1822.	4692.	16675.	23928.	14444.	7792.	6337.	88,946
1887	4637.	3636.	2272.	1546.	1656.	2346.	7535.	27508.	29256.	16336.	9200.	6542.	111,970
1888	5124.	3183.	2374.	1757.	1555.	1628.	3928.	16008.	17480.	10764.	5437.	4065.	73,304
1889	2861.	1702.	1444.	1141.	1049.	1095.	4628.	20608.	25208.	16284.	7912.	5303.	89,240
1890	4094.	2416.	1748.	1224.	1040.	1380.	5410.	24288.	26864.	20056.	11224.	7222.	106,950
1891	5244.	3152.	2144.	1500.	1398.	2907.	5272.	20148.	24840.	18308.	11224.	6946.	103,123
1892	6136.	4839.	2125.	1360.	1113.	1132.	5198.	22264.	31372.	22632.	11316.	7673.	114,218
1894	5005.	4602.	4692.	4076.	2502.	1923.	4563.	20700.	22448.	18584.	9936.	6466.	106,648
1895	6247.	3254.	2282.	1638.	1647.	1978.	7025.	25024.	28512.	23276.	11316.	8004.	112,104
1896	5925.	4480.	4398.	3211.	2659.	2447.	7121.	28060.	26680.	16100.	9660.	7725.	113,022
1897	6440.	4536.	3542.	2512.	2208.	2171.	6541.	20424.	27414.	17338.	11960.	30120.	114,687
1898	4342.	3160.	2254.	2696.	2236.	2539.	5327.	17480.	22632.	15088.	7572.	5391.	95,718
1899	5584.	4215.	4030.	1601.	1371.	1306.	3735.	23184.	26596.	18768.	10356.	7480.	104,122
1900	1941.	1237.	1021.	2824.	2024.	1932.	4444.	13432.	15364.	9354.	4618.	3155.	71,112
1901	3840.	2390.	1870.	1340.	1380.	1530.	3570.	21068.	20332.	14536.	6633.	4683.	77,778
1902	3380.	1960.	1580.	1250.	1200.	1330.	5530.	20700.	24300.	13200.	7230.	4550.	86,300
1903	3628.	2248.	1450.	1120.	1100.	1480.	3480.	11000.	18300.	14700.	7200.	5310.	93,620
1904	4500.	3430.	2530.	1700.	1620.	1740.	4980.	17700.	24800.	16600.	10200.	5920.	93,585
1905	3950.	2500.	1960.	1400.	1170.	2080.	5120.	19900.	19000.	13000.	6550.	4920.	97,755
1906	3630.	2680.	2110.	1880.	1590.	1110.	2640.	12400.	19500.	13200.	5660.	4640.	70,130
1907	4290.	2890.	2170.	1690.	1660.	1540.	3460.	17800.	24800.	17500.	8760.	5750.	91,530
1908	3600.	2250.	1790.	1320.	1190.	1160.	3160.	11708.	17600.	11200.	6660.	4580.	69,140
1909	4530.	3430.	2580.	1700.	1590.	1240.	3240.	21900.	29300.	20500.	9380.	5950.	101,700
1910	5000.	3890.	3220.	1910.	1450.	2700.	5730.	20700.	25800.	20500.	9560.	6400.	104,520
1911	4340.	3200.	2350.	1470.	1280.	1700.	3290.	16400.	24500.	18900.	10700.	5880.	96,340
1912	2758.	2214.	1629.	1330.	1235.	1660.	3160.	15000.	23300.	14500.	7400.	5360.	63,020
1913	2685.	1911.	1486.	1320.	1445.	1854.	6188.	17147.	16930.	8608.	5491.	3659.	70,441
1914	1639.	1229.	1151.	1136.	1164.	1495.	5372.	8770.	10966.	7133.	3606.	3216.	45,923
1915	3981.	2741.	1859.	1344.	1343.	1929.	4179.	18123.	19677.	14999.	10220.	5952.	82,155
1916	3489.	2300.	1584.	1313.	1361.	2031.	8771.	16946.	15319.	12916.	7880.	4860.	69,366
								24724.	27171.	19221.	11333.	6523.	109,641

YEAR	JAN.	FEB.	MAR.	APR.	MAY.	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
1917	4739	3786	4019	2142	1891	3093	7531	17807	27161	21376	11236	6376	110,178
1918	4799	3916	9687	4057	4228	4227	6655	14338	15701	10960	6565	4361	83,494
1919	3281	2423	2052	1730	1653	2316	6932	16484	19339	12551	6220	3958	76,939
1920	2875	1953	575	1441	1627	2636	6988	16209	17029	12947	7829	4626	77,815
1921	3280	2163	577	1340	1344	1996	4740	16091	19139	12631	6779	4081	75,161
1922	2907	1847	237	1016	1022	1528	5637	17566	21552	14638	7417	4110	80,337
1923	3138	2008	364	1273	1551	2430	6359	19007	20930	13498	7168	4705	83,431
1924	3571	2322	523	1478	1519	2258	7010	17203	20902	13809	7659	4655	84,008
1925	3249	2145	545	1305	1480	2362	5141	13943	16093	11380	6597	4103	69,563
1926	2969	1918	416	1305	1480	2362	7140	17587	20619	14450	7821	4761	84,575
1927	3597	2498	527	1336	1336	3193	6192	14756	16183	11540	6293	3745	71,398
1928	2406	1541	296	1443	2136	3071	7866	18360	19382	12527	6921	4354	81,403
1929	3280	2180	505	1427	2147	4266	10477	21570	23763	17515	9435	5206	104,672
1930	3657	2494	1463	1568	1553	2186	7124	16196	17724	11190	5790	3533	74,878
1931	2462	1666	332	1142	1139	1839	5132	16403	19958	14597	7822	4333	77,820
1932	3051	1970	1428	1293	1474	2192	6355	18446	22985	15644	7633	4543	87,078
1933	3645	3135	4232	1645	1628	2039	4566	14265	19992	14965	8499	5332	82,113
1934	3889	2562	1795	1488	1572	2553	8210	19886	21005	14792	8133	4660	88,745
1935	3767	2620	1804	1595	1850	3105	8940	18967	22869	16611	8409	4703	95,325
1936	3462	2517	1924	1556	1515	2130	7206	17918	22014	14218	6869	4204	85,329
1937	3115	2150	240	1560	1672	2218	6952	18919	20572	12351	6368	4350	81,976
1938	3756	2149	1707	1652	1656	2222	6122	21259	24541	17583	9274	5246	98,859
1939	4016	3279	2366	1816	1905	2603	5984	13963	16224	12225	7340	4531	76,246
1940	3133	1930	1589	1530	1550	1863	4326	16091	16679	9639	4872	3224	66,436
1941	2239	1530	1372	1329	1556	2679	6135	13877	15295	11746	7355	4442	69,356
1942	3328	2127	1753	1681	1690	2228	7630	16949	20013	12852	6600	4227	81,078
1943	3154	1886	1534	1542	1624	1788	5002	17214	22181	13593	6411	3975	79,894
1944	2798	1806	1571	1554	1769	2410	7568	17675	18042	10462	5259	3724	74,636
1945	2651	1681	1342	1374	1696	2344	5886	15853	20048	15130	8551	5074	81,630
1946	3818	2526	1655	1524	1420	2423	27396	17396	25966	14994	8061	5463	104,376
1947	4332	3666	3054	2184	1696	2166	5130	17481	21412	13779	6836	4275	86,053
1948	3714	2769	1919	1451	1611	3013	7774	16994	19571	15753	8915	4978	88,462
1949	3661	2886	2094	1578	1741	2590	7022	17186	19998	13417	7081	4724	83,978
1950	3941	3002	2056	1662	2009	2609	6730	18276	21710	13225	6311	4380	85,911

YEAR	JAN.	FEB.	MAR.	APR.	MAY.	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTAL
1951	3626	2776	4508	1401	1498	1817	5047	16243	16981	12114	7218	4382	74,141
1952	3232	1989	3778	1445	1576	1918	5604	16745	18588	12084	6047	3729	74,259
1953	2760	1730	3537	1423	1655	2088	6634	20156	20134	11998	6130	4272	80,397
1954	3124	1754	3437	1410	1472	2261	8248	22134	25305	16604	8440	5155	97,259
1955	4110	2099	3793	1391	1647	2318	6776	18210	22653	16120	8017	4553	90,479
1956	3586	2694	4054	1599	1856	3013	7255	18385	19894	18519	11304	5578	96,407
1957	4024	3440	4564	2385	2097	2615	5747	18111	18689	9563	4750	3504	77,869
1958	2633	1004	3366	1466	1599	2357	5730	21041	22288	15578	8317	4711	90,510
1959	3581	2360	3737	1422	1632	2061	5673	19467	24078	16290	8551	4947	91,768
1960	3679	2646	3776	1525	1716	2249	6730	17330	20024	12959	6345	3535	80,654
1961	3062	1641	4488	1706	1763	2134	9758	20605	23953	17864	9374	5650	95,216
1962	4343	3367	4379	2350	1922	2742	6195	17870	21911	15717	7713	4620	91,730
1963	4030	3275	3309	2415	2642	2938	7095	18953	20969	12457	7186	3988	90,937
1964	5120	3964	4771	2938	2615	3209	8041	20425	23629	17999	10333	7116	108,925
1965	6124	5646	5420	4424	3567	3133	5955	16142	17439	2973	8764	5201	93,820
1966	4583	3606	3420	2599	2728	3726	6414	15083	18573	11418	6536	5041	85,184
1967	4609	3762	3565	2559	2728	3726	6414	15083	18573	11418	6536	5041	85,184
1968	4935	4226	3870	2551	2311	2687	7424	18251	20116	17980	9860	6088	106,912
1969	3906	3177	3370	2391	2295	3681	9192	16634	14868	19711	7261	4999	85,267
1970	4031	3177	3116	2710	2319	2011	7116	9207	10027	13333	5667	3115	53,060
1971	4641	3180	3280	2065	2300	2557	8117	19246	21459	12733	7456	5310	89,941
1972	4447	3610	2771	2331	2471	2849	7215	17488	19676	10338	7209	5125	87,649
1973	2888	3445	3440	2145	2469	2655	6881	14144	13296	6622	5093	3803	69,843
1974	3575	2445	1875	1592	2129	2352	6171	19092	19067	11832	6657	4835	80,875
1975	4182	4297	4282	2129	2246	2369	9760	18755	20462	13459	7093	4814	89,086
1976	4710	3173	3492	2008	2049	2455	7791	19650	25079	16429	8613	5248	93,887
1977	4119	3920	3882	1570	2069	2508	7237	17789	17852	10569	6046	4638	82,680
1978	5762	3968	3968	1880	2613	3455	9668	19488	19307	13084	7684	5515	90,407
1979	4707	4409	4409	1792	1694	2613	7673	17309	17482	13057	7551	4703	95,660
1980	3630	3549	3287	2622	1622	2631	3569	15023	15248	9897	6052	4404	75,621
1981	3737	2416	2044	2044	1781	2371	8463	19300	16692	9920	5921	3920	79,104
1982	3936	2775	1947	1752	1151	1836	7809	17142	18052	10191	6400	4202	73,573
		2450	1862	902	546	1833	7103	16236	15912	11028	6598	4083	73,869
NORMAL	3911	2803	3181	1769	1743	2479	6281	18191	20959	14308	7774	5078	87,273

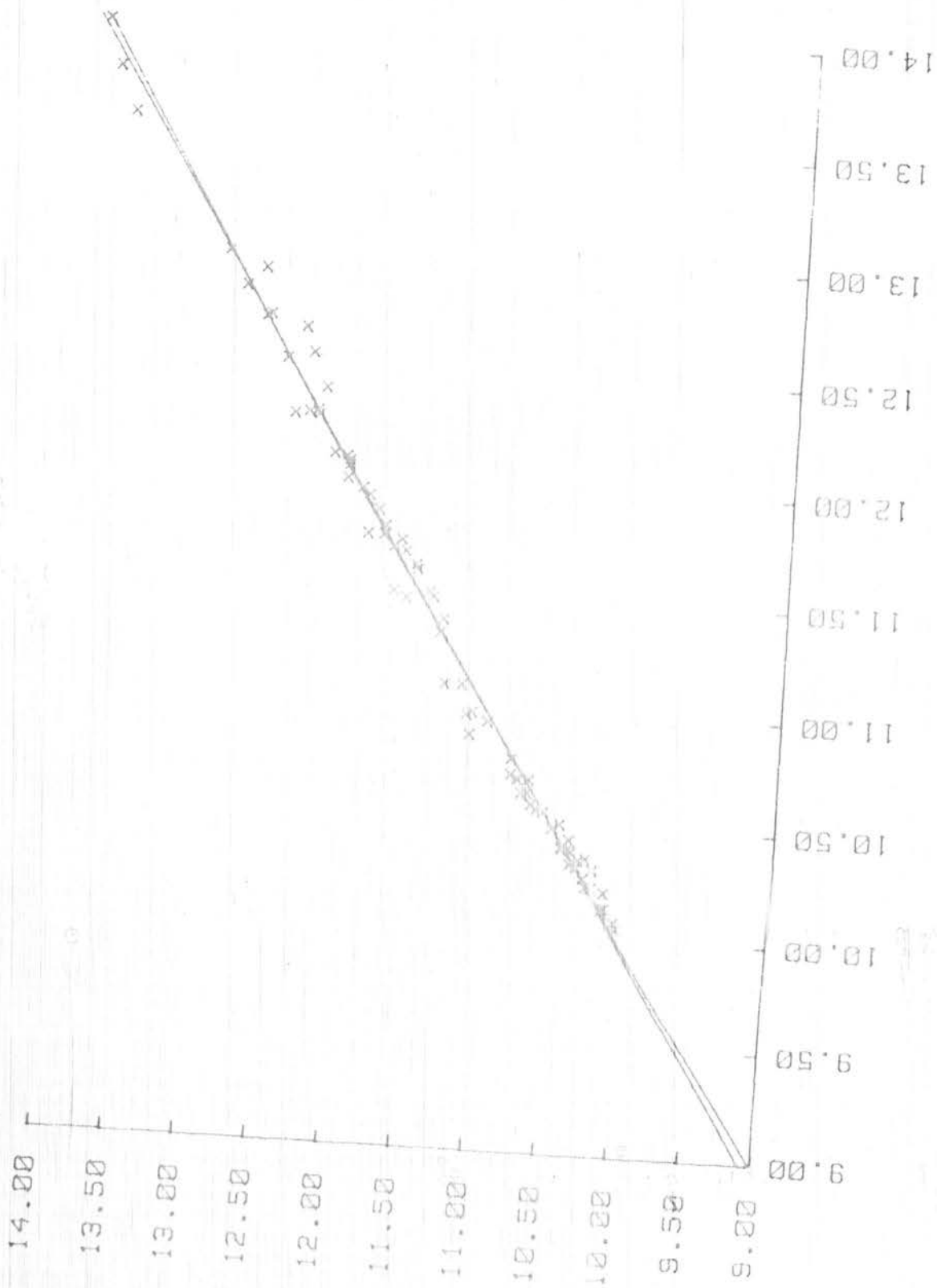


TEN-DAYS GAUGES MAL-MEL (1948-1975)



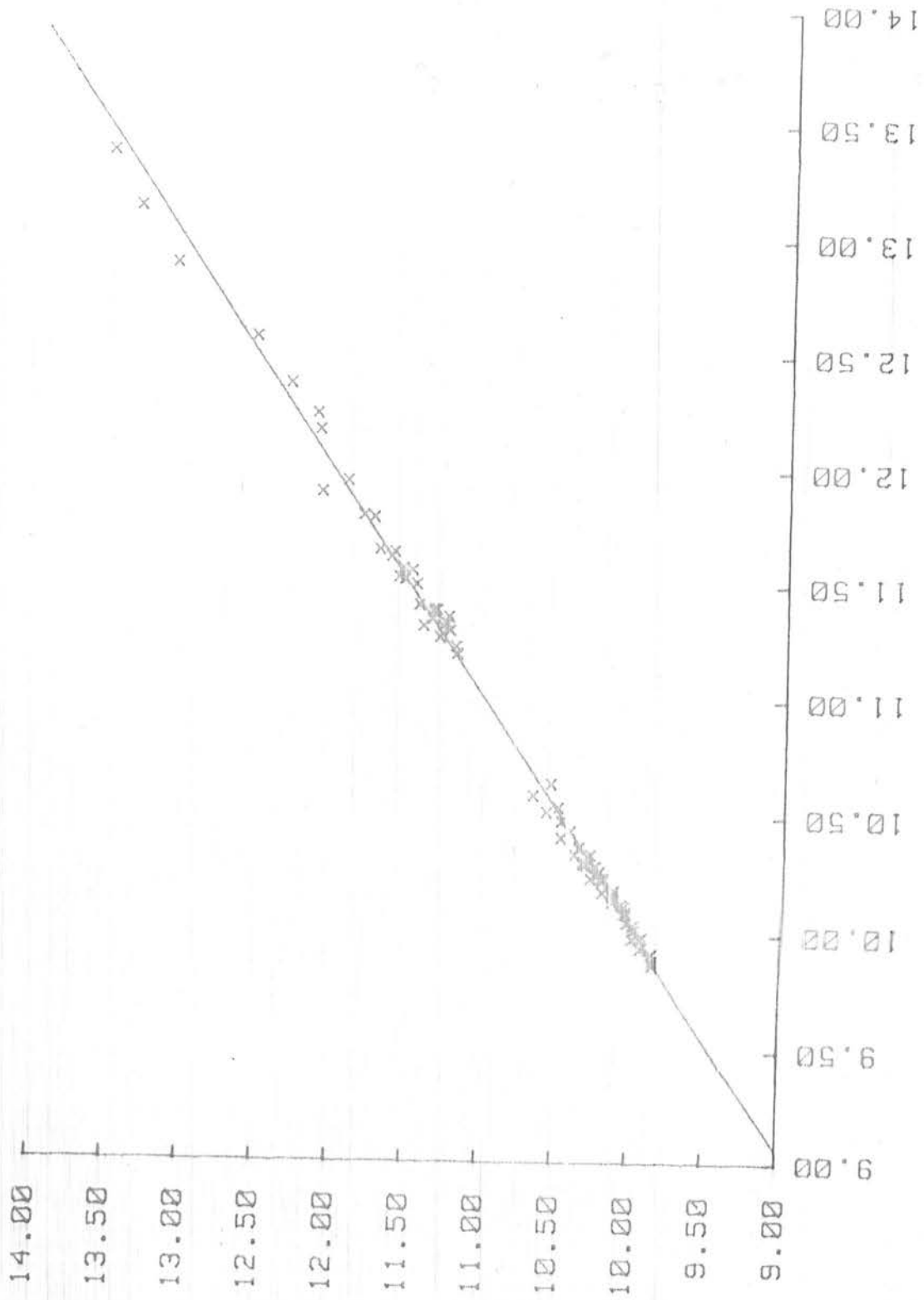
GMEL1  
Fig. ( A . 1 )

TEN-DAYS GAUGES MAL-MEL (1948-1975)



GMAL2  
Fig. ( A . 2 )

TEN-DAYS GAUGES MAL-MEL (1948-1975)



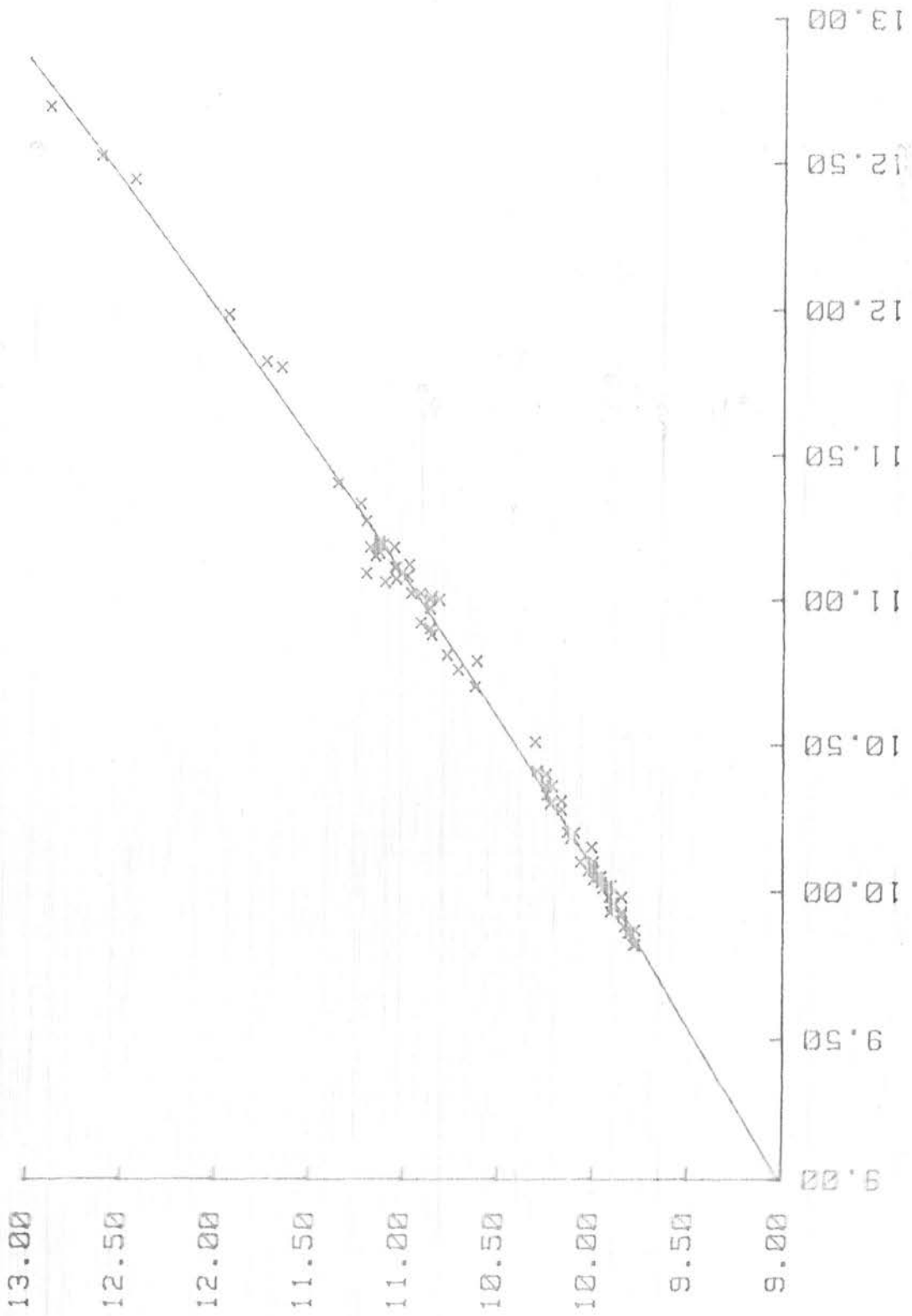
( 6 )

GMEL3

USAID/CAIRO  
DEVELOPMENT  
INFORMATION  
CENTER

GMAL3  
Fig ( A. 3 )

TEN-DAYS GAUGES MAL-MEL (1948-1975)

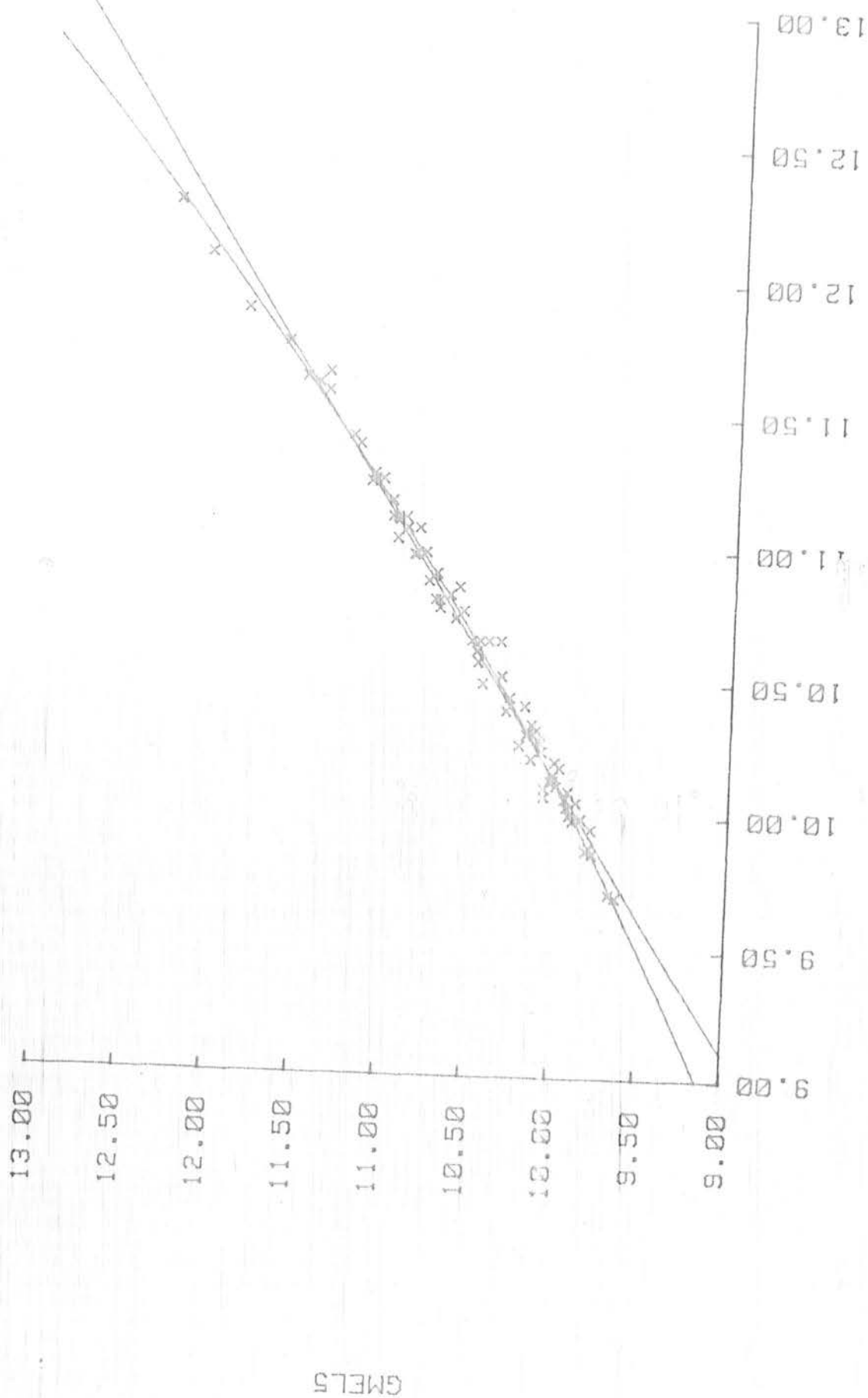


GMEL4

(10)

GMAL4  
Fig. (A.4)

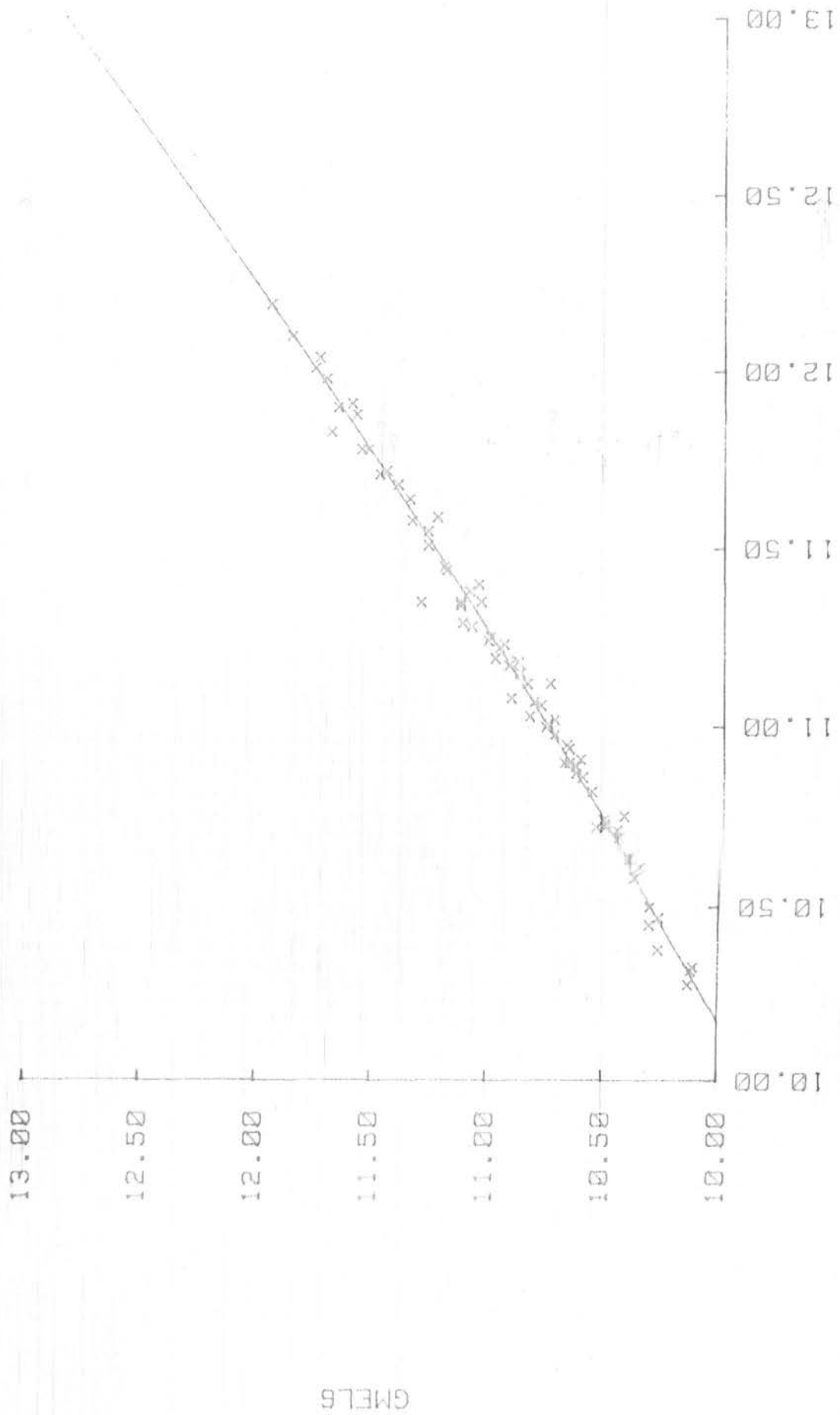
TEN-DAYS GAUGES MAL-MEL (1948-1975)



(11)

GMALS  
Fig. (A.5)

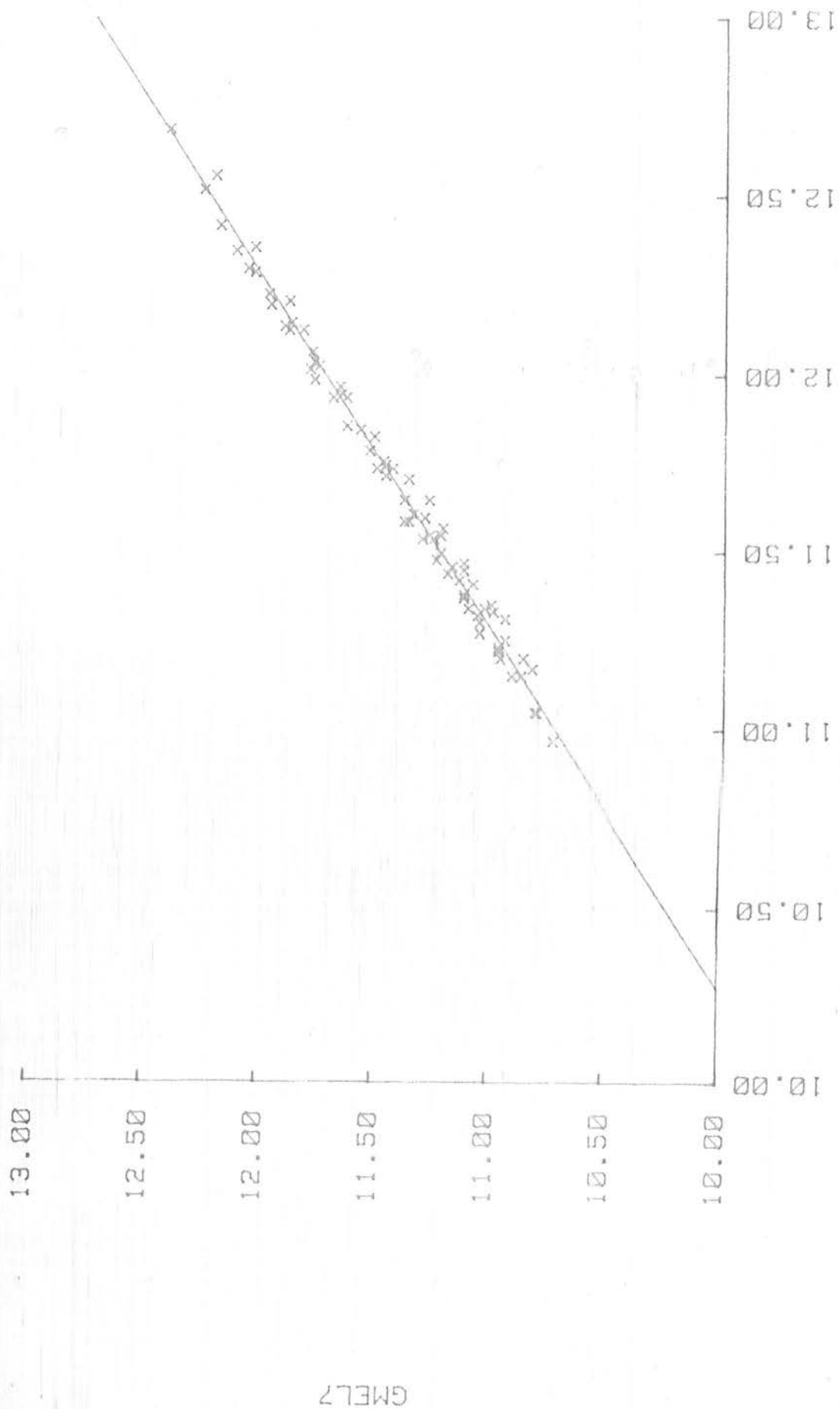
TEN-DAYS GAUGES MAL-MEL (1948-1975)



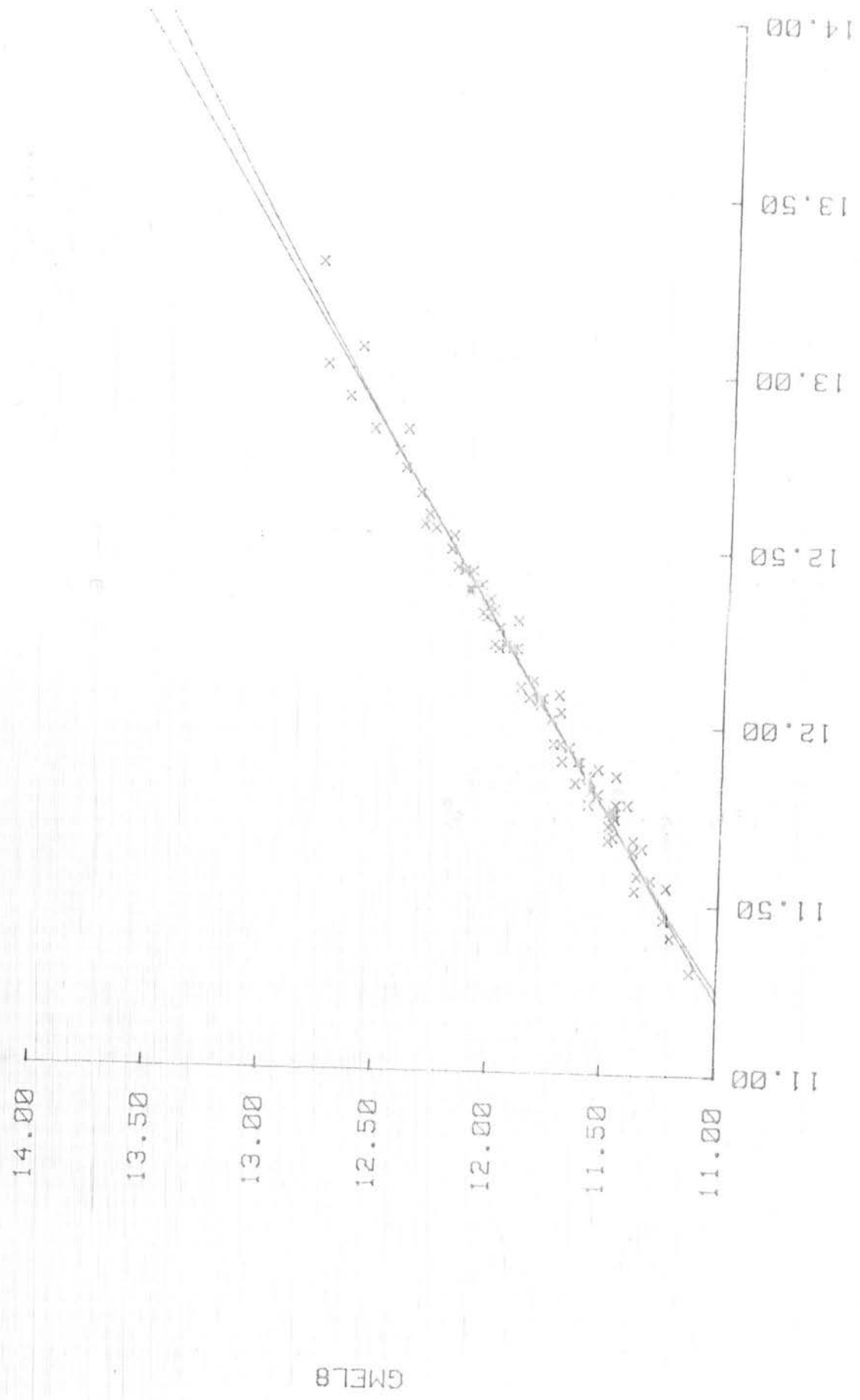
GMALS  
Fig. ( A : 6 )

TEN-DAYS GAUGES MAL-MEL (1948-1975)

(13)



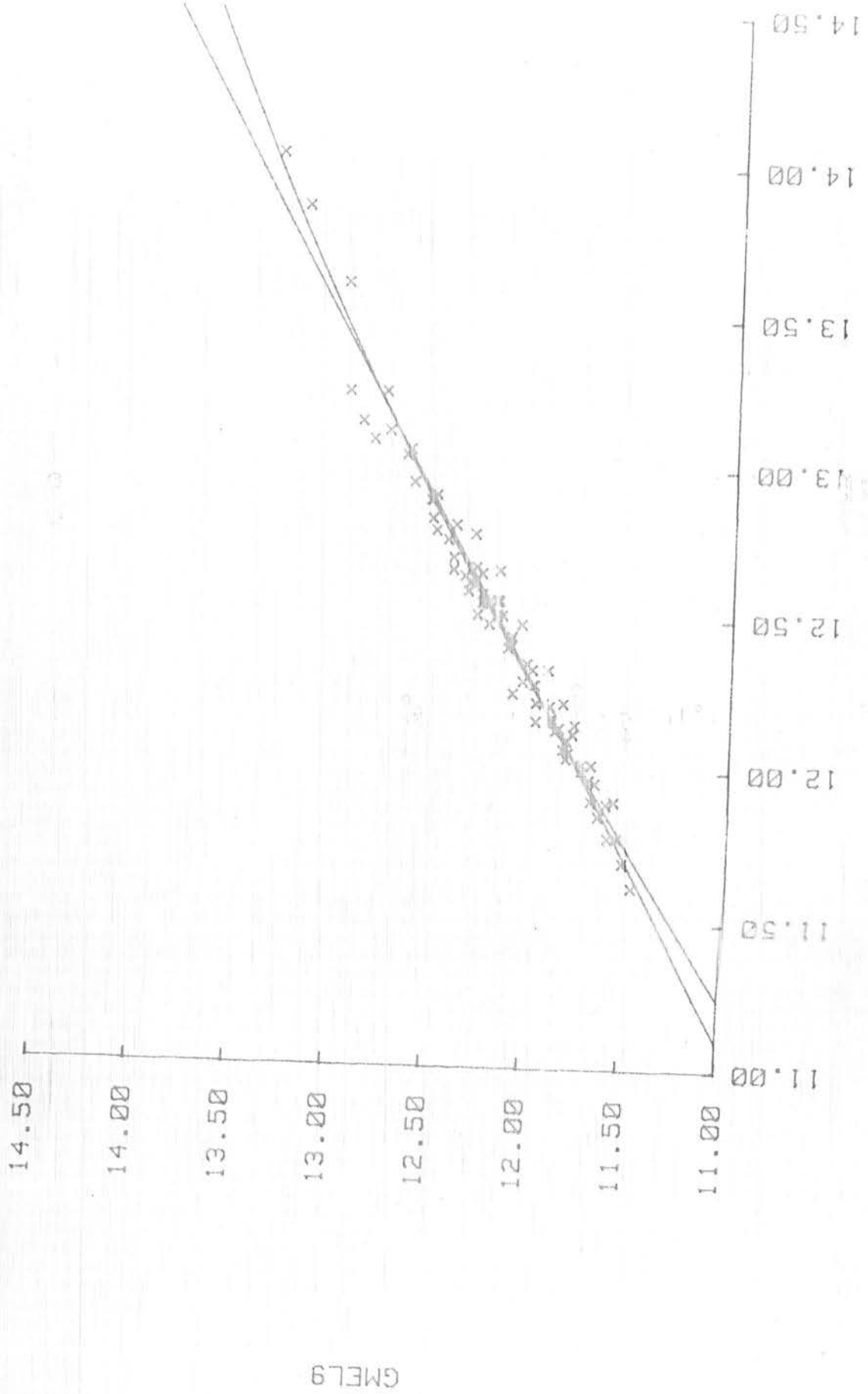
GMAL7  
Fig. ( A.7 )



GMALB  
Fig. (A. 8)

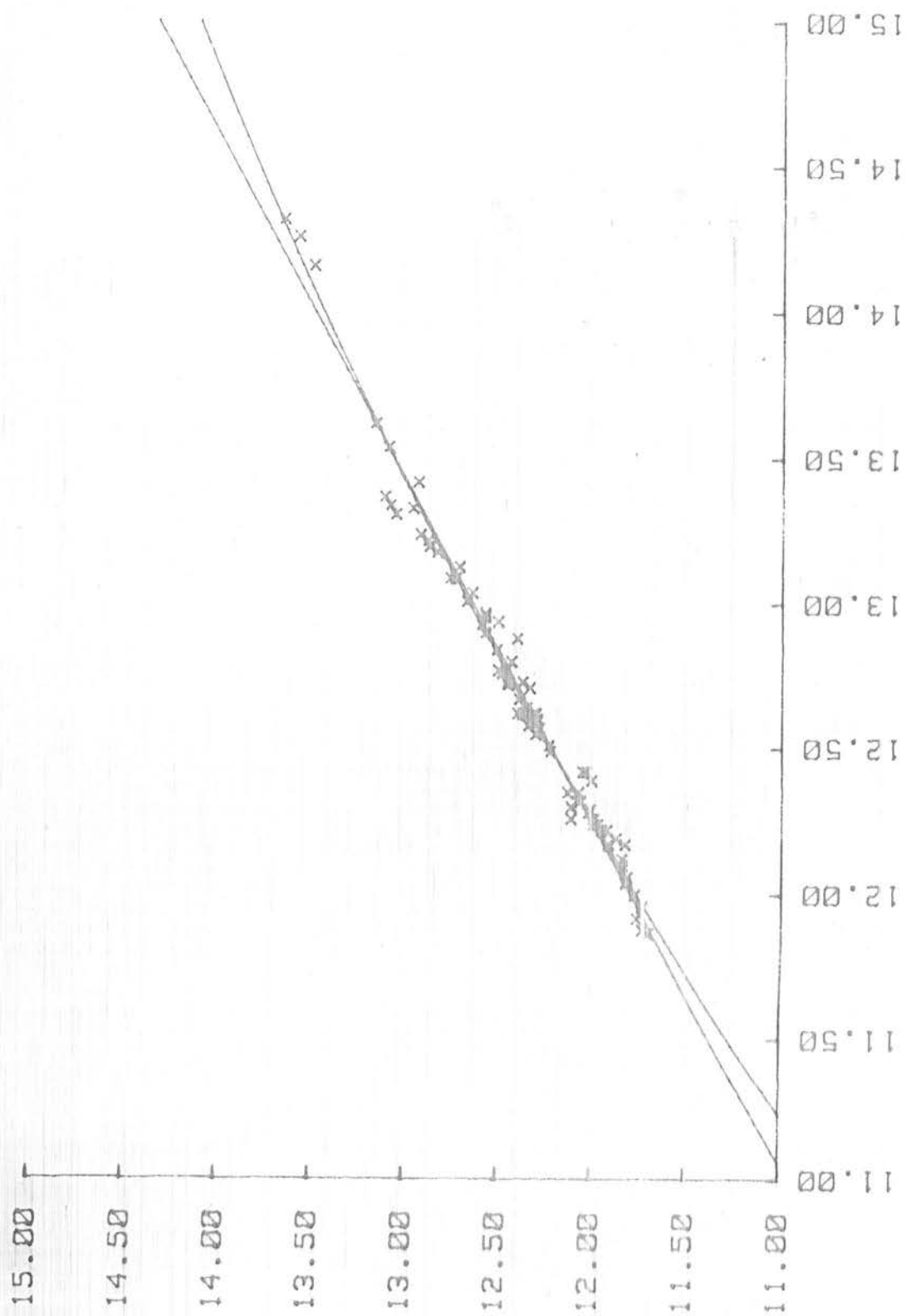


TEN-DAYS GAUGES MAL-MEL (1948-1975)



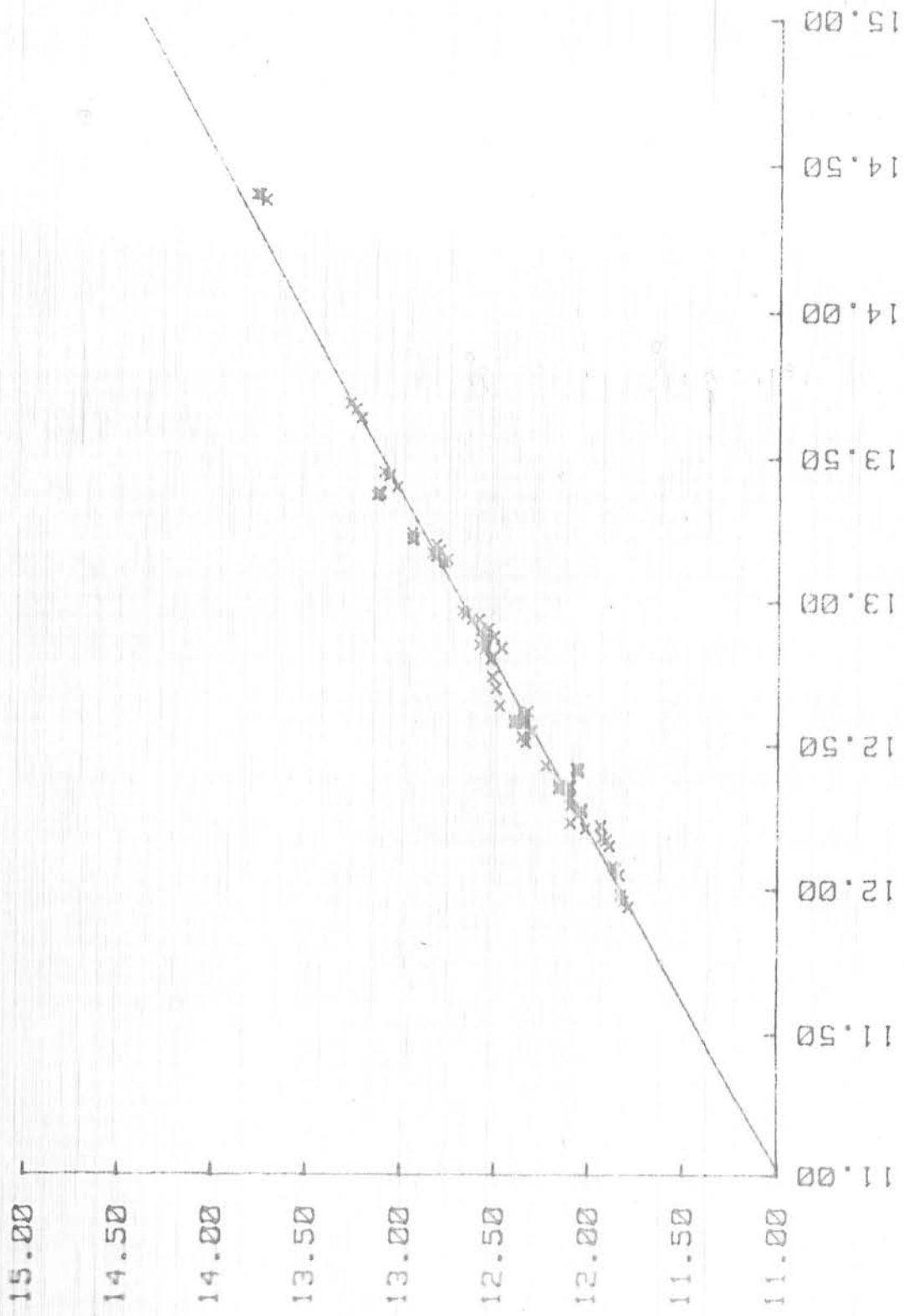
(15)

GMAL9  
Fig. (A.9)



GMAL10  
Fig (A.10)

TEN-DAYS GAUGES MAL-MEL (1948-1975)

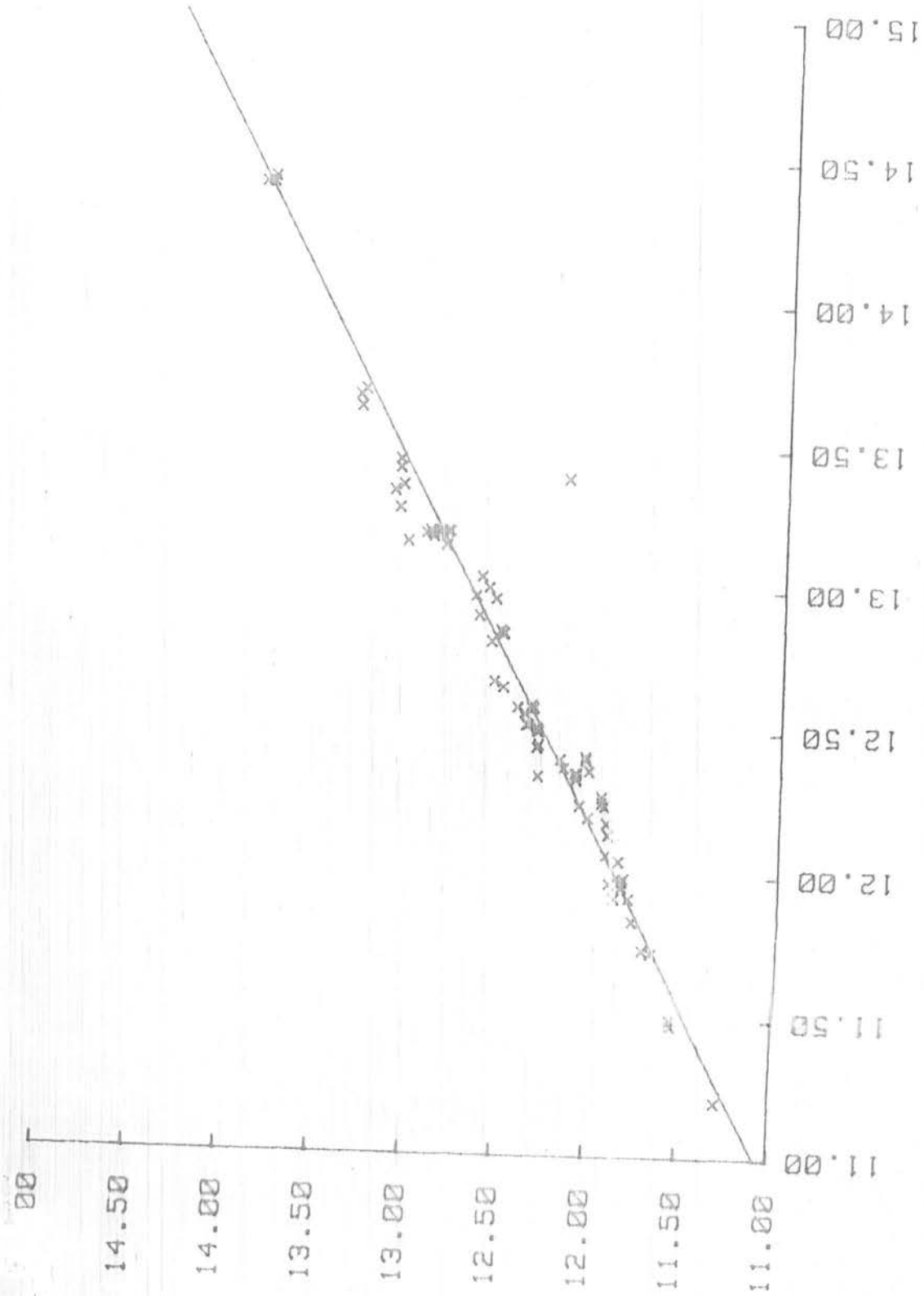


GMEL11

(17)

GMAL11  
Fig (A .II)

TEN-DAYS GAUGES MAL-MEL (1948-1975)



GMEL12

GMAL12

Fig. (A.12)

APPENDIX B

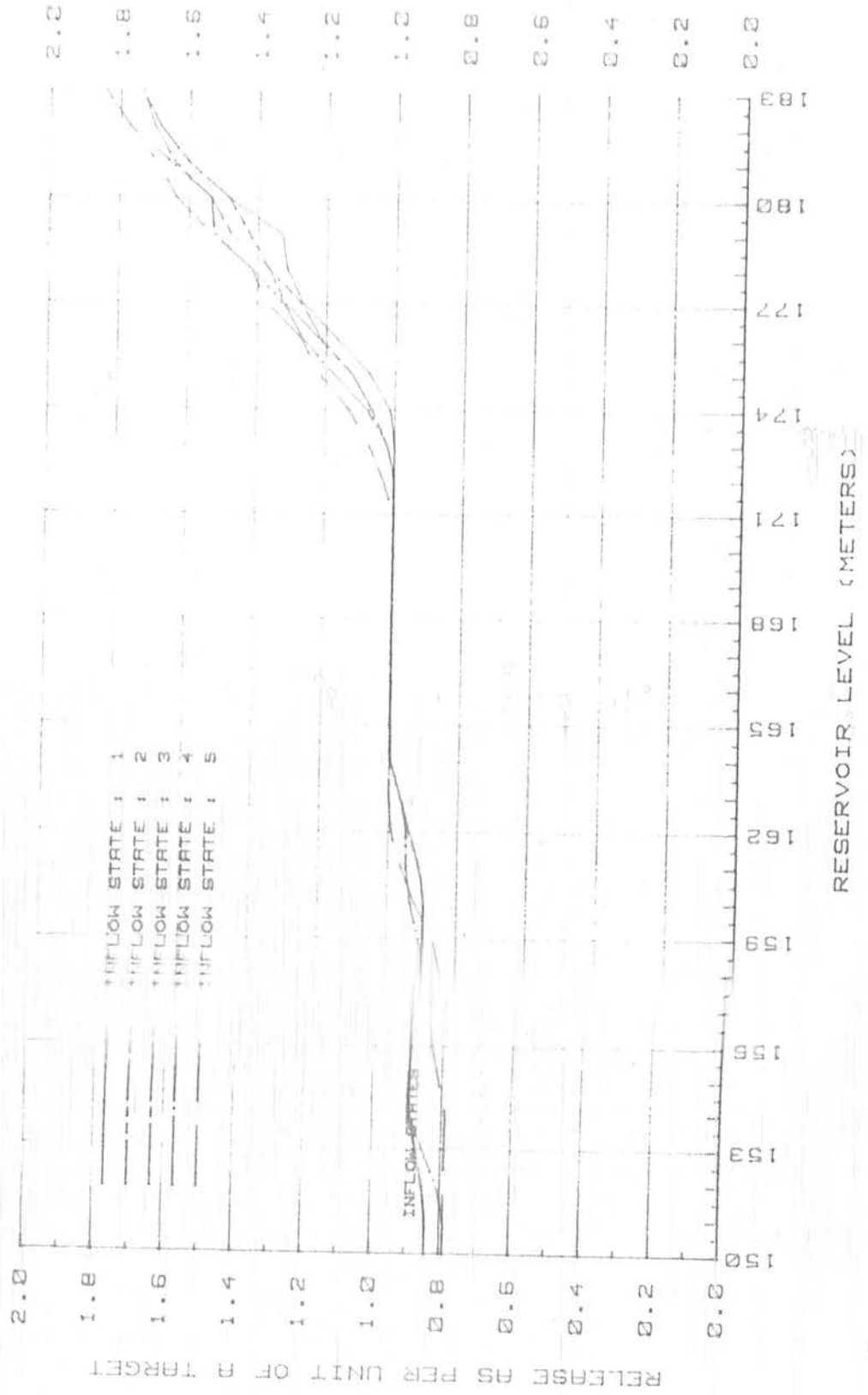
PRESENT OPERATING POLICY FOR  
THE HIGH ASWAN DAM USING DYNAMIC  
PROGRAM

B. 1 SCENARIO 1

- a - EGYPTIAN DEMAND 55.5 MCM / ANNUM.
- b - SUDANESE ABSTRACTION 14.8 MCM / ANNUM.
- c - PRESENT INFLOW CONDITIONS.
- d - OPTIMIZING ENERGY PRODUCTION WHILE SATISFYING IRRIGATION CONSTRAINTS.



OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: FEBRUARY





OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: MARCH

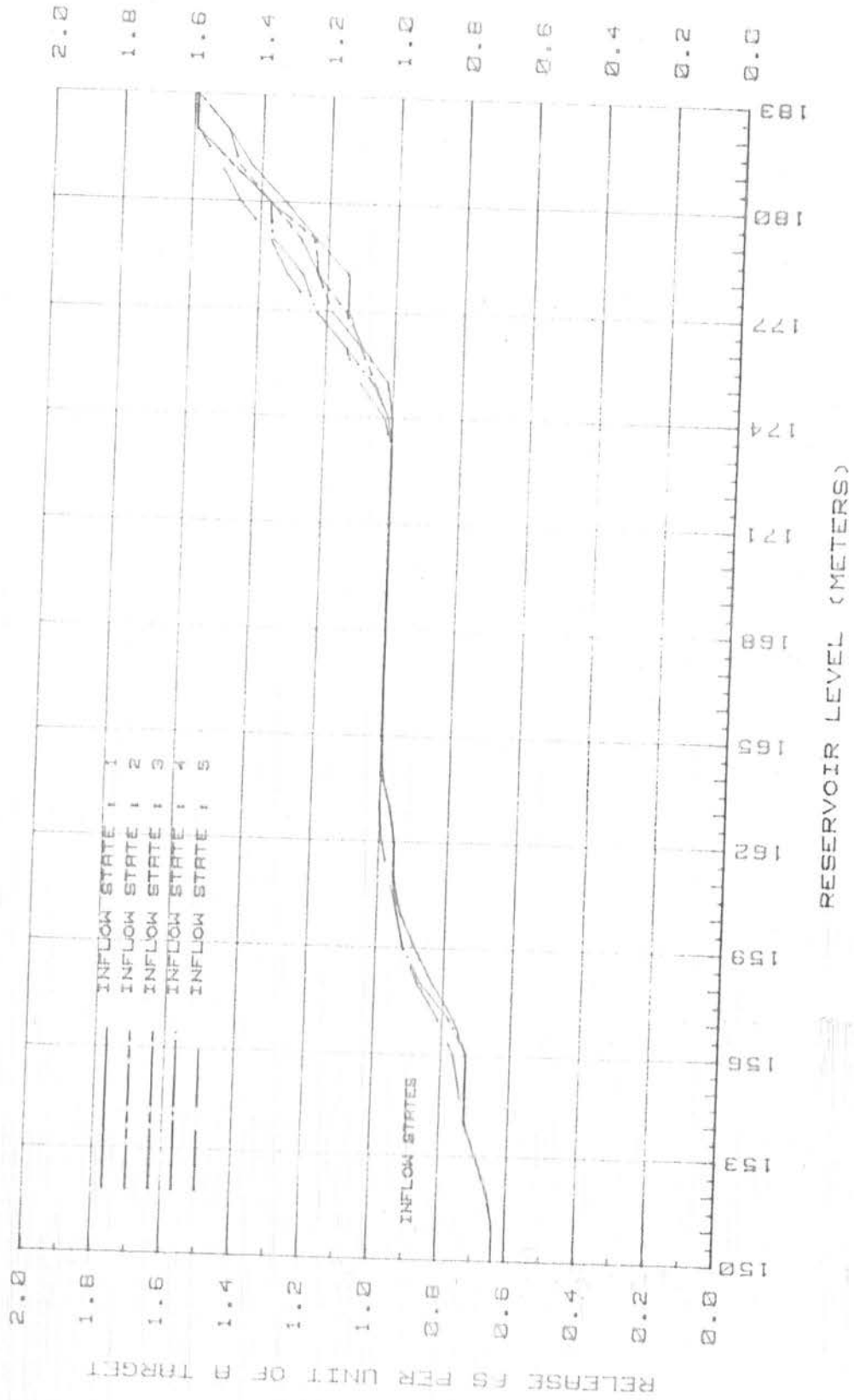


Fig. ( B.3 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: APRIL

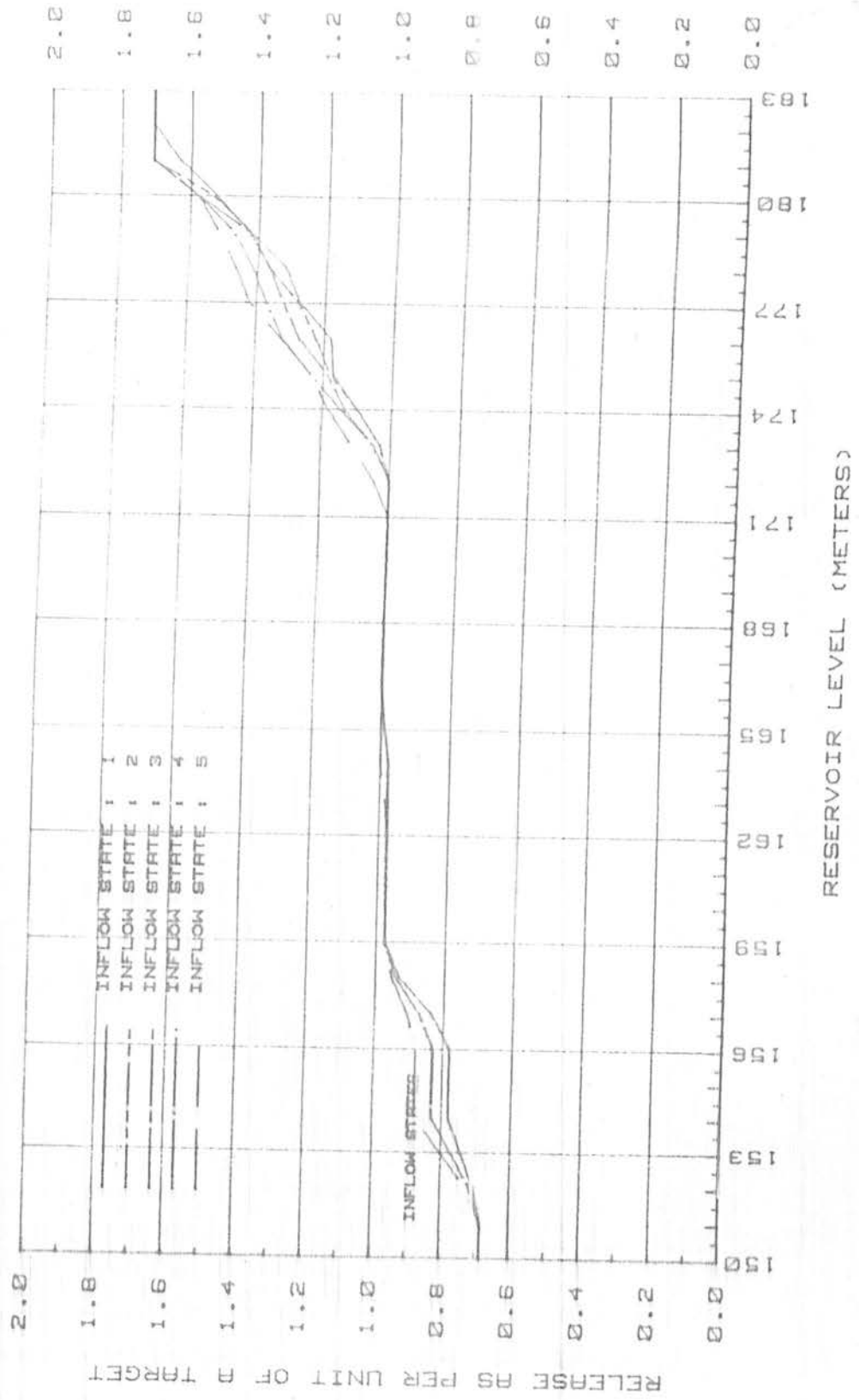


Fig. (B.4)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: MAY

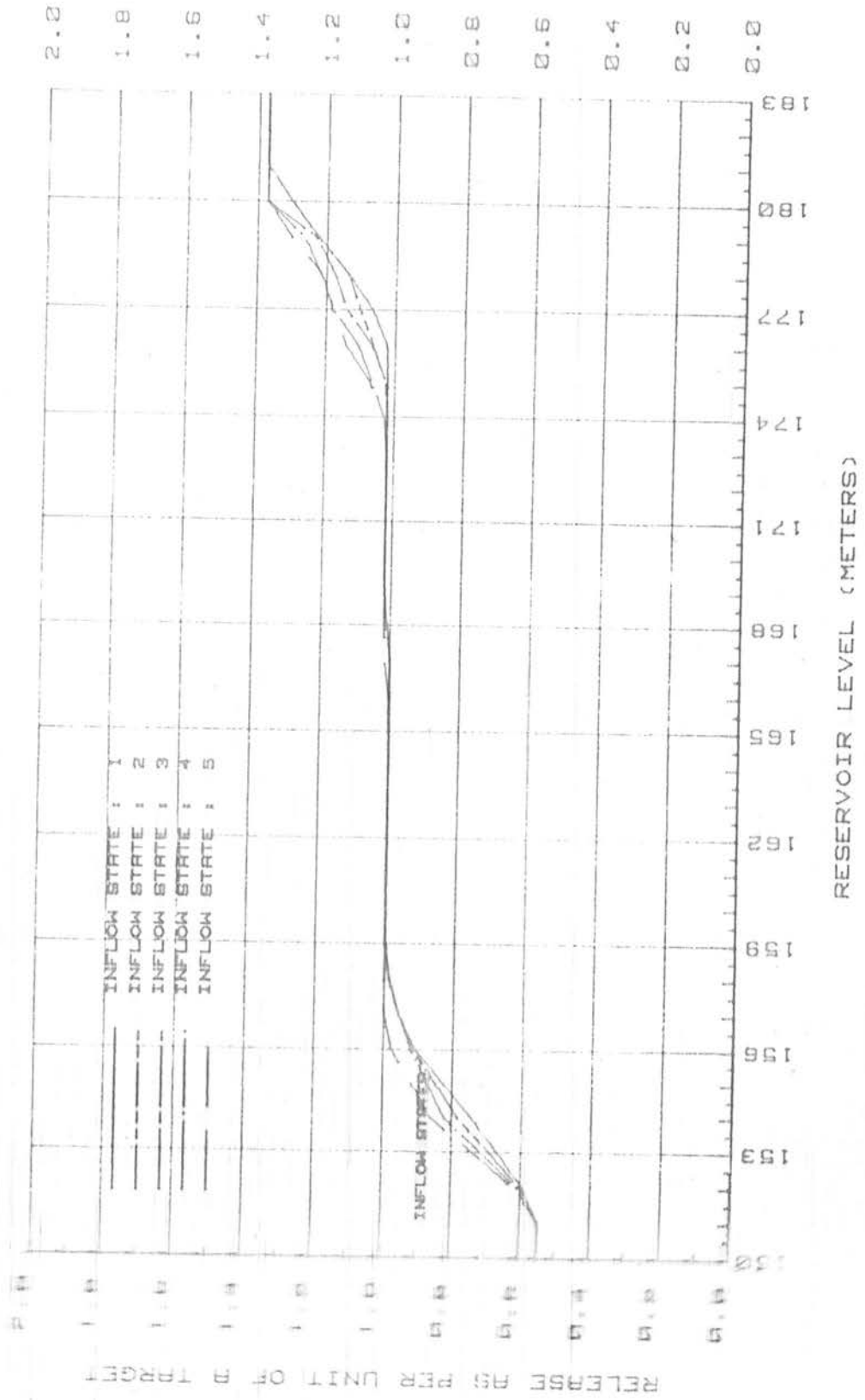


Fig. ( B. 5 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DEVELOPED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JUNE

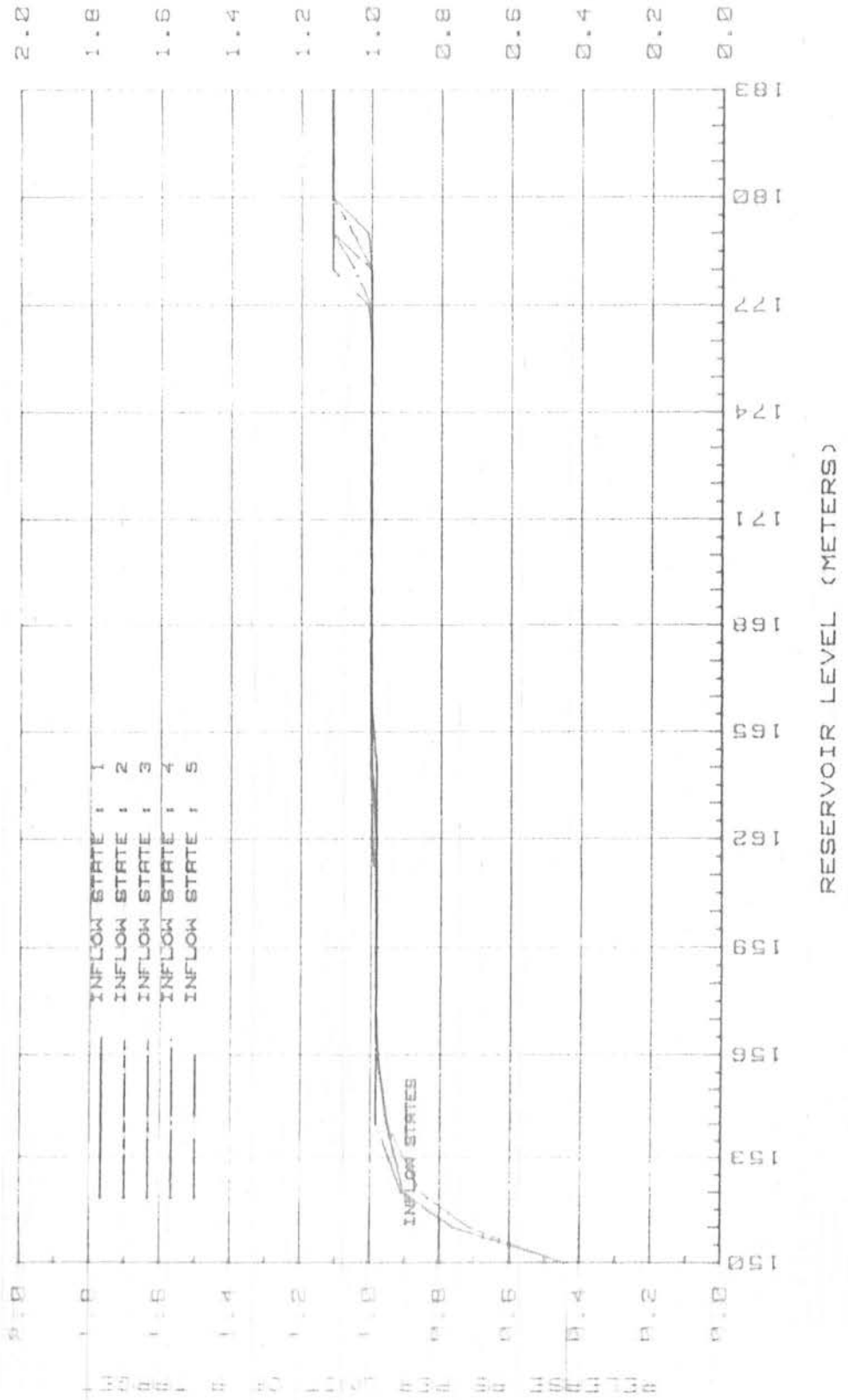


Fig. ( B . 6 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JULY

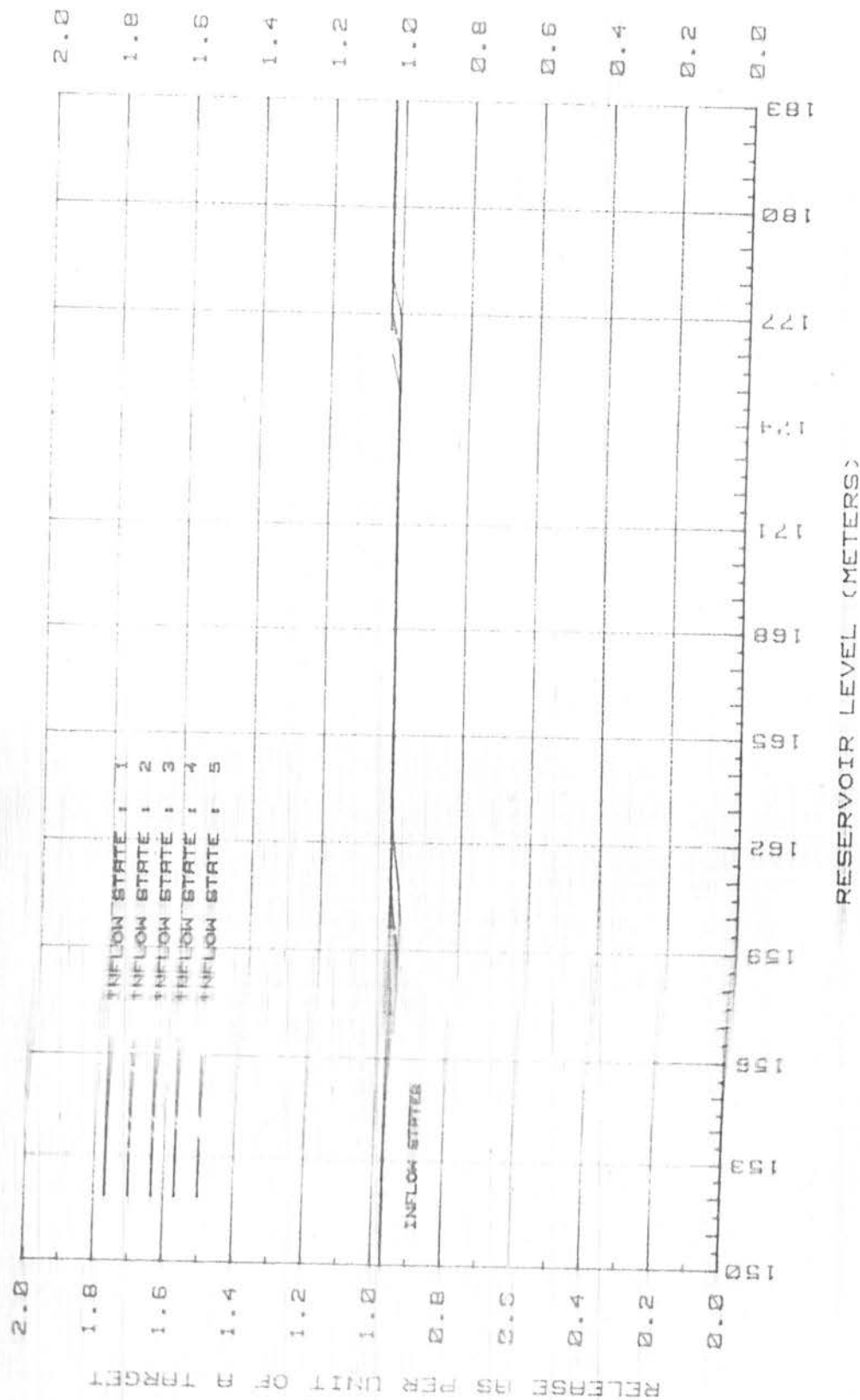


Fig. (B.7)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: AUGUST

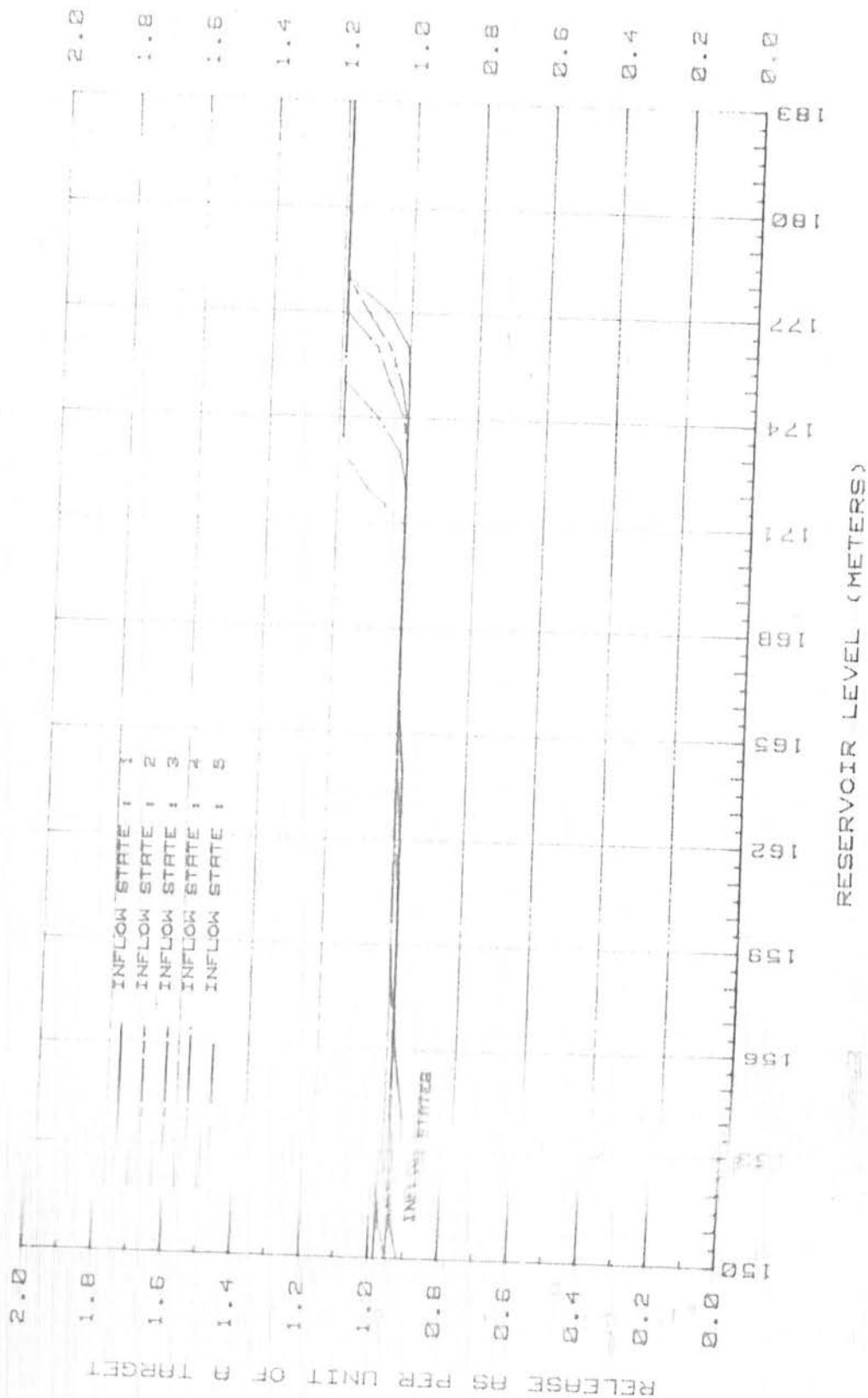


Fig. ( B.6 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYN MIC PROGRAM  
FOR MONTH: SEPTEME

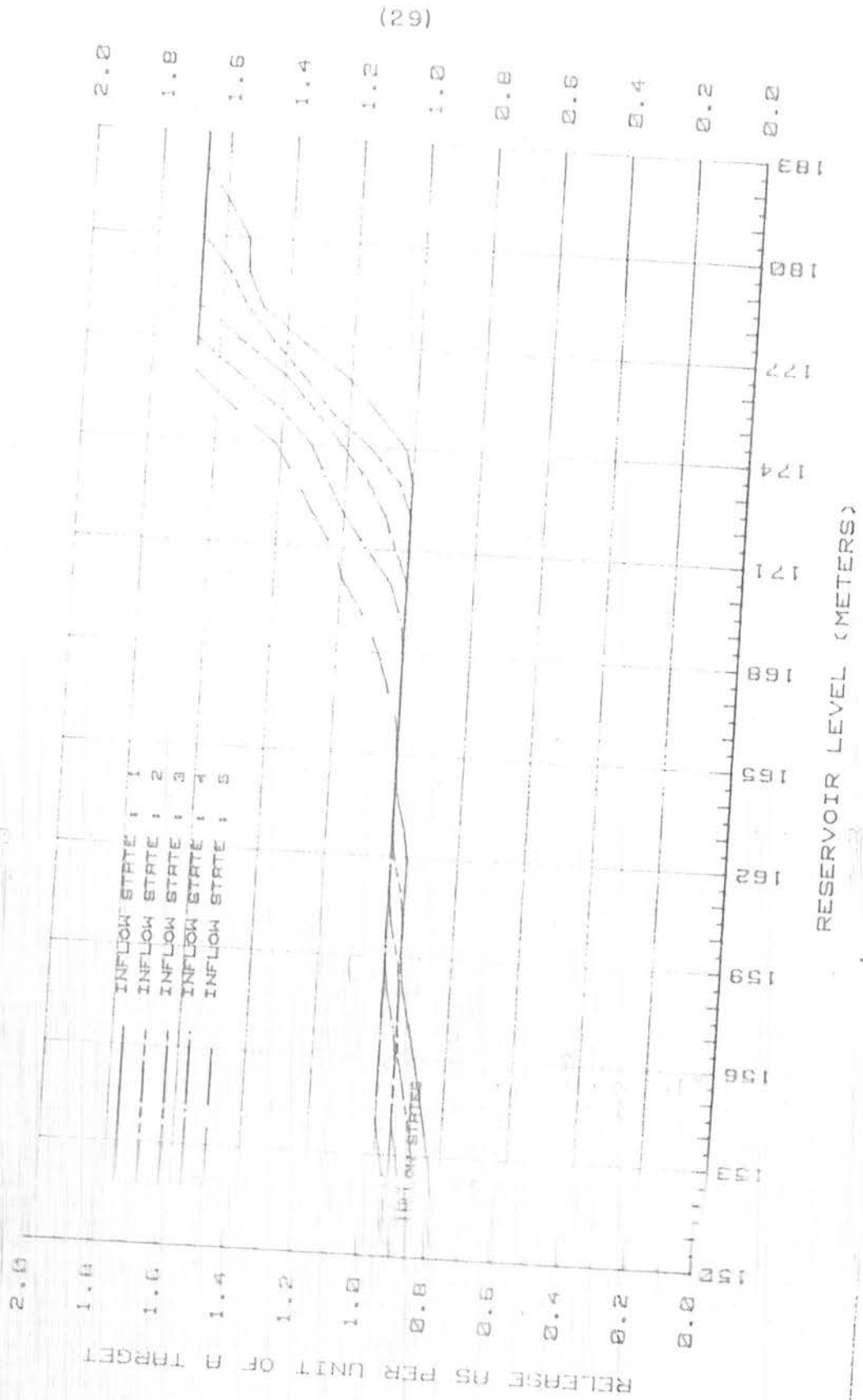


Fig. (B.9)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: OCTOBER

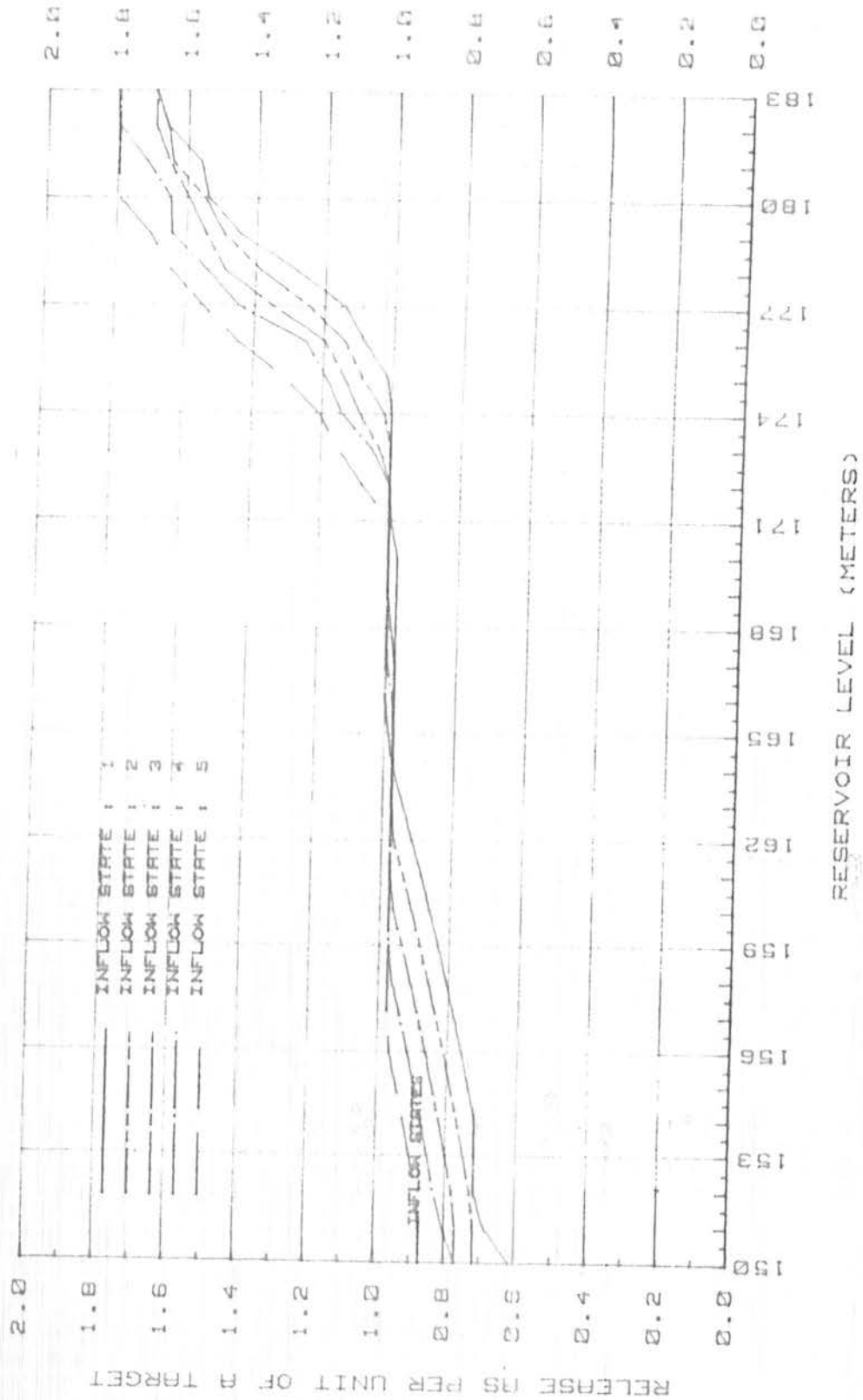


Fig (B.10)



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: NOVEMBER

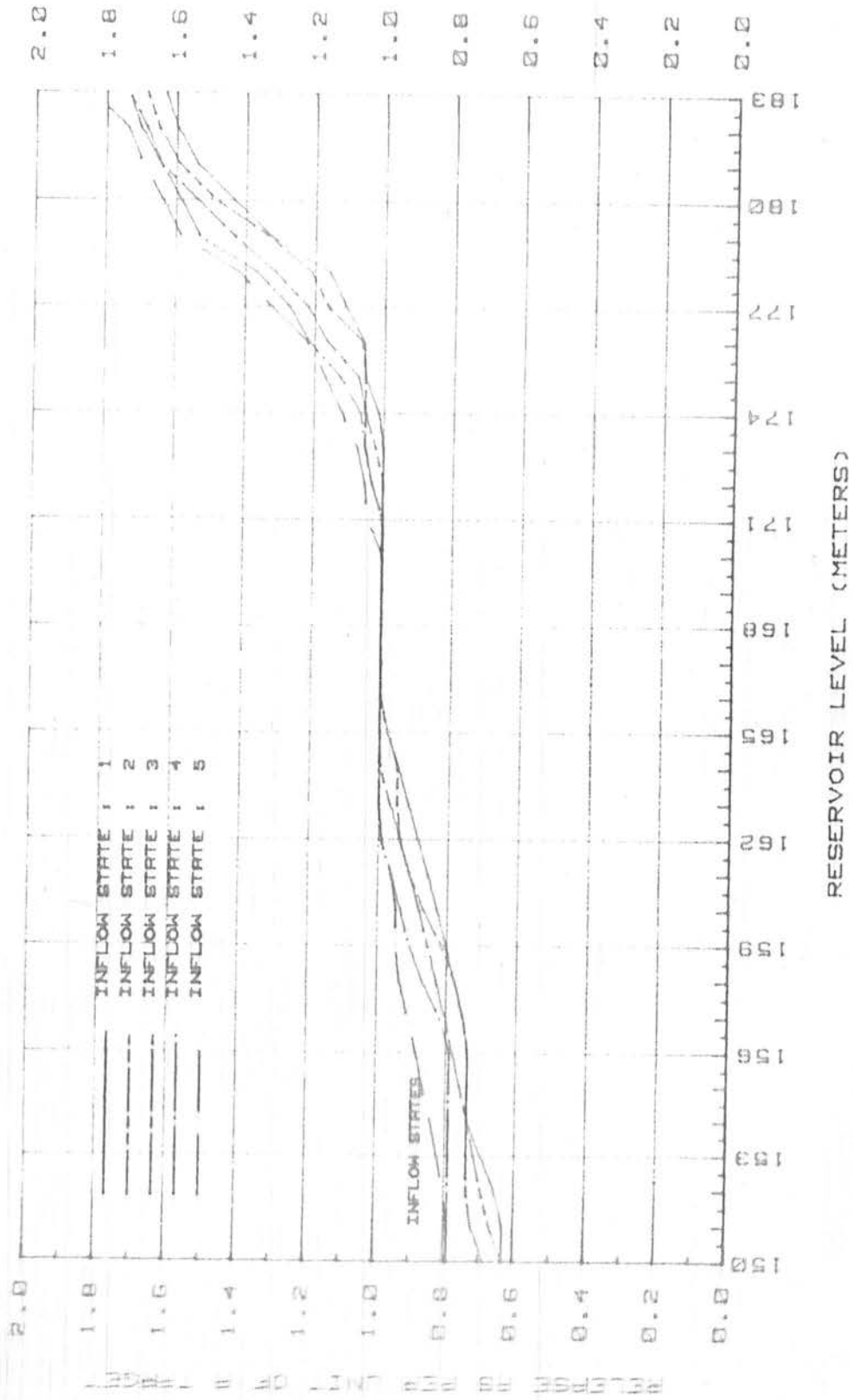


Fig. (B .II)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: DECEMBER

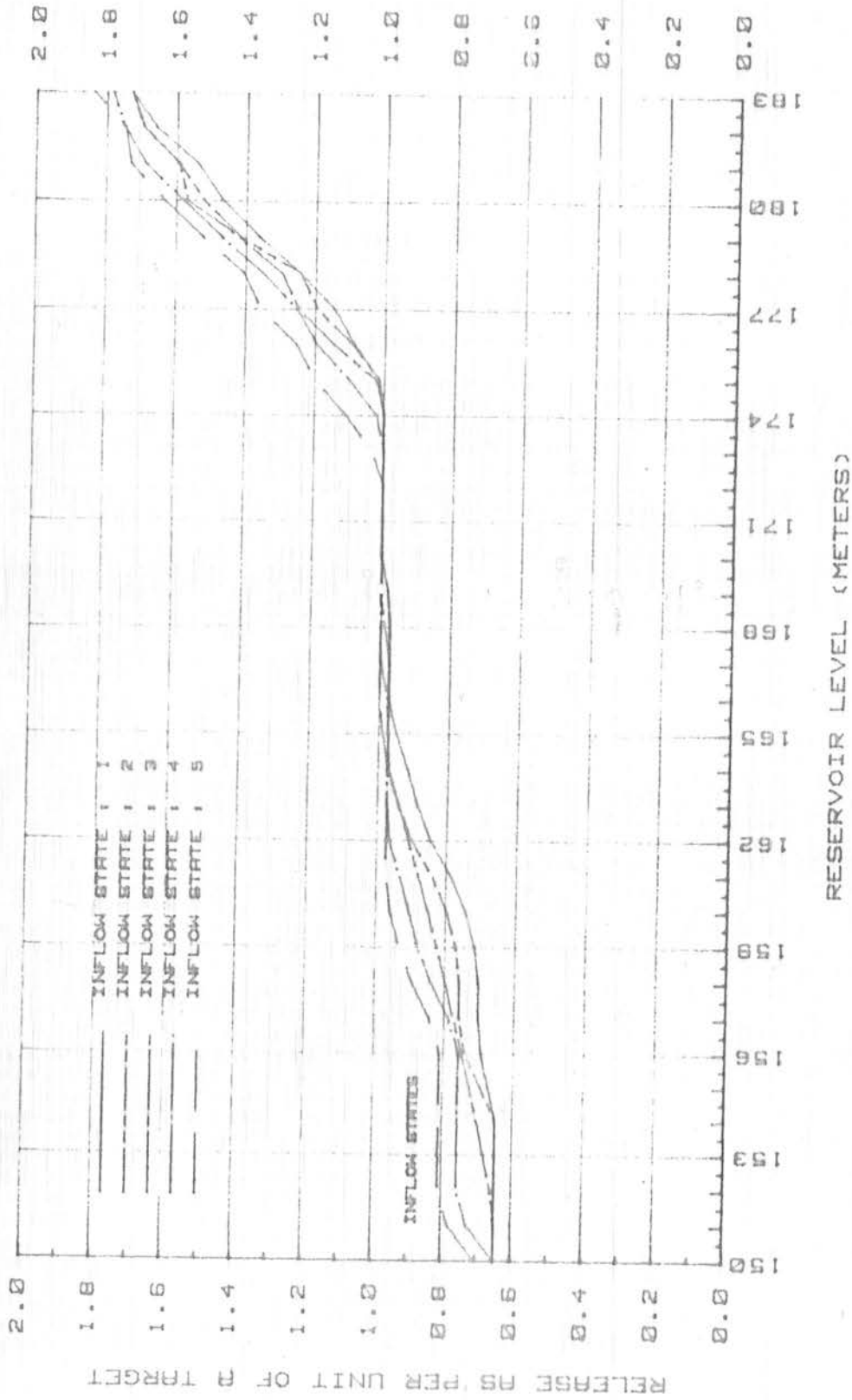


Fig. (B .12)

B . 2 SCENARIO I

- a\_ EGYPTIAN DEMAND 55.0 MCM / ANNUM .
- b\_ SUDANESE ABSTRACTION 14.8 MCM / ANNUM .
- c\_ PRESENT INFLOW CONDITION.
- d\_ SATISFYING IRRIGATION CONSTRAINTS ,WHILE ENERGY PRODUCTION IS A BYPRODUCT.

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: JANUARY

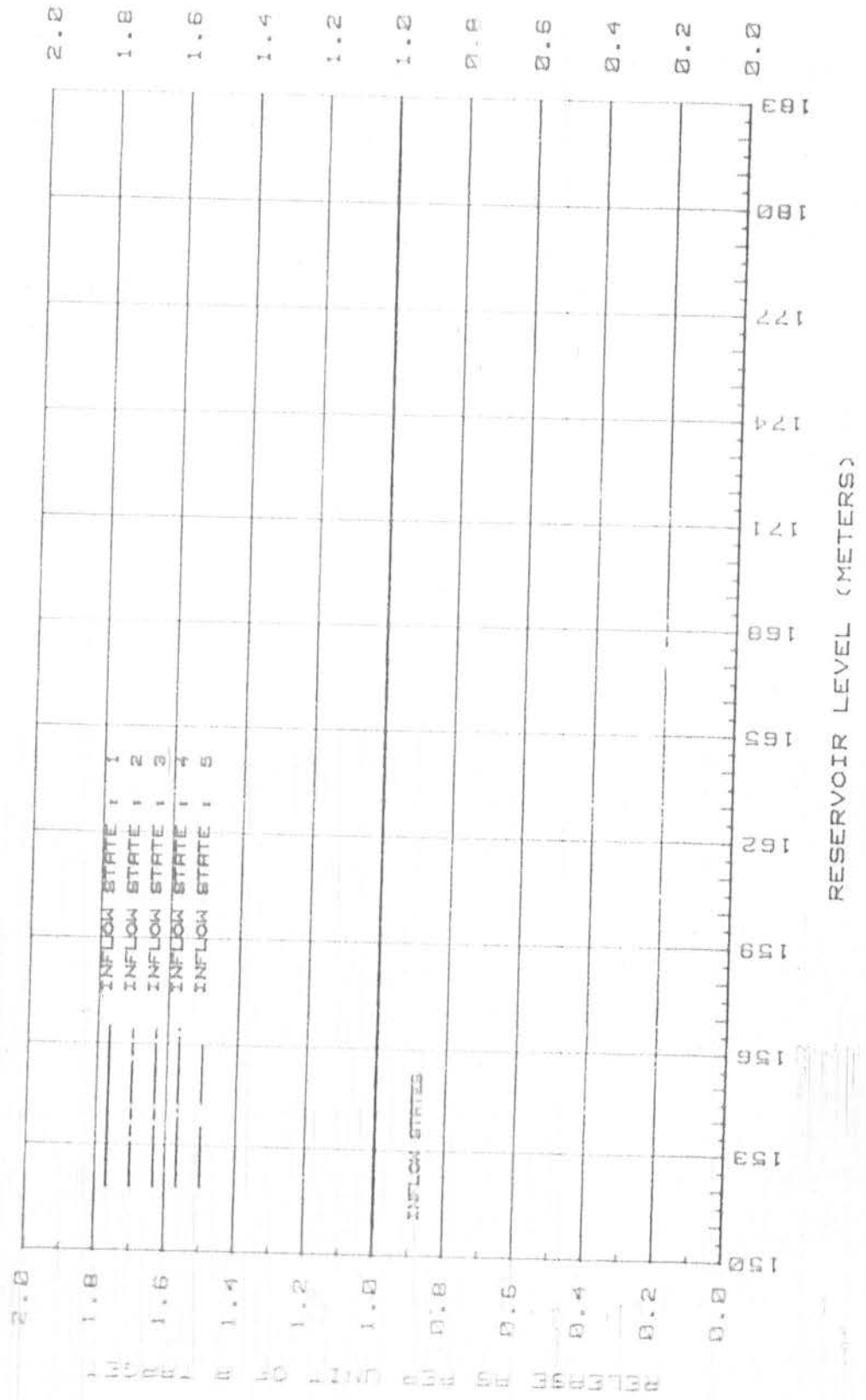


Fig. ( B . 13 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: FEBRUARY

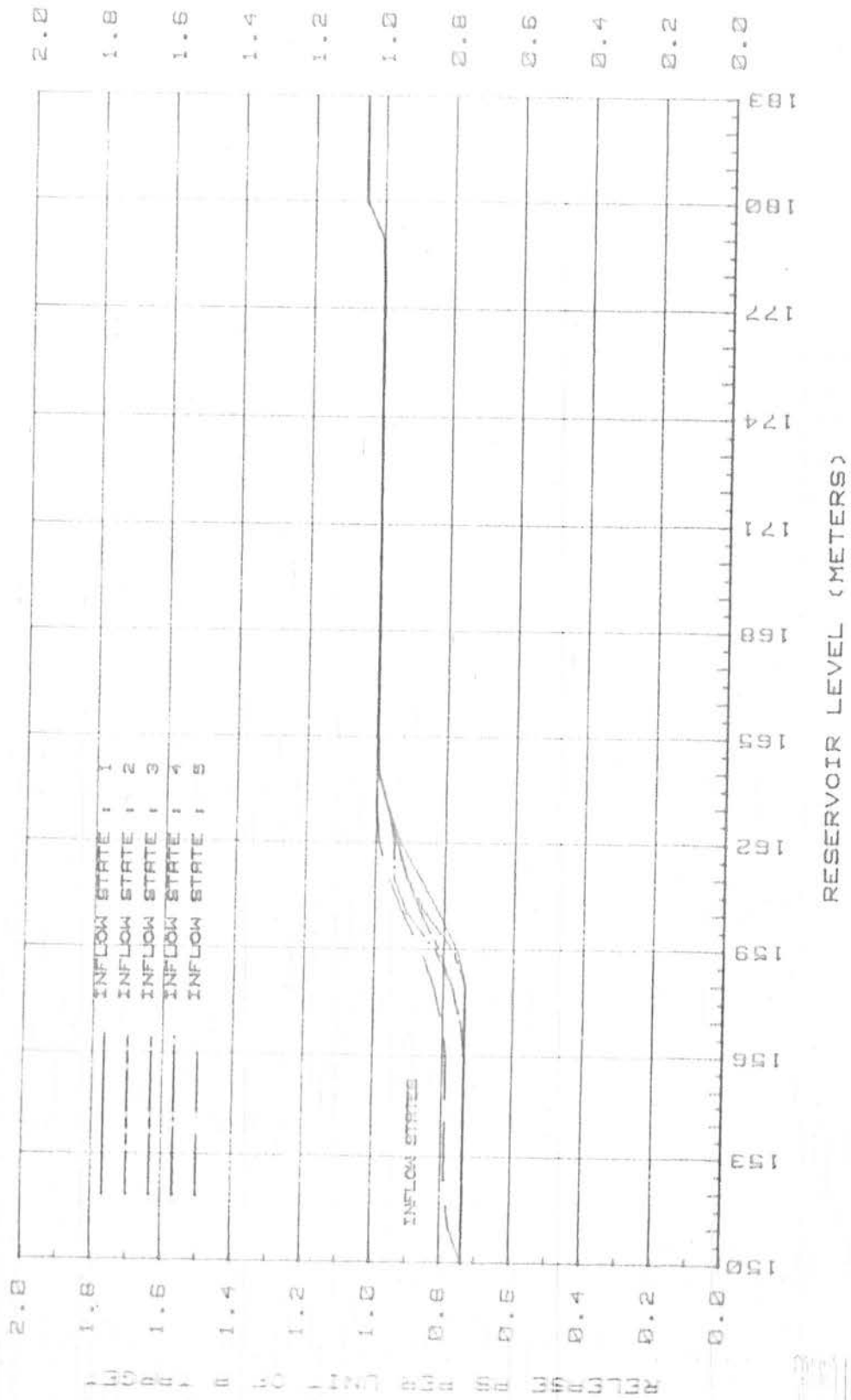


Fig. (B .14)

OPERATING POLICY FOR HIGH DPM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: MARCH

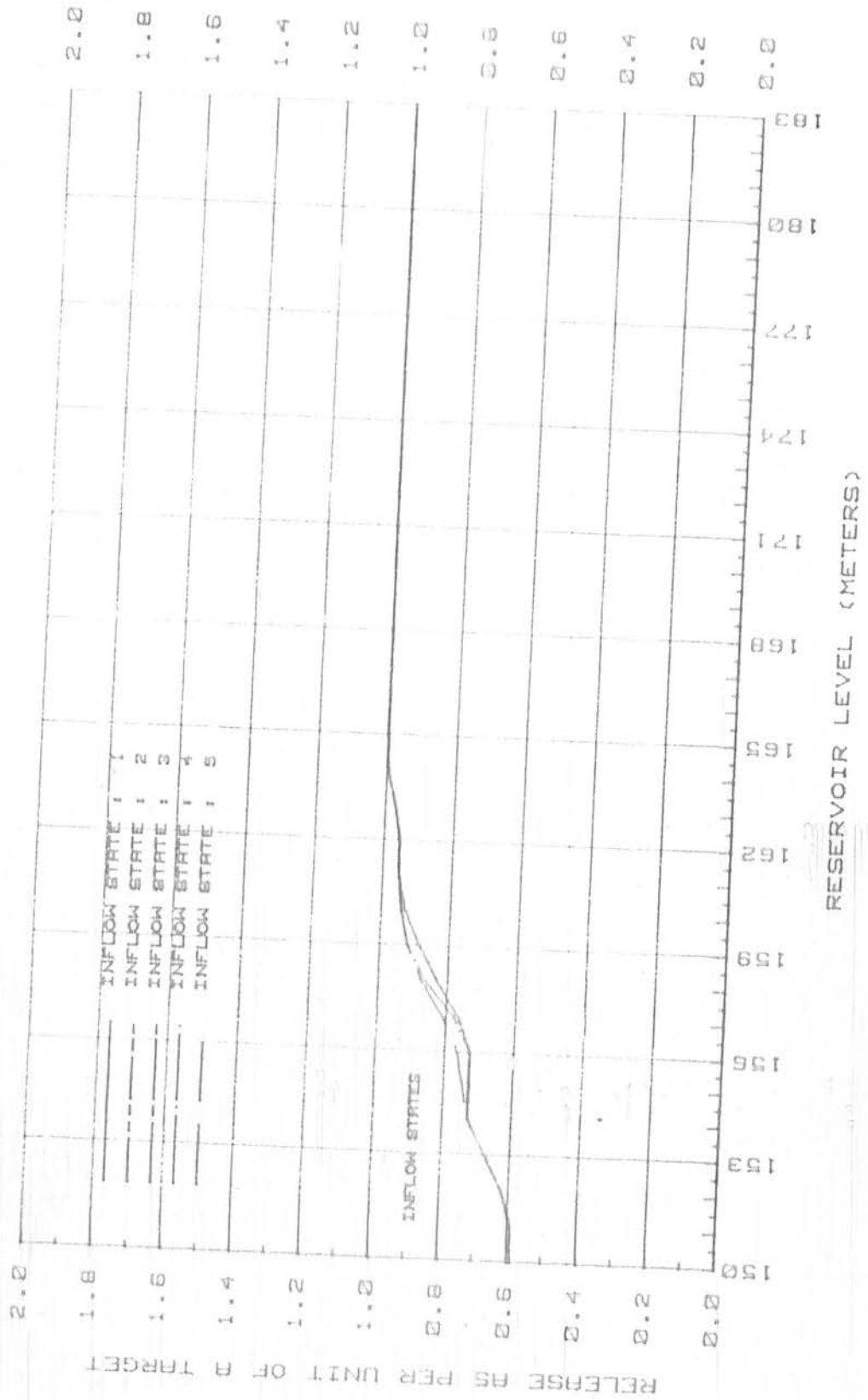


Fig. (B.15)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: APRIL

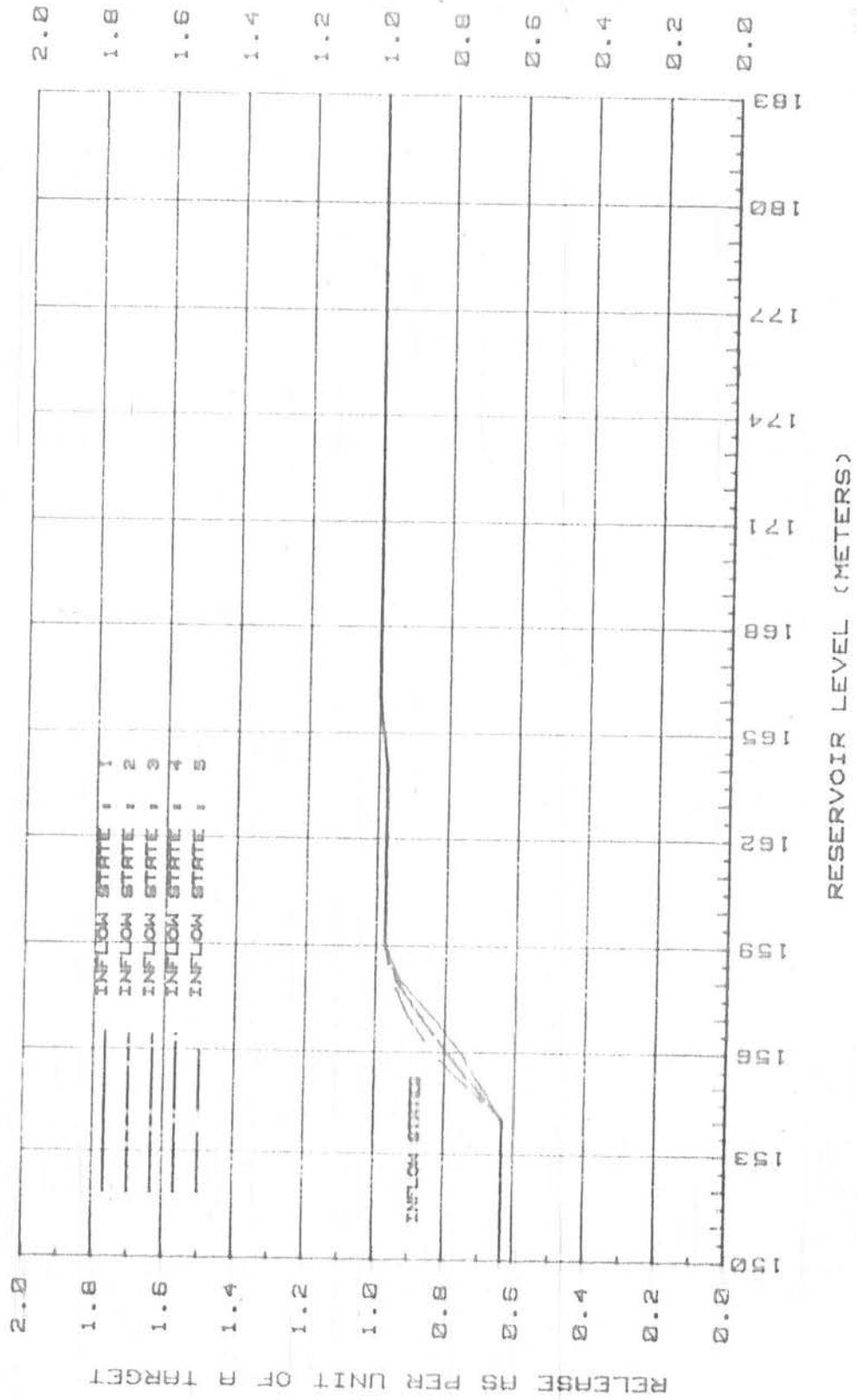


Fig. ( B .16 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE T R AMIC PROGRAM  
 FOR MONTH: MAY

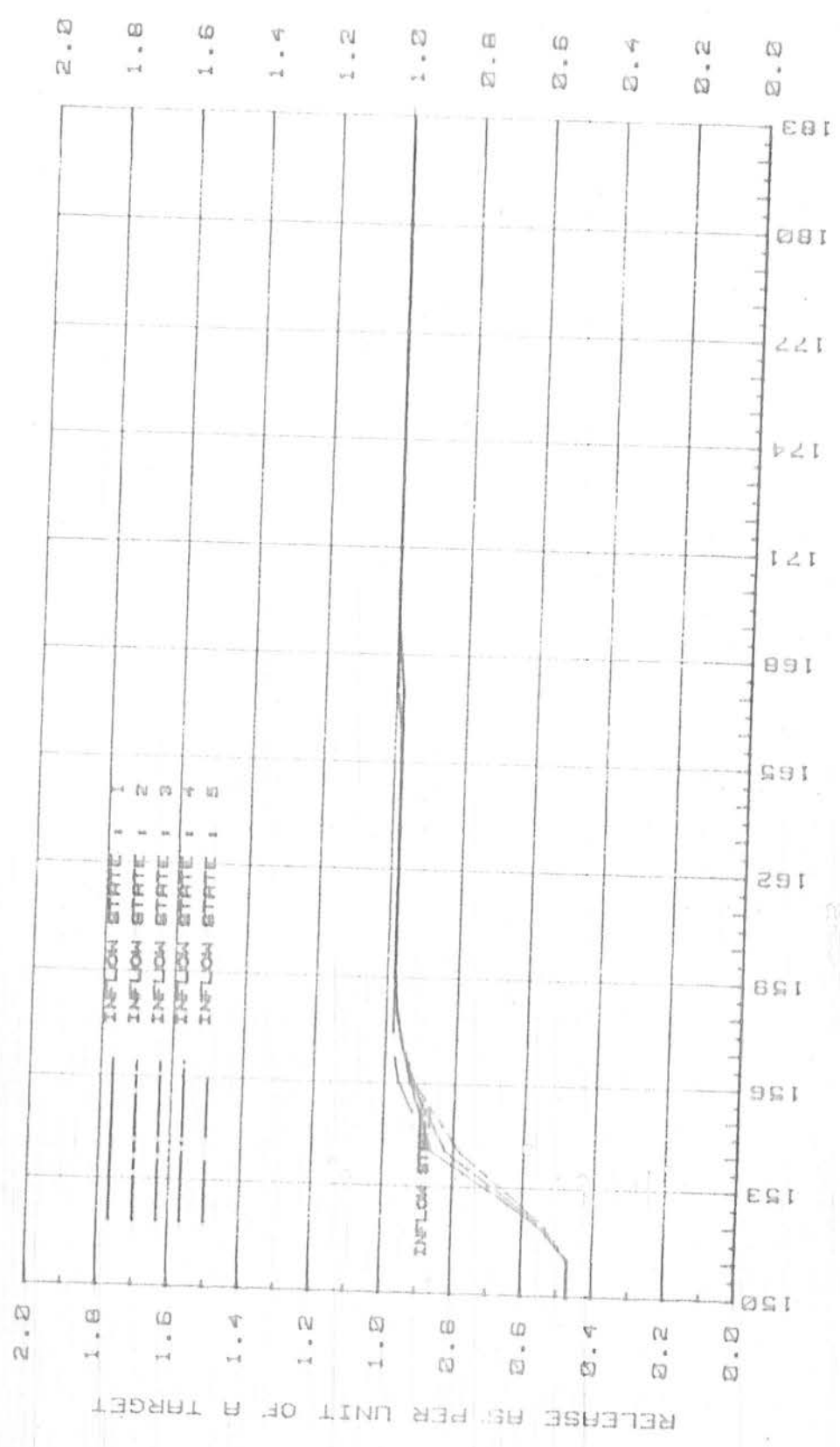


Fig (B.17)



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: JUNE

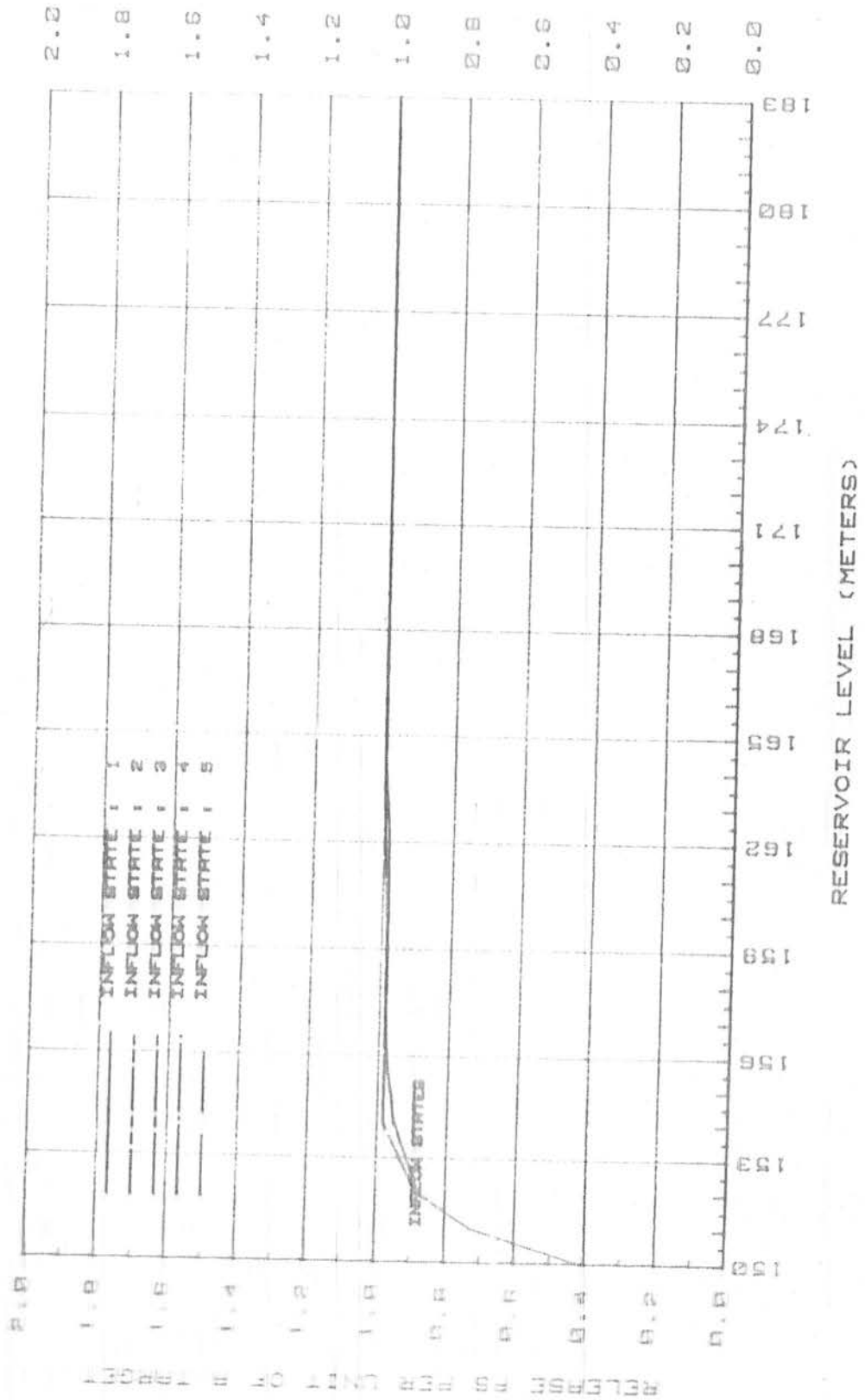


Fig. (B.18)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOP NTH: JULY

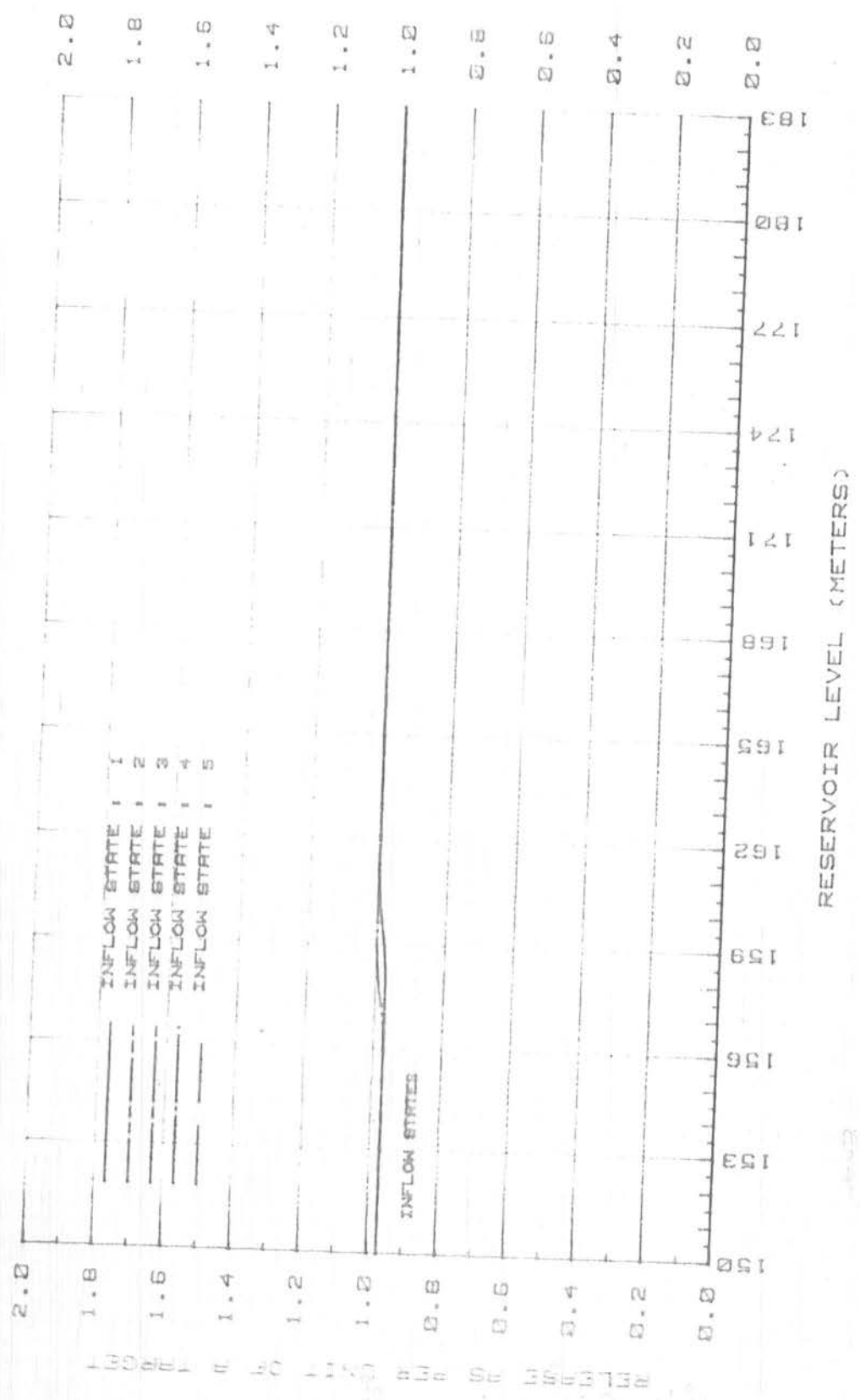


Fig. ( B .19 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM

OR MONTH: AUGUST

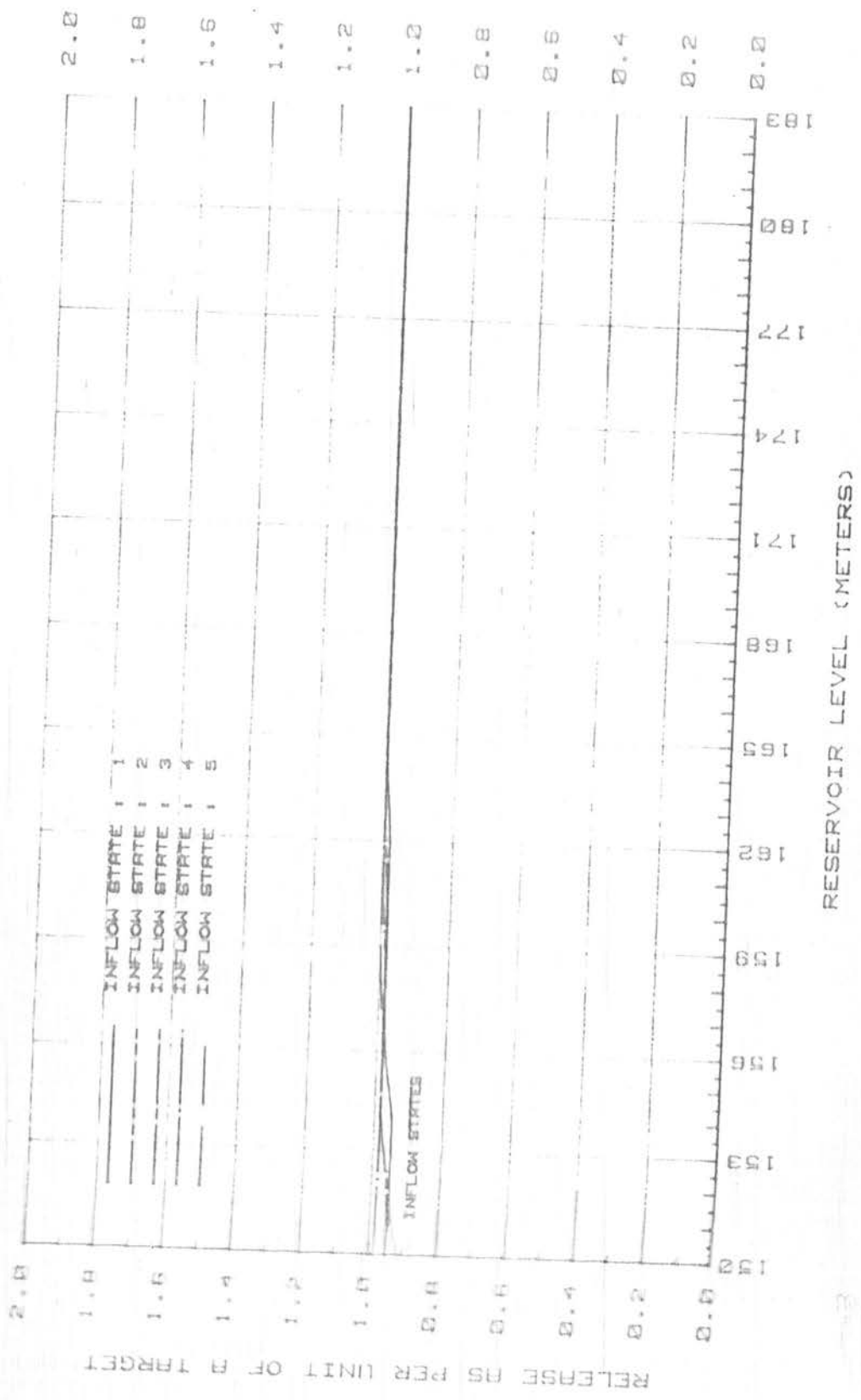


Fig. ( B. 20 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: SEPTEMBER

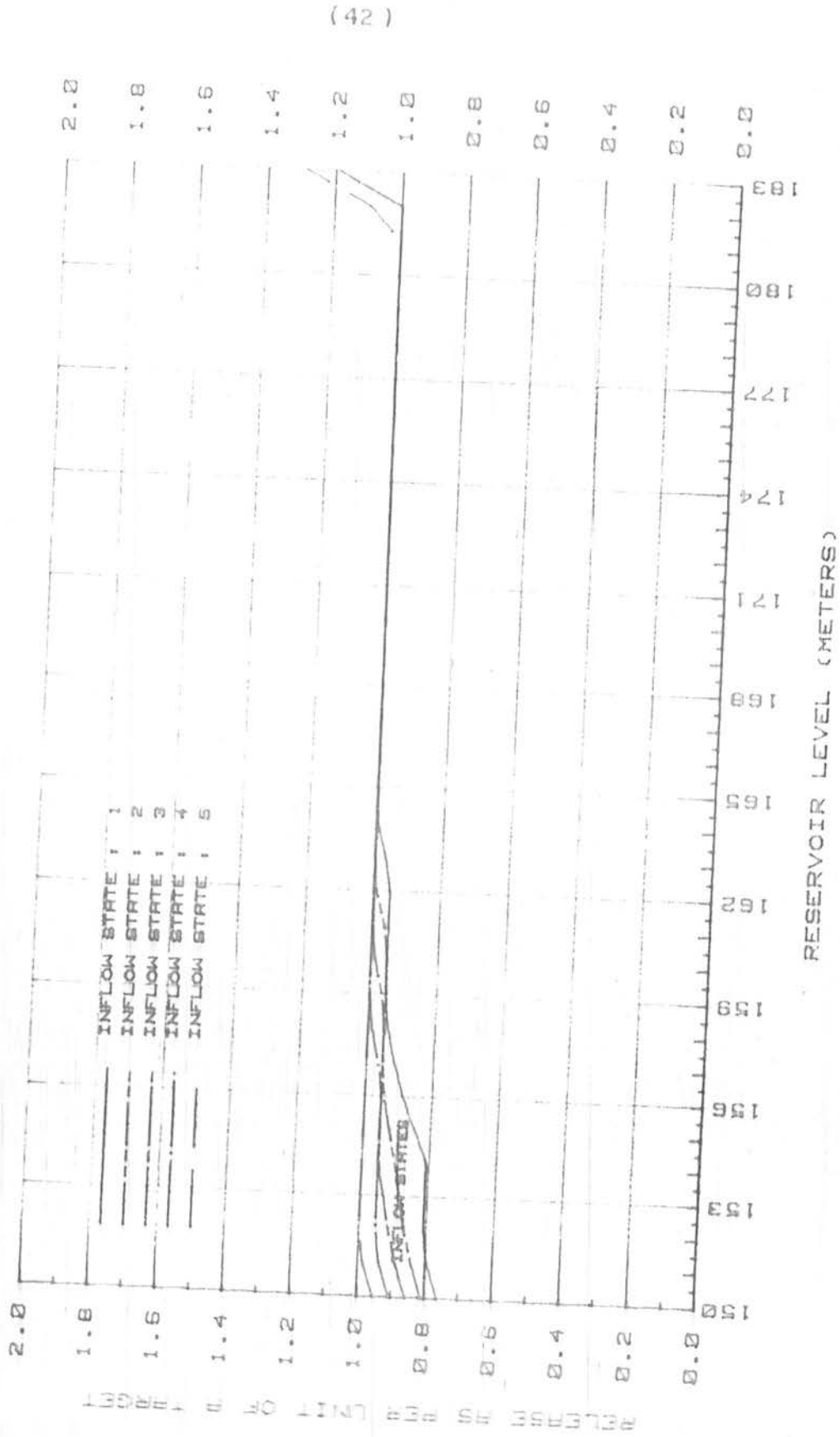


Fig. (B.21)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: OCTOBER

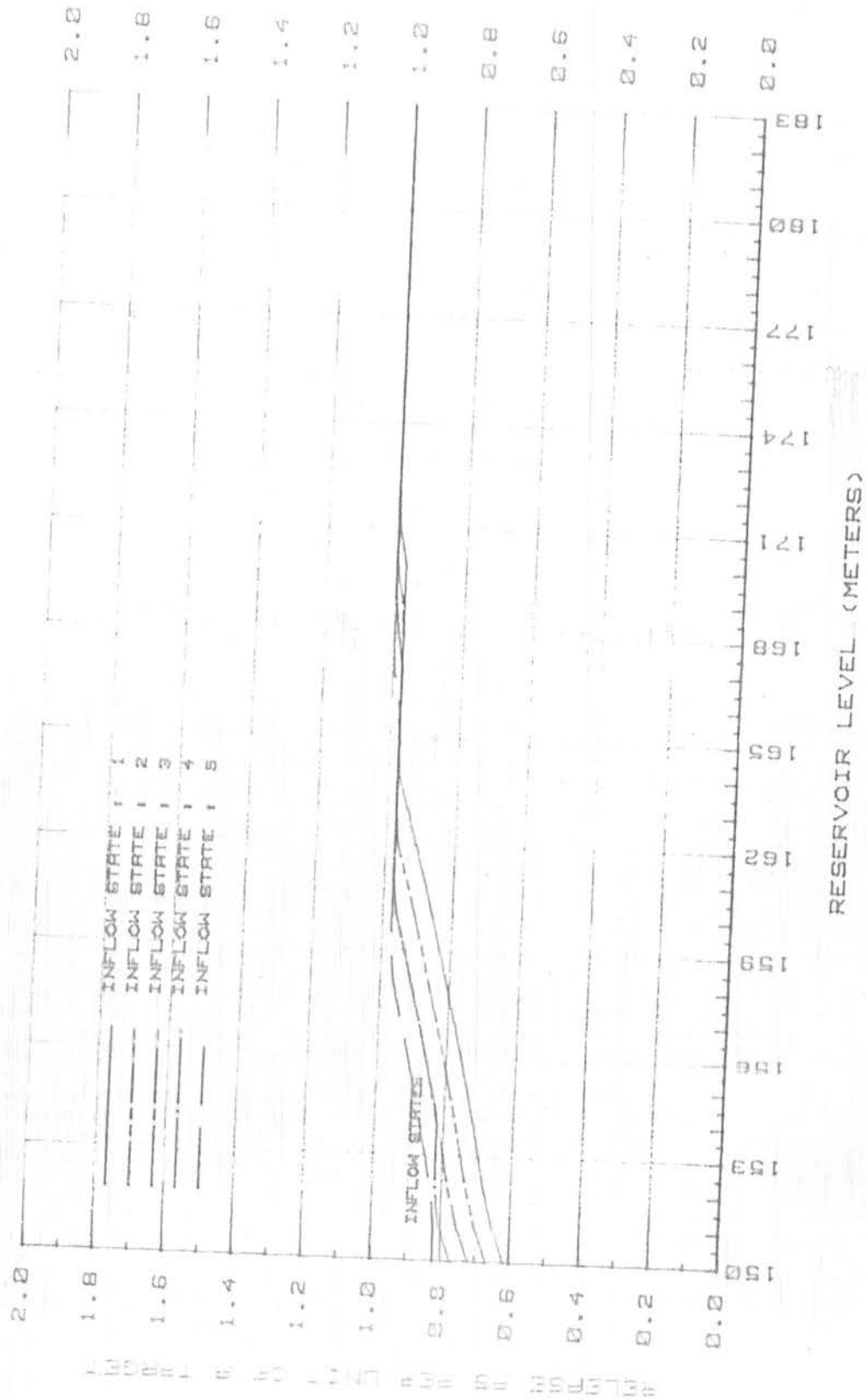


Fig. (B.22)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: NOVEMBER

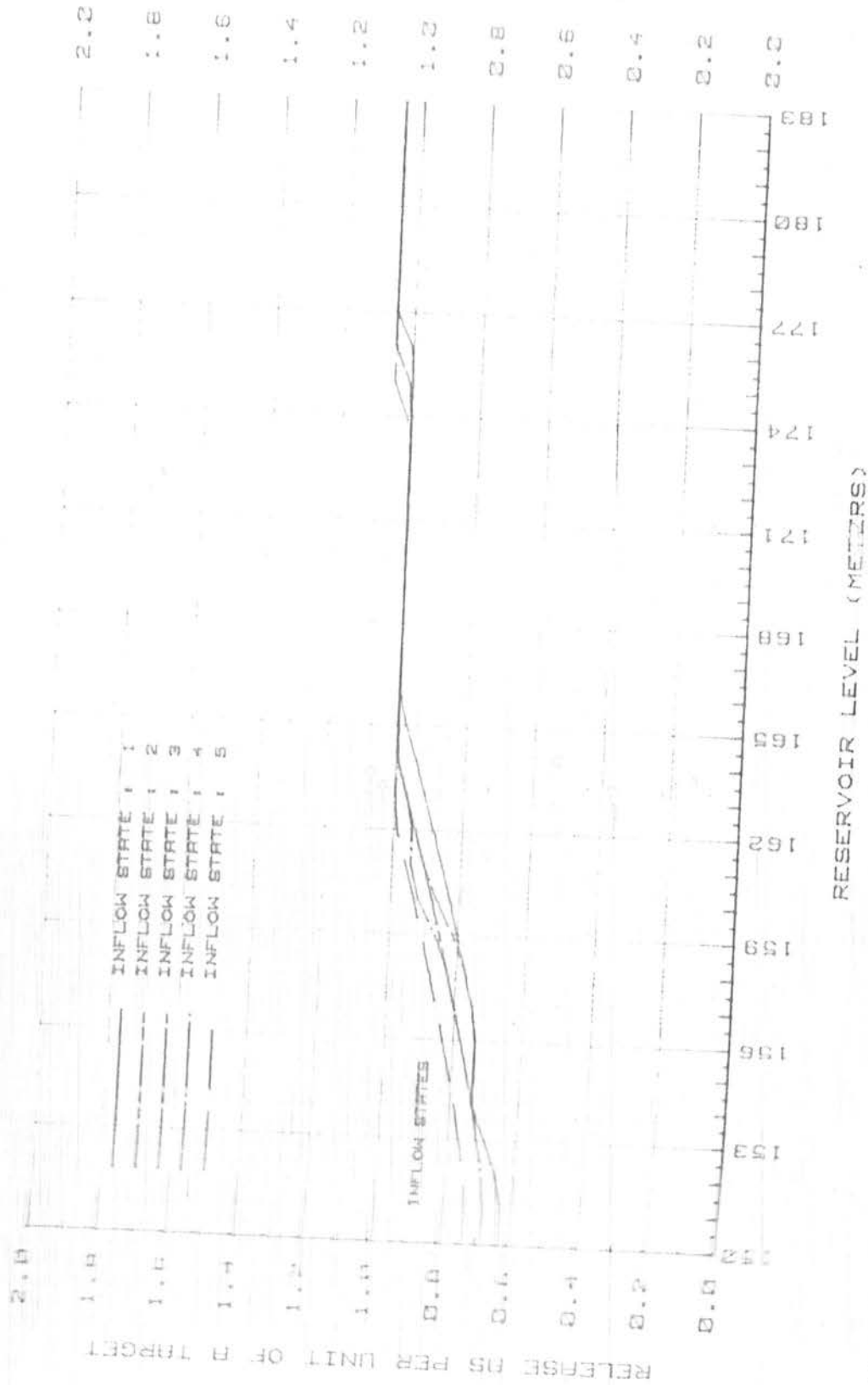


Fig. ( B - 23 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: DECEMBER

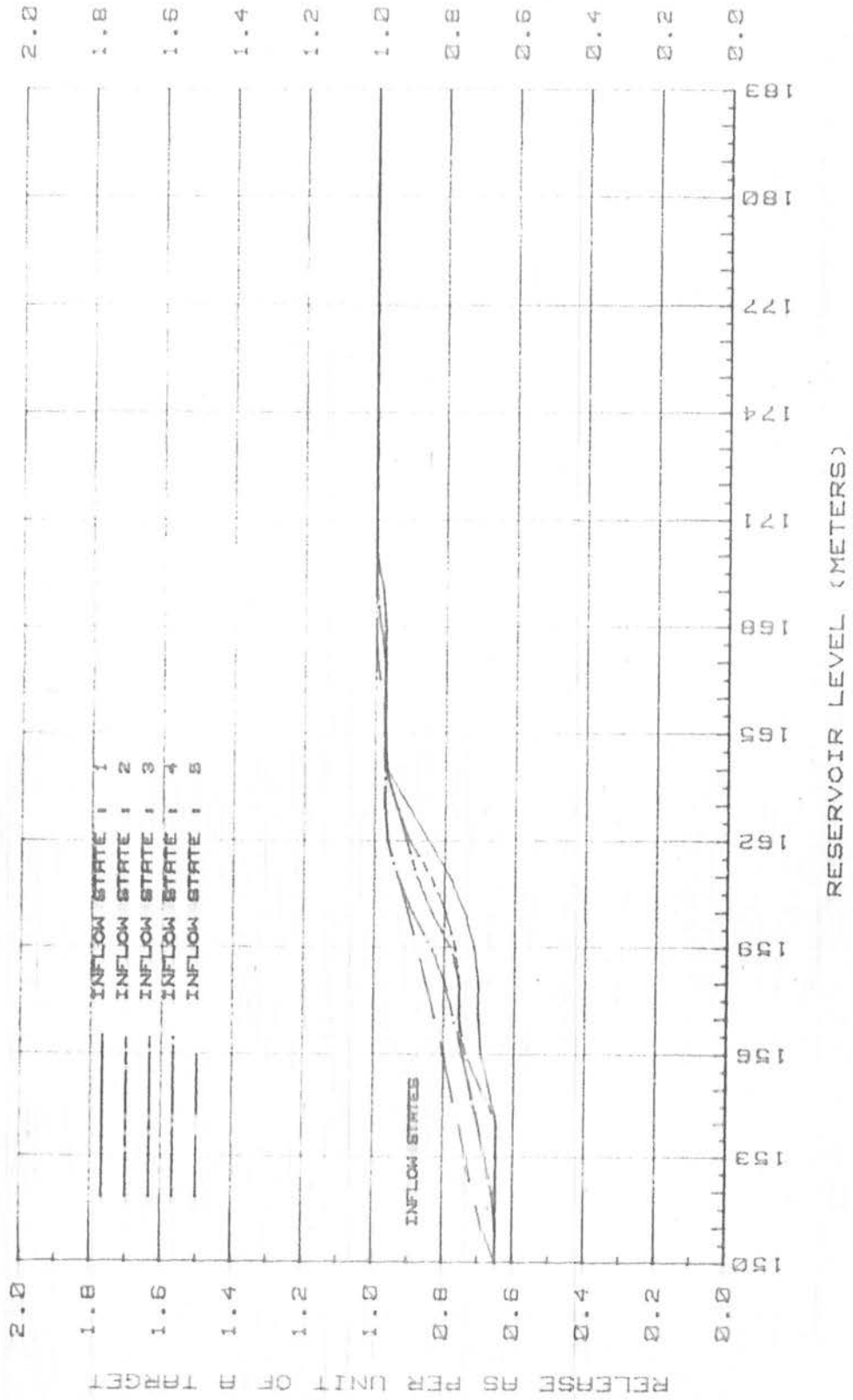


Fig. (B.24)

APPENDIX C

FUTURE OPERATING POLICY FOR THE HIGH  
ASWAN DAM AFTER JONGLEI PHASE I  
PROJECT USING DYNAMIC  
PROGRAM



C.1 SCENARIO II

- a - EGYPTIAN DEMAND 57.8 MCM / ANNUM.
- b - SUDANESE ABSTRACTION 21.8 MCM / ANNUM.
- c - INFLOW CONDITIONS AFTER JONGLEI PHASE I PROJECT.
- d - OPTIMIZING ENERGY PRODUCTION WHILE SATISFYING IRRIGATION CONSTRAINTS

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: JANUARY

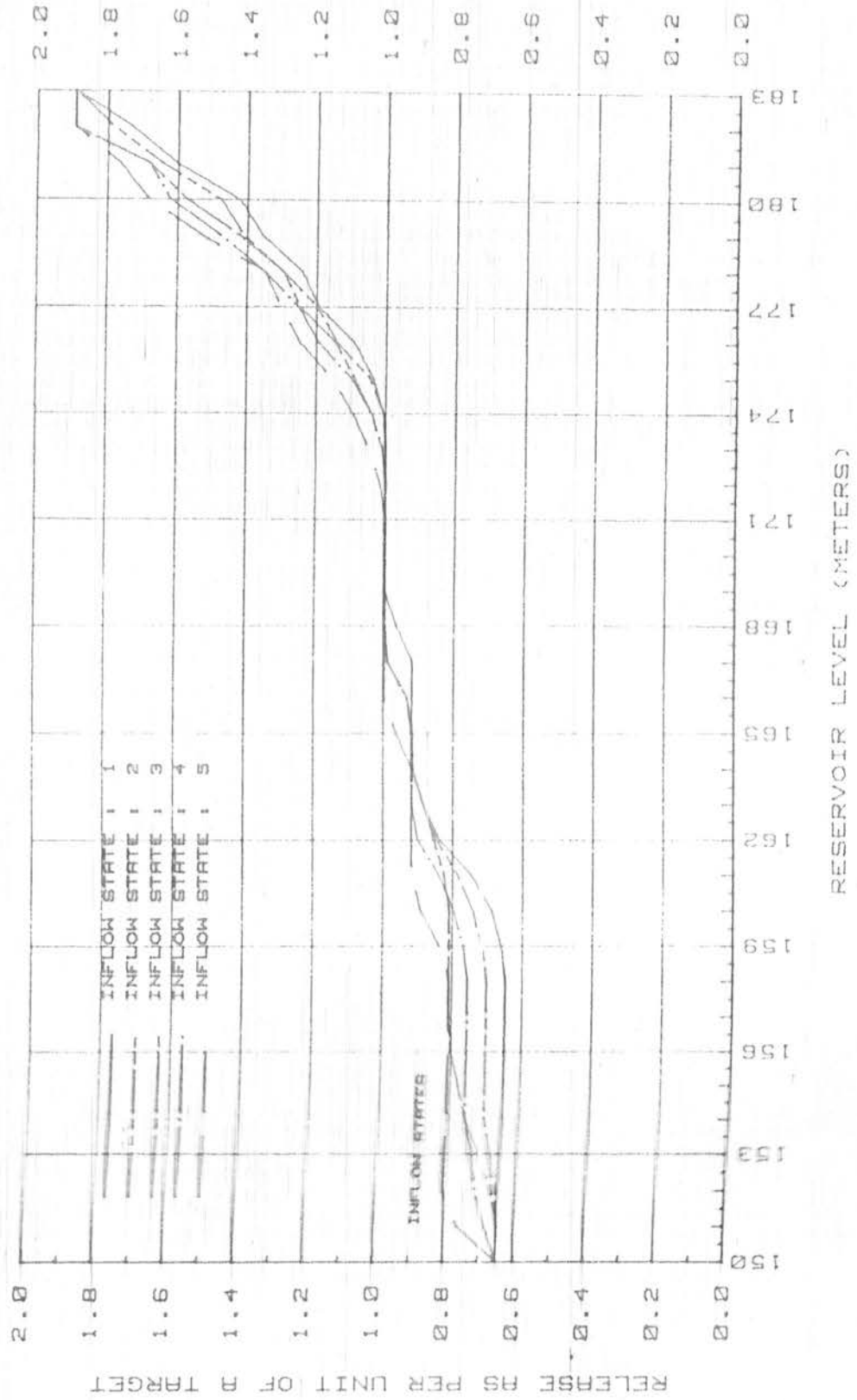


Fig. (C.1)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: FEBRUARY

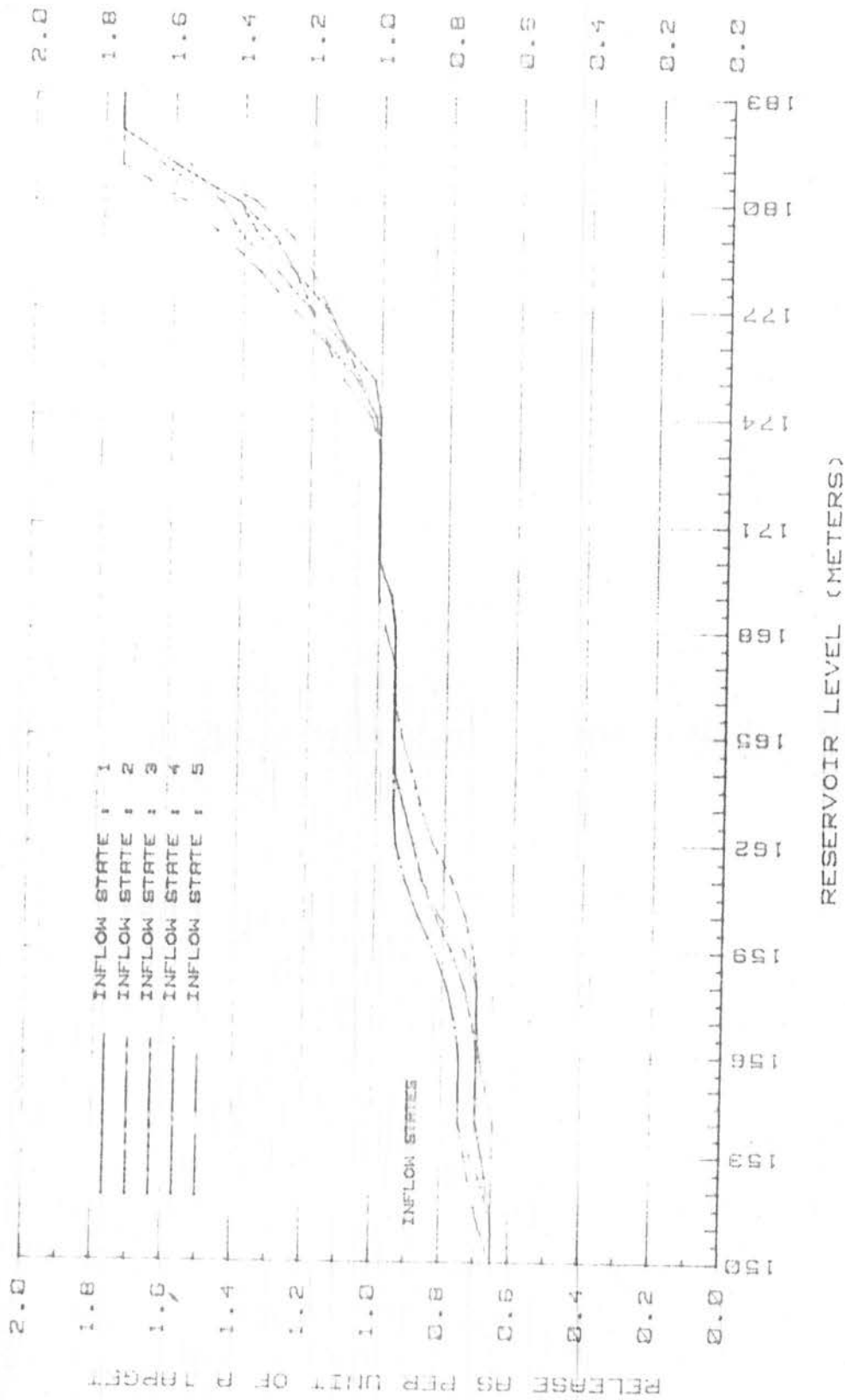


Fig. (C. 2)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: MARCH

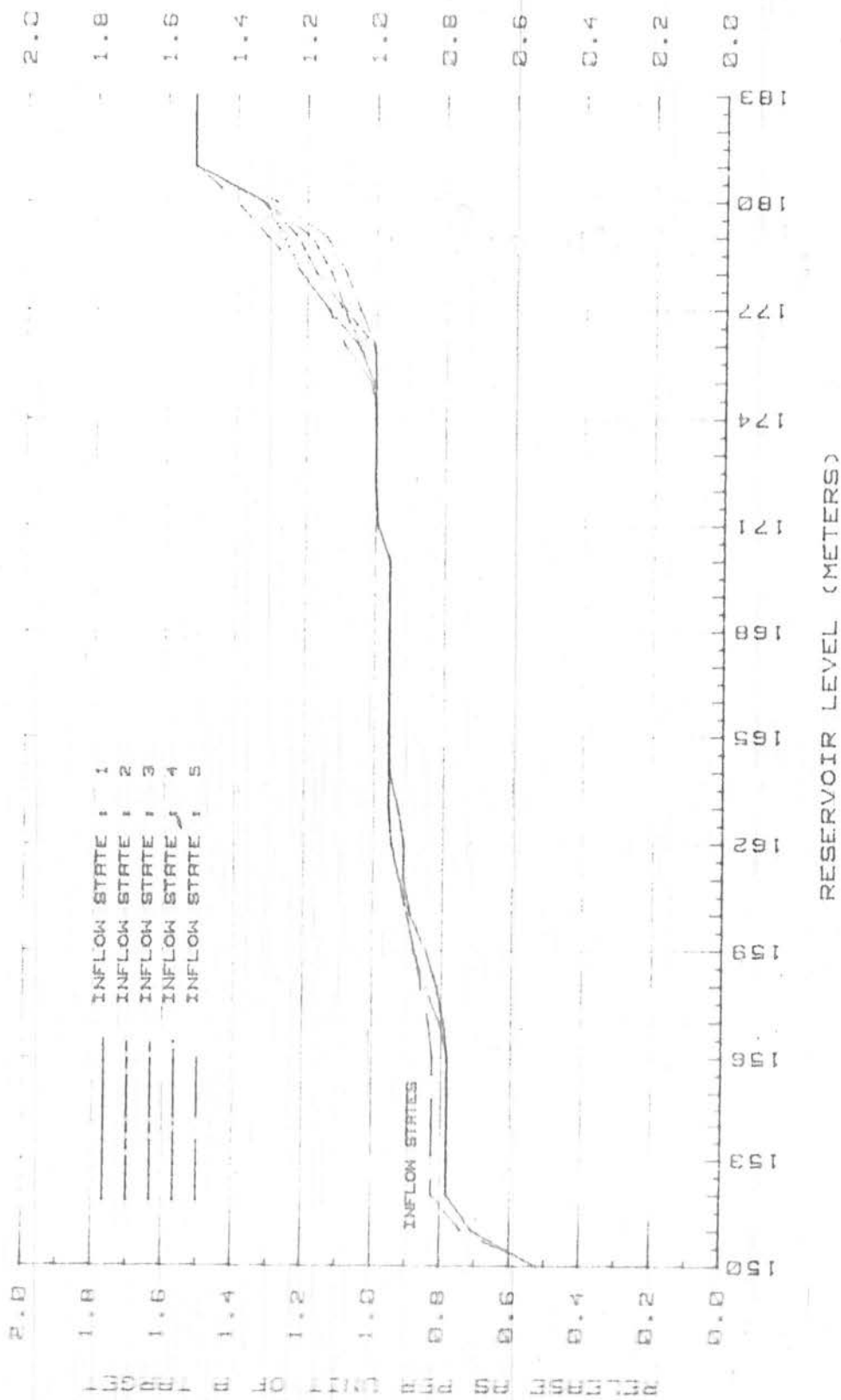


Fig. (C.3)

SCENARIO II

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: APRIL

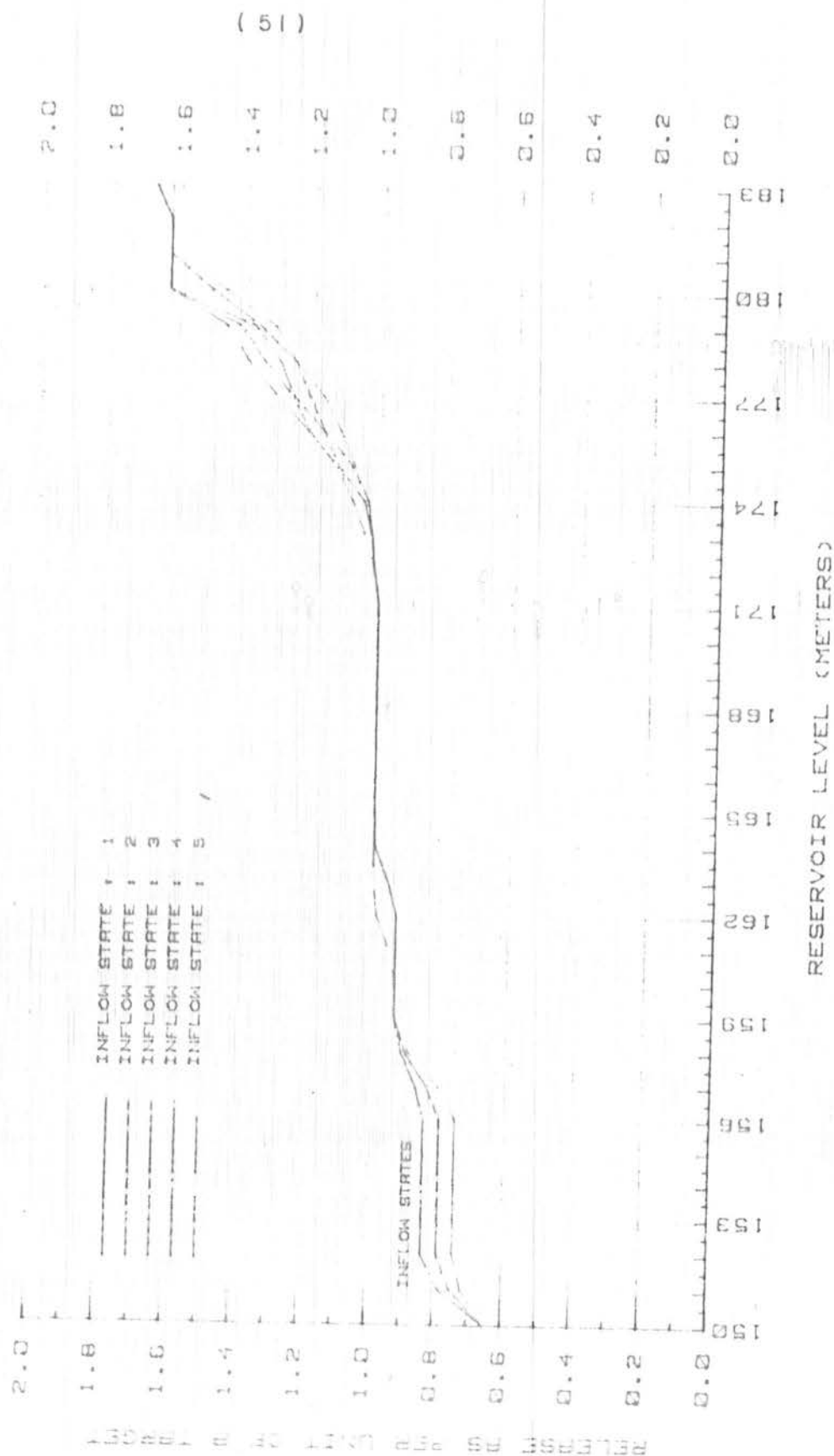


Fig. ( C . 4 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: MAY

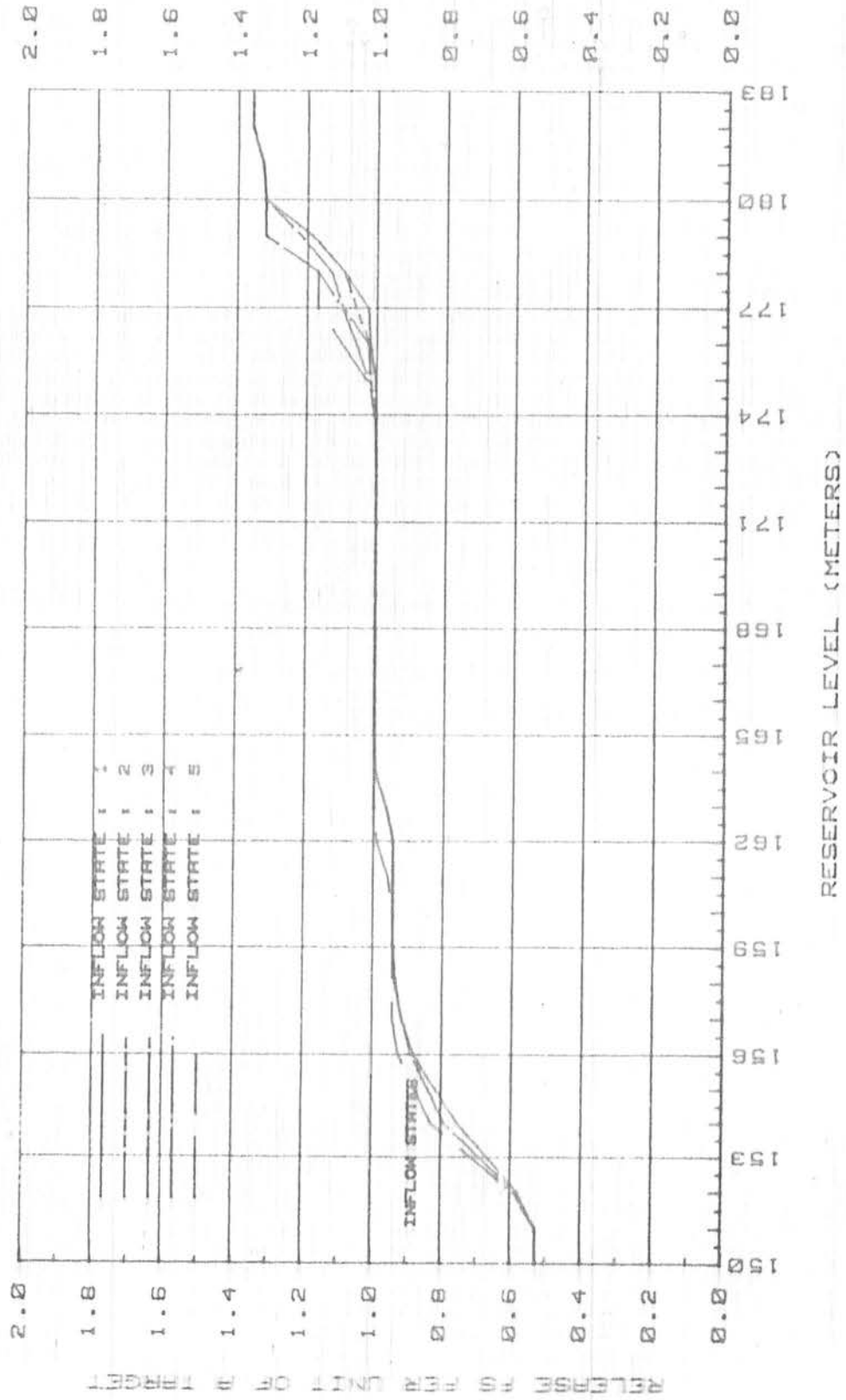


Fig. (C.5)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: JUNE

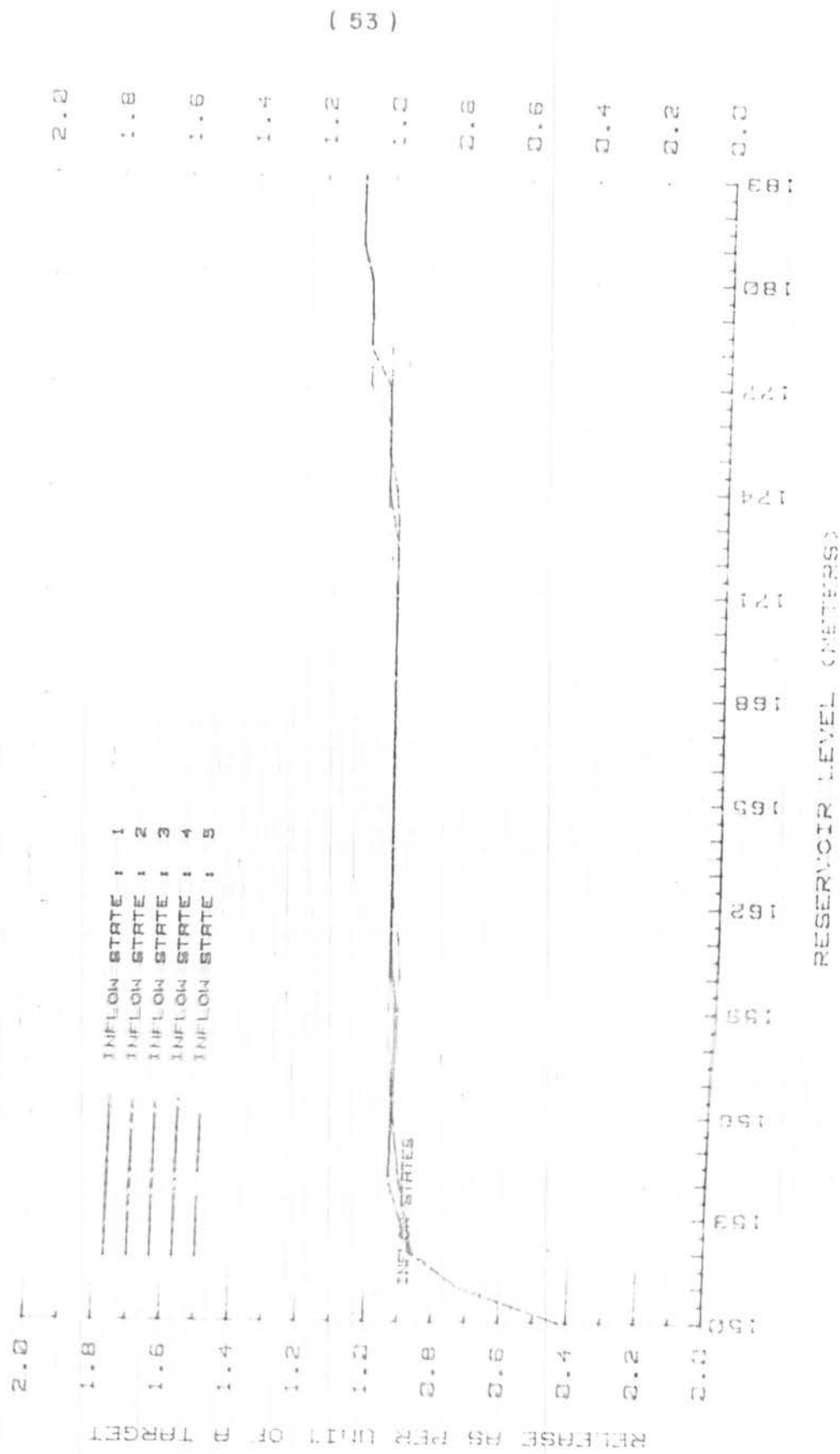


Fig. ( C . 6 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: JULY

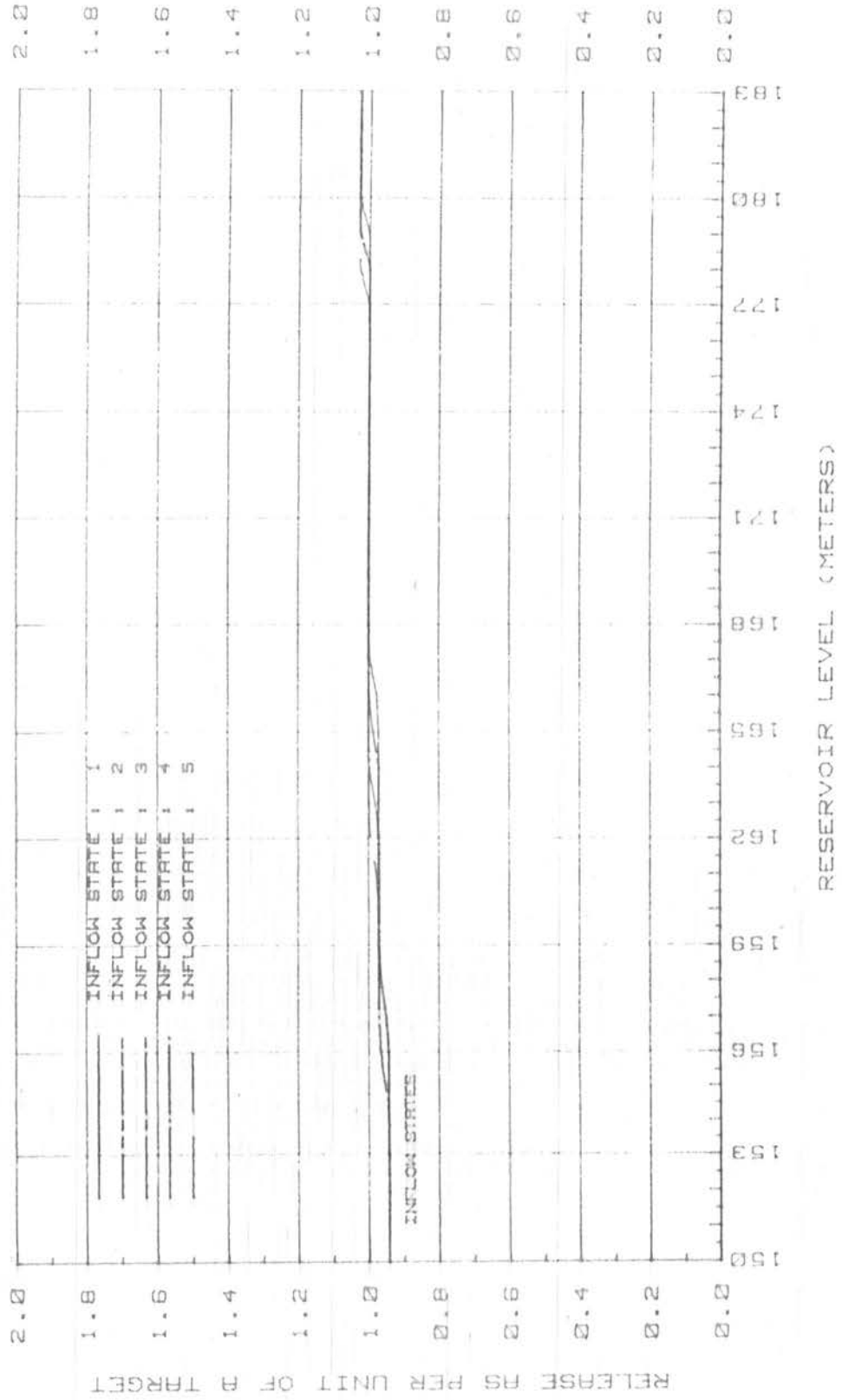


Fig. (C .7)



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEP STATE DYNAMIC PROGRAM  
 FOR MONTH: AUGUST



Fig. ( C . 8 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: SEPTEMBER

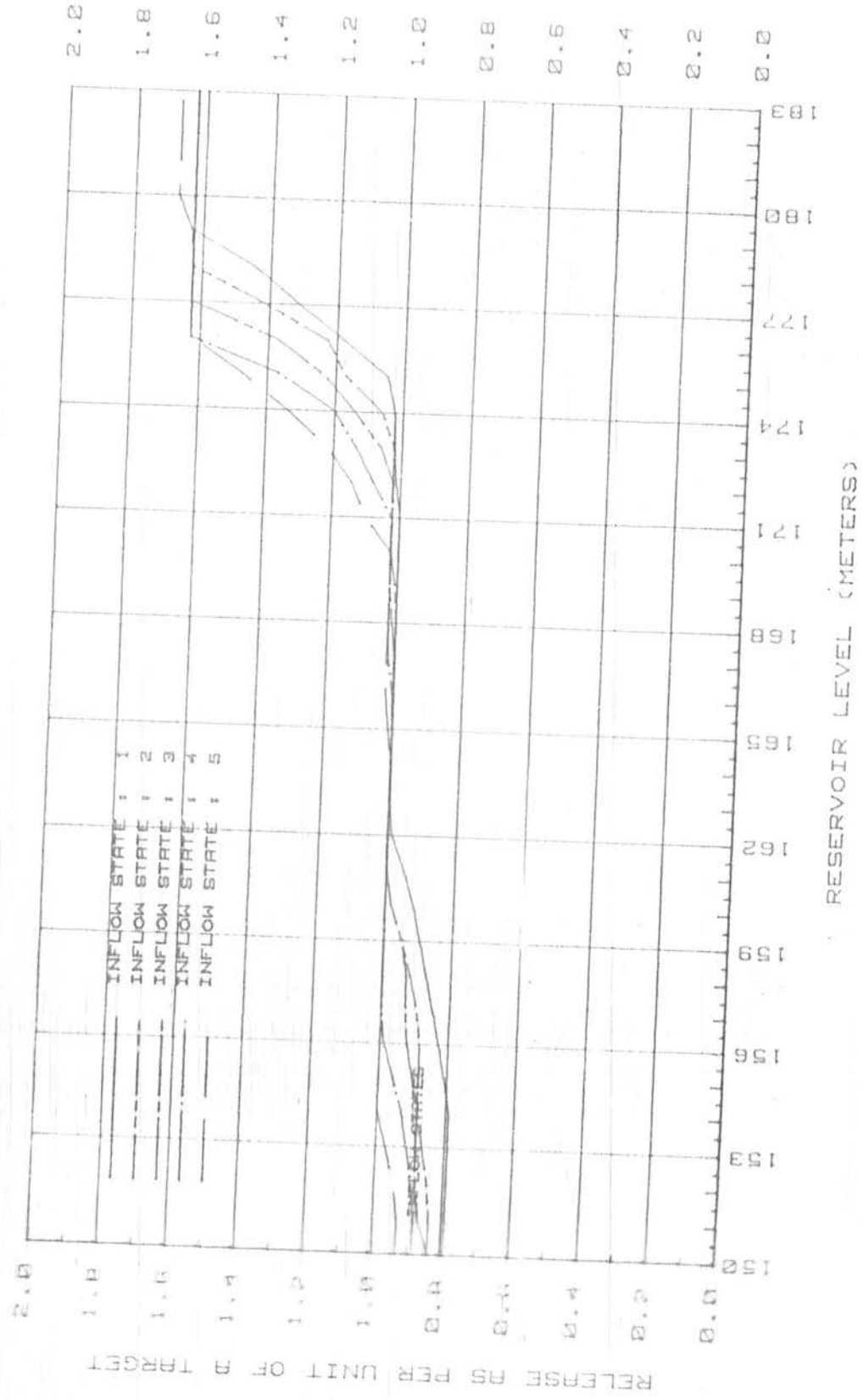


Fig. ( C . 9 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: OCTOBER

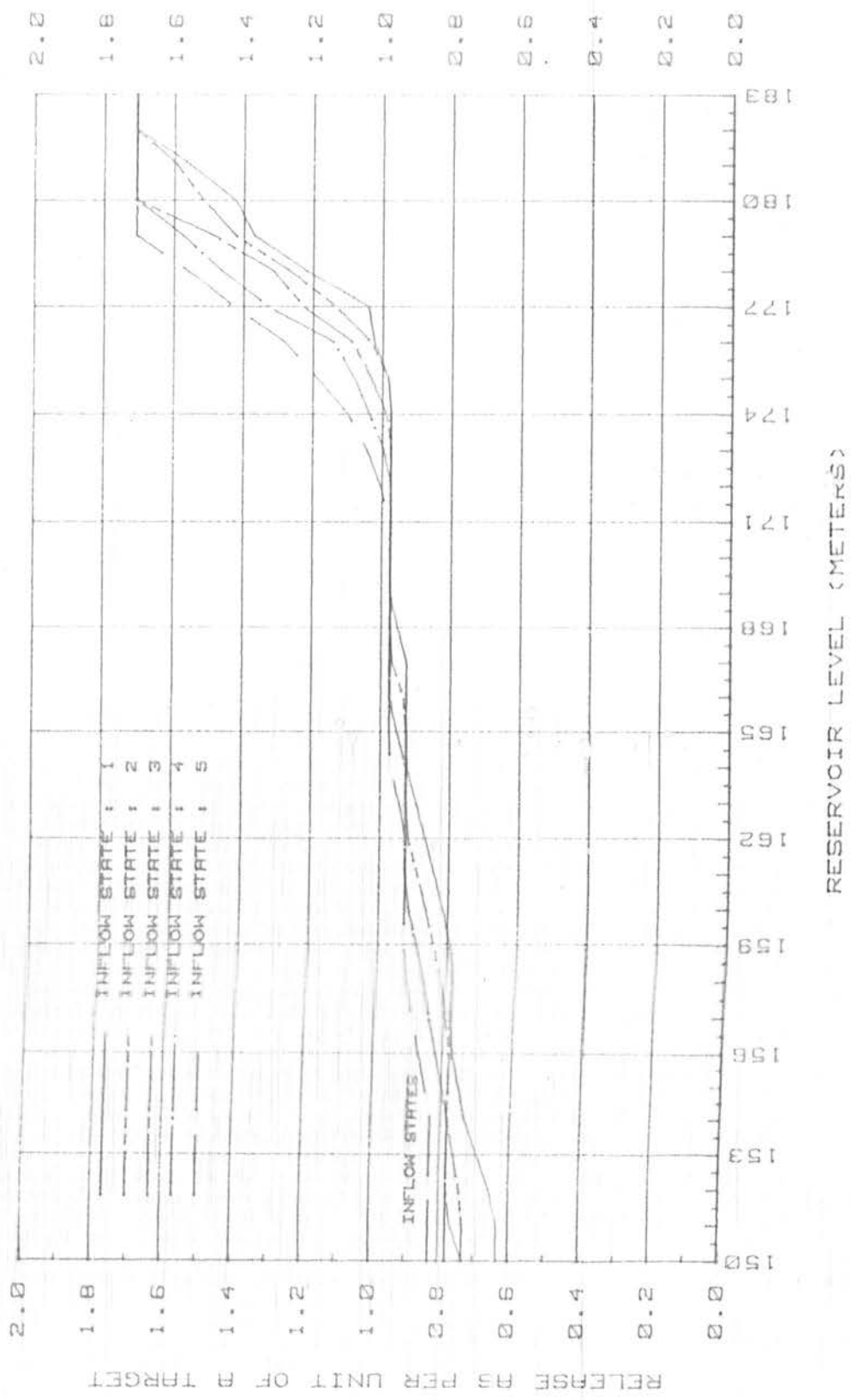


Fig. ( C .10 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMI PROGRAM  
 FOR MONTH: NOVEMBER

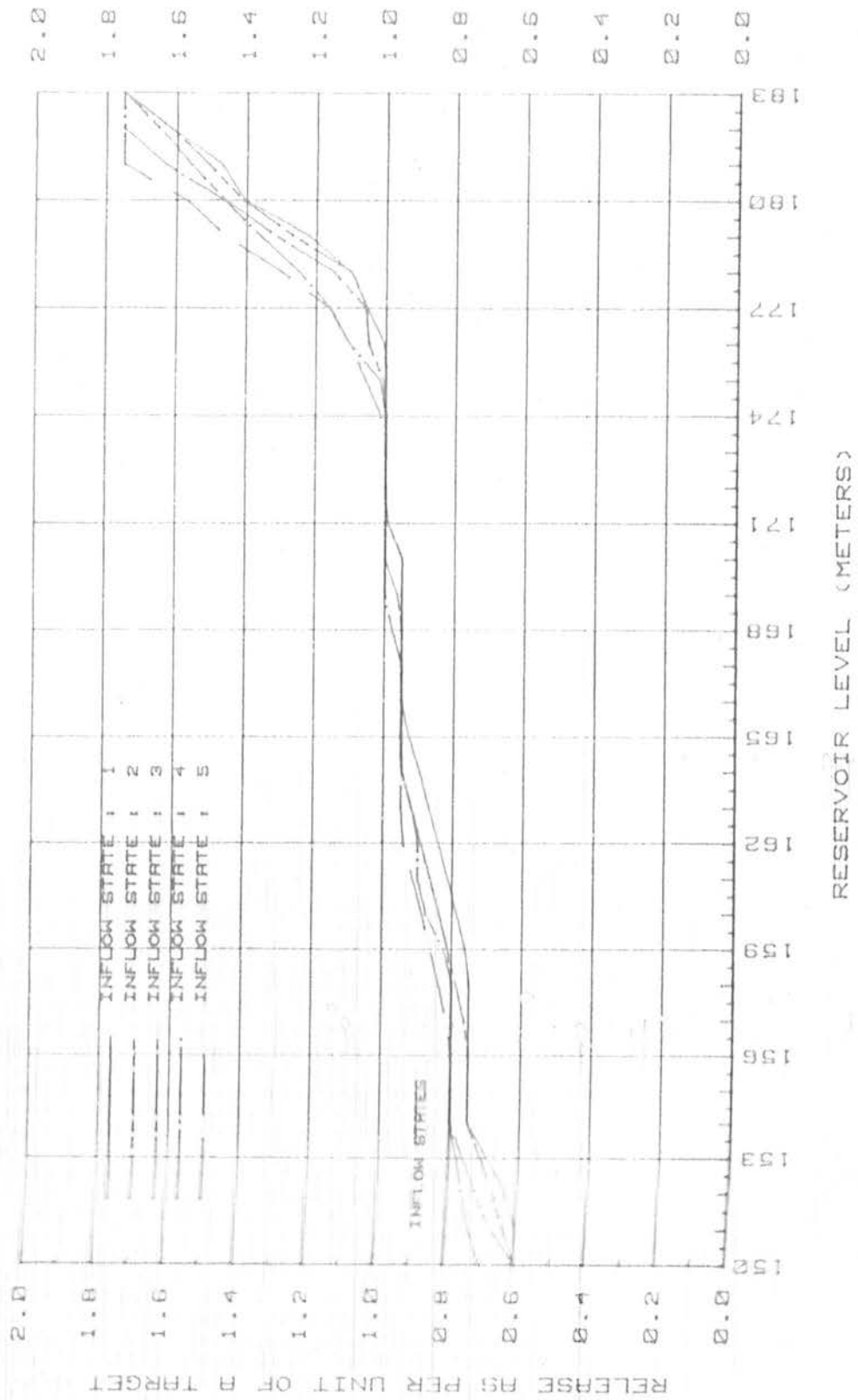


Fig. (C.11)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: DECEMBER

(59)

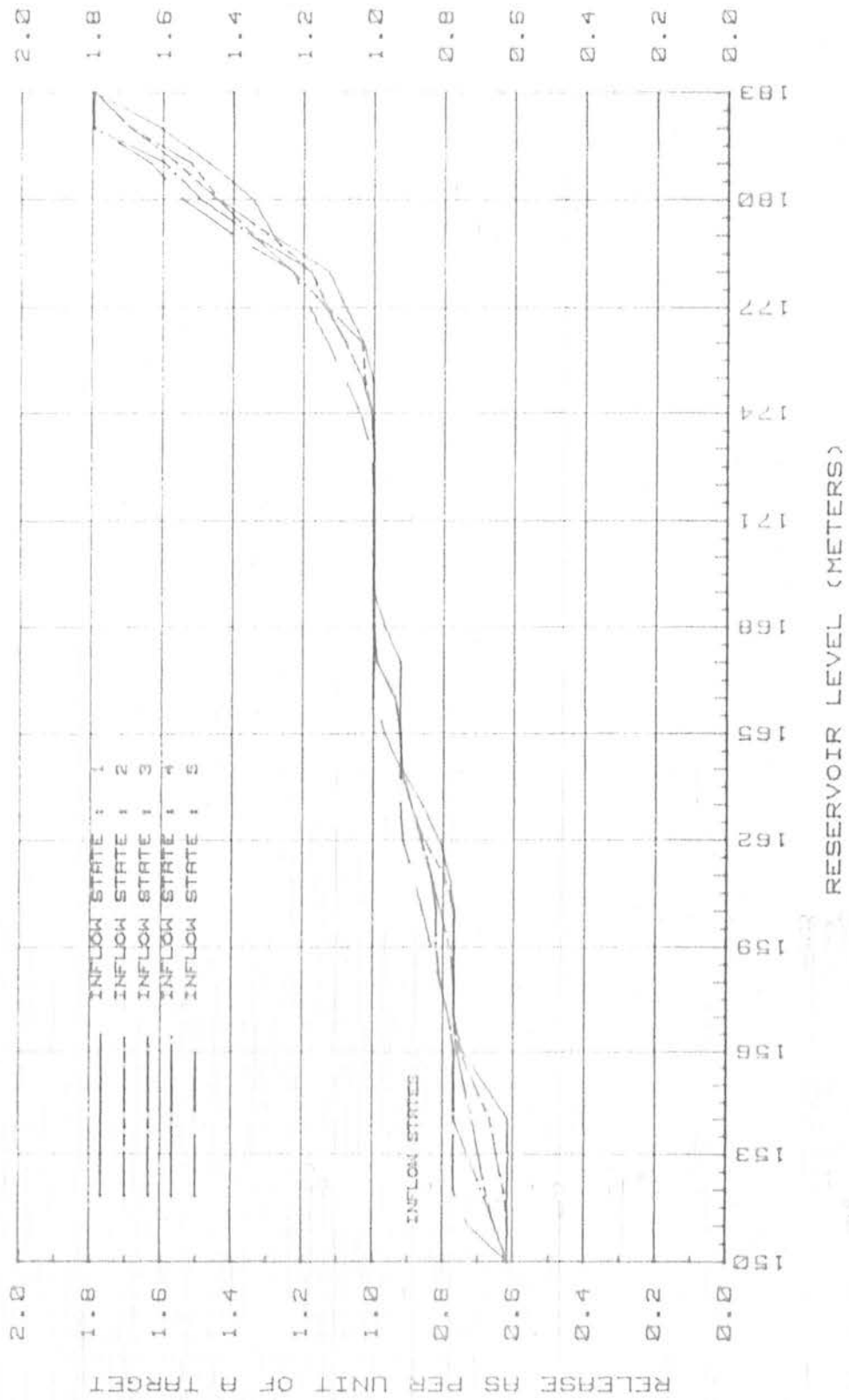


Fig. (C . 12)

C . 2 SCENARIO III

- a - EGYPTION DEMAND 58.7 MCM / ANNUM.
- b - SUDANESE ABSTRACTION 14.5 MCM / ANNUM.
- c - INFLOW CONDITIONS AFTER JONGLEI PHASE I PROJECT.
- d - OPTIMIZING ENERGY PRODUCTION WHILE SATISFYING IRRIGATION CONSTRAINTS.

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: JANUARY

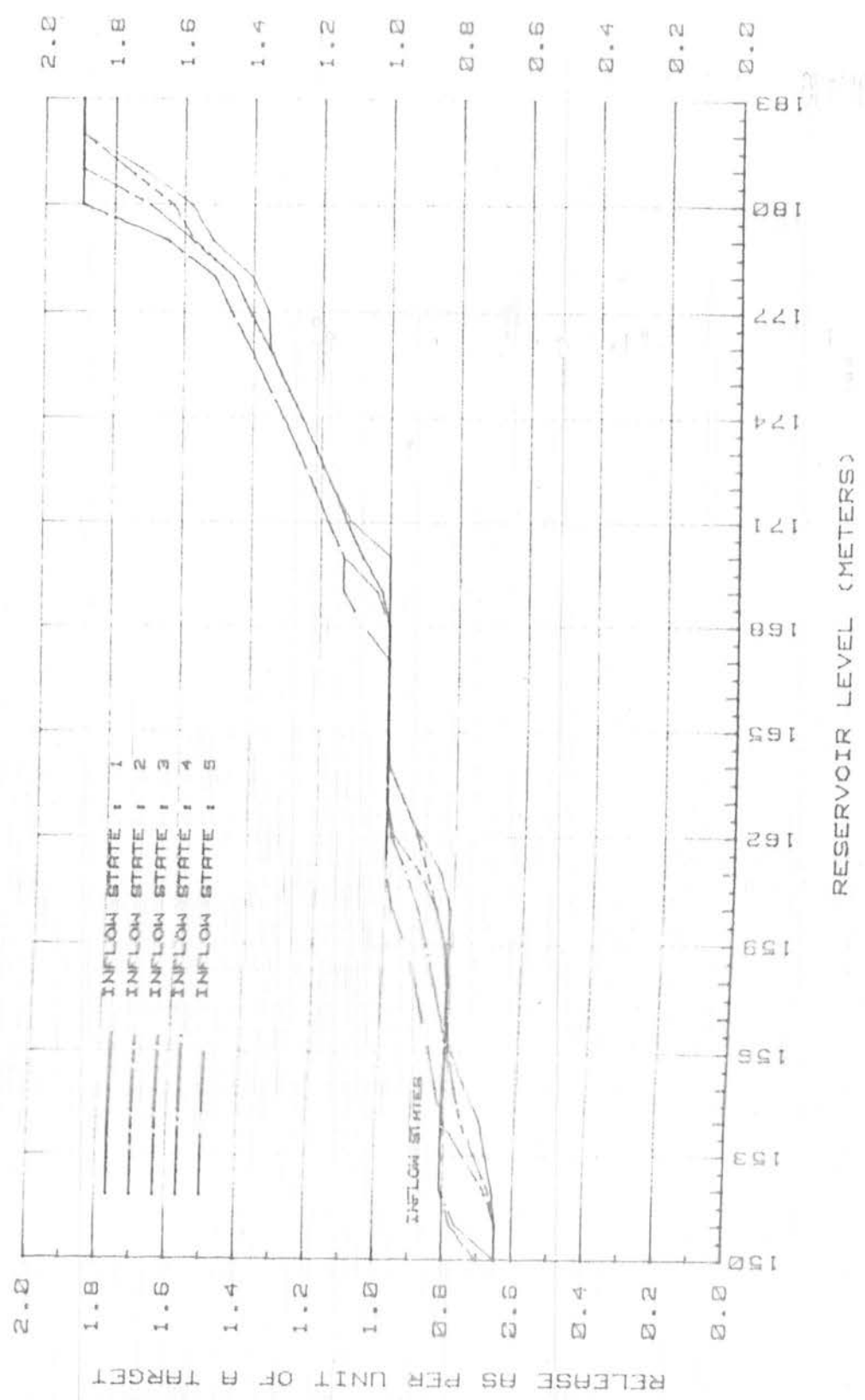


Fig. ( C 13 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: FEBRUARY

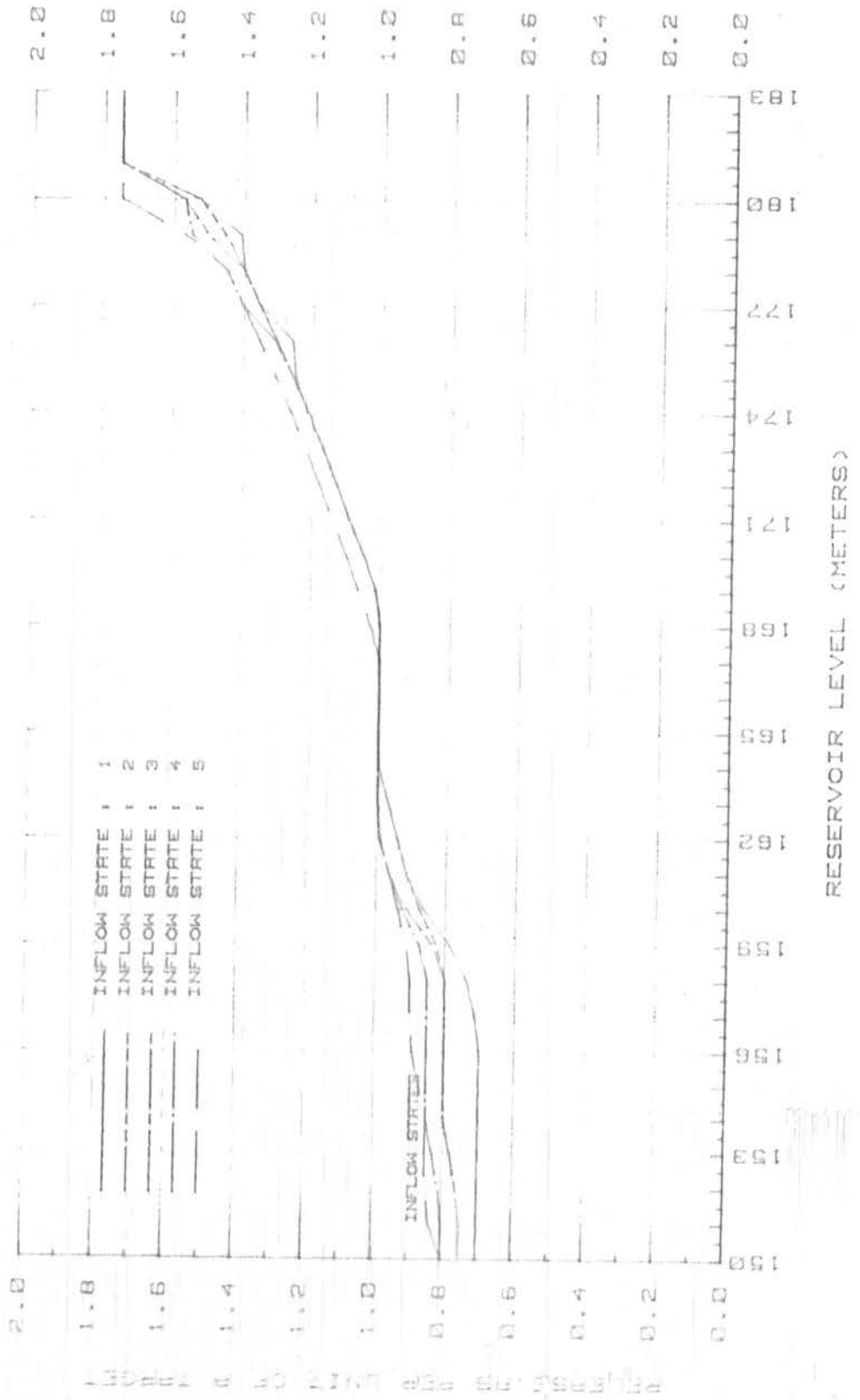
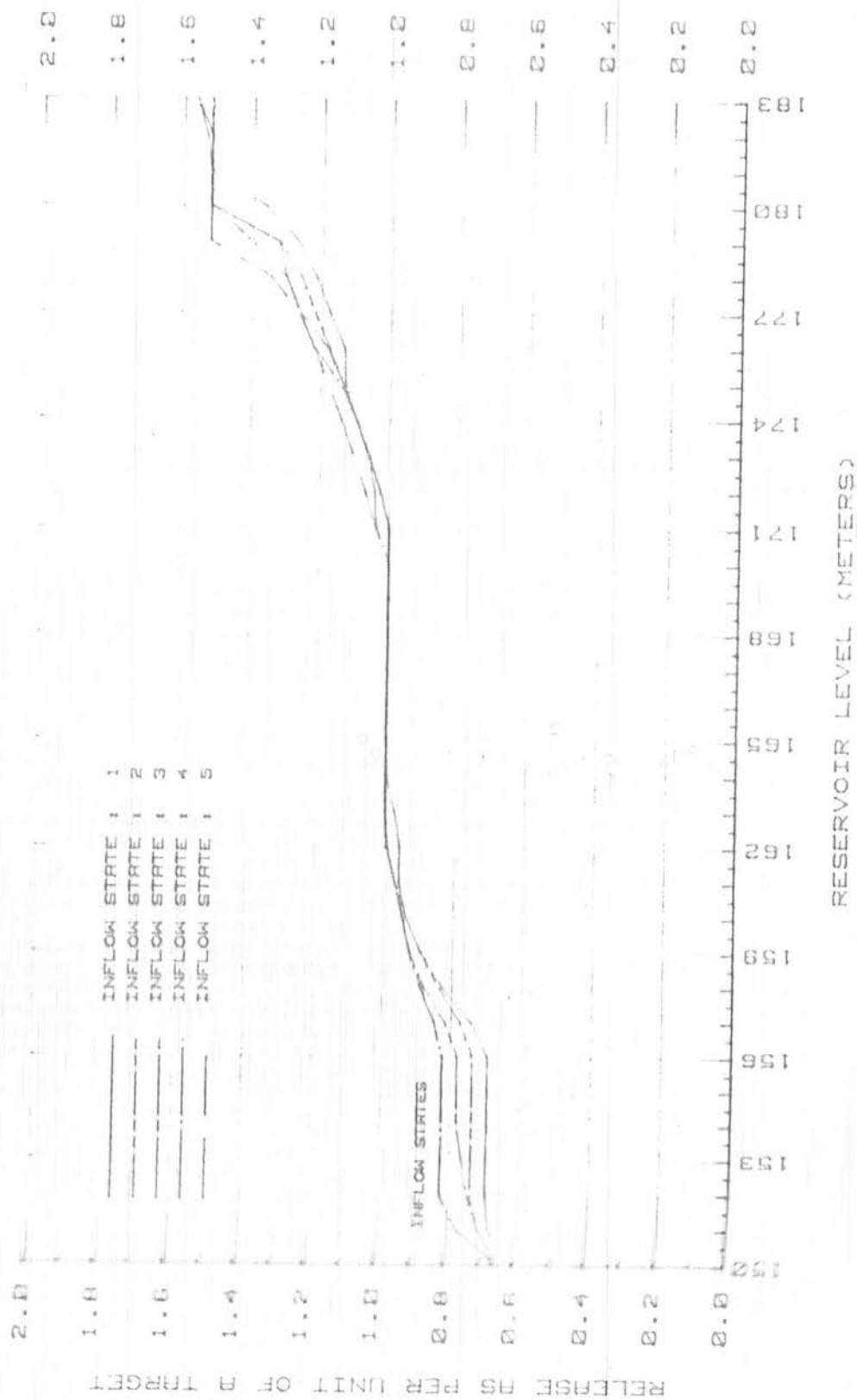


Fig. ( C.14 )



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: MARCH



( 63 )

Fig. (C.15)

OPERATING POLICY FOR HT 4 DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: APRIL

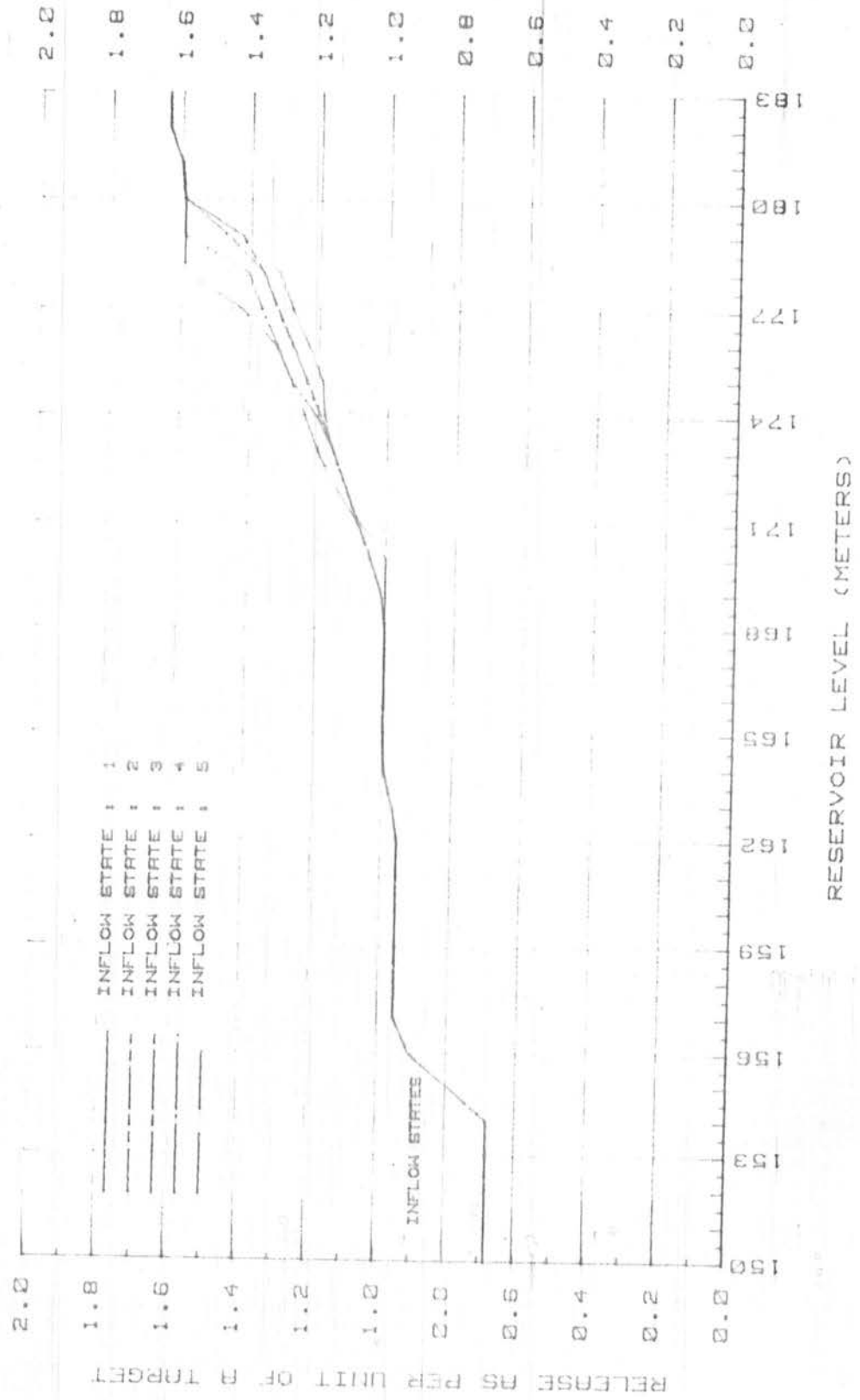


Fig ( C.16 )

OPERATING POLICY FOR HIGH DAM RESERVOIR

DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: MAY

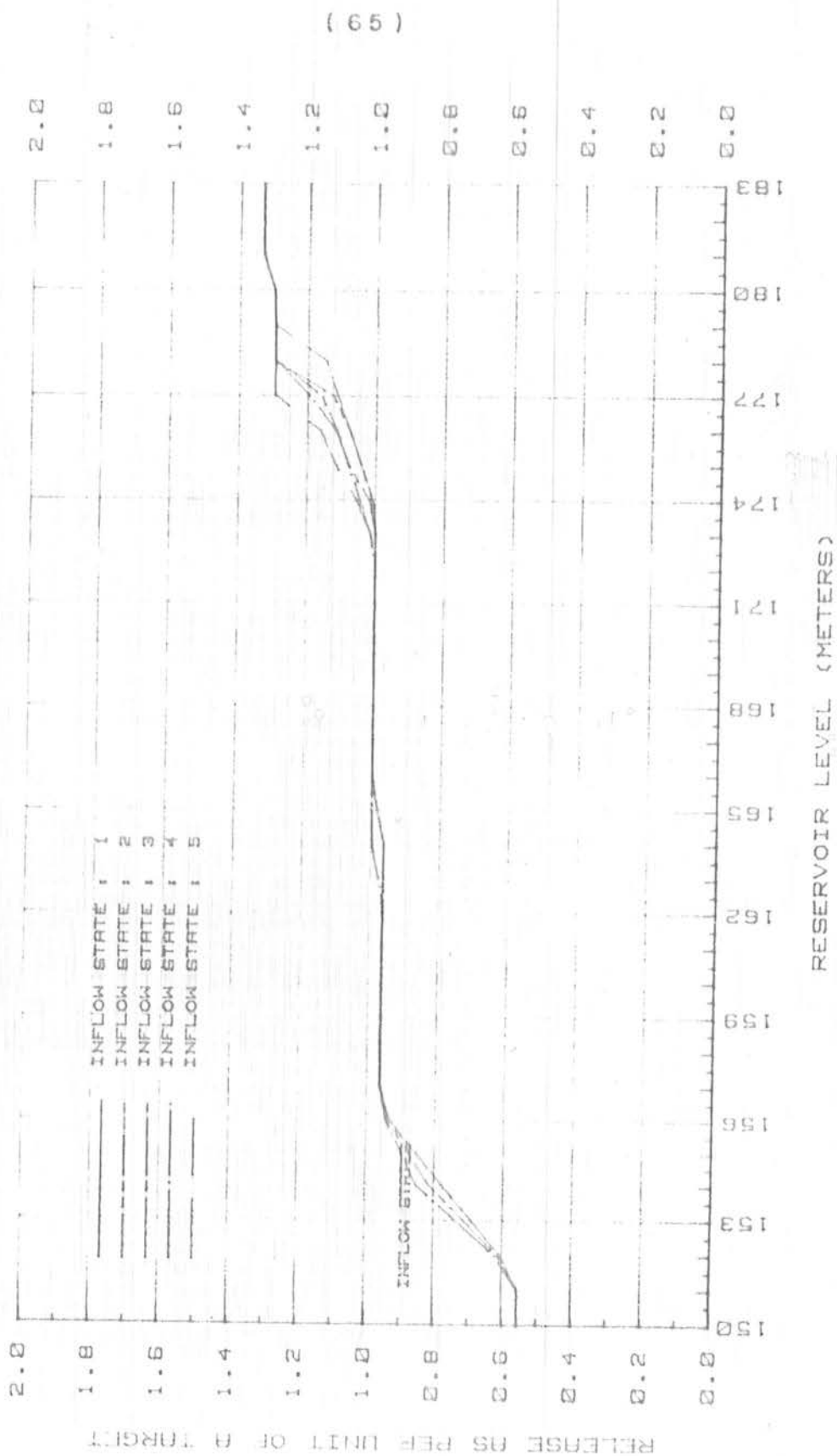


Fig. ( C.17 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JUNE

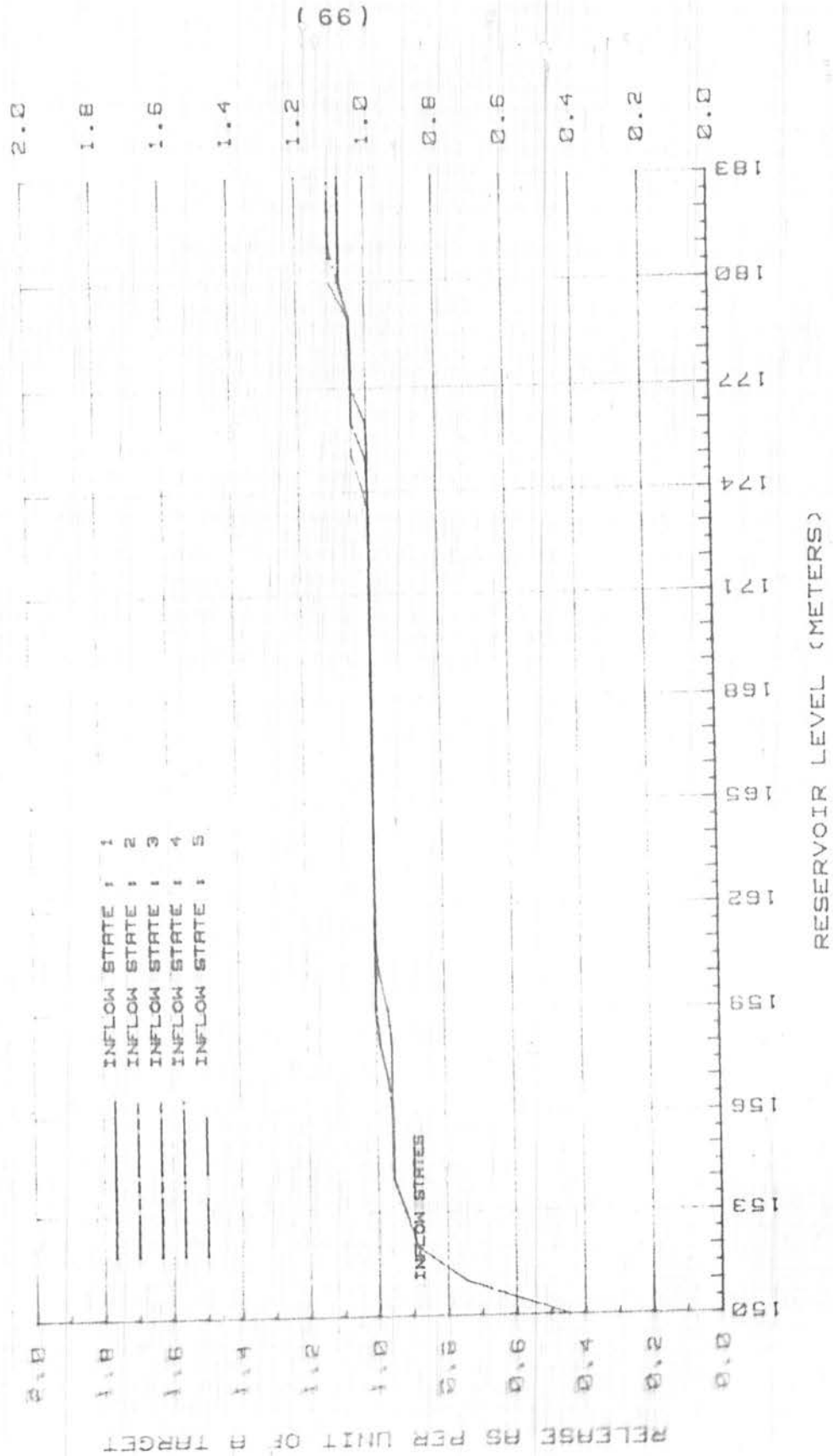
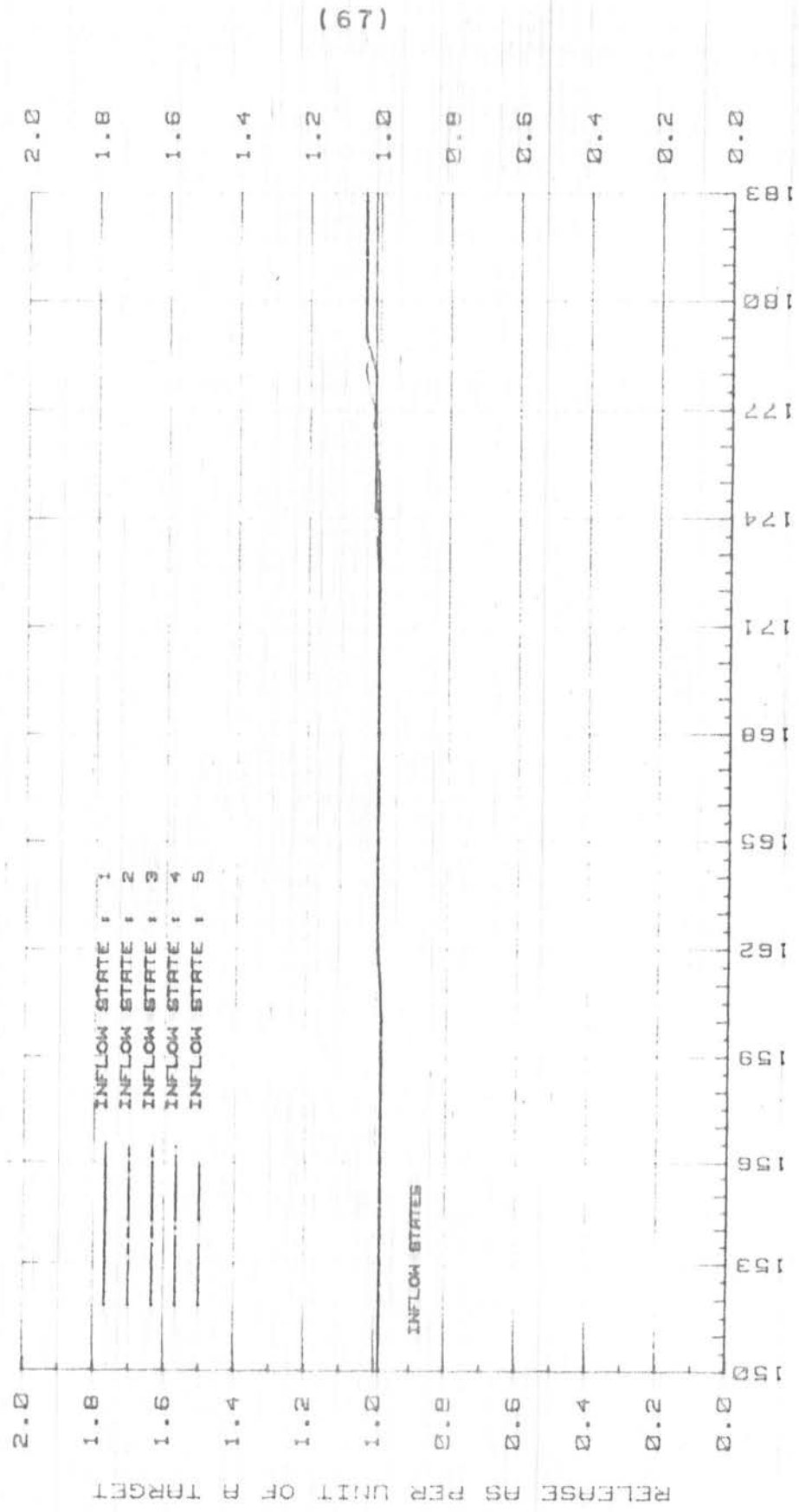


Fig. (C-18)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JULY



RESERVOIR LEVEL (METERS)

Fig. (C.19)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: AUGUST

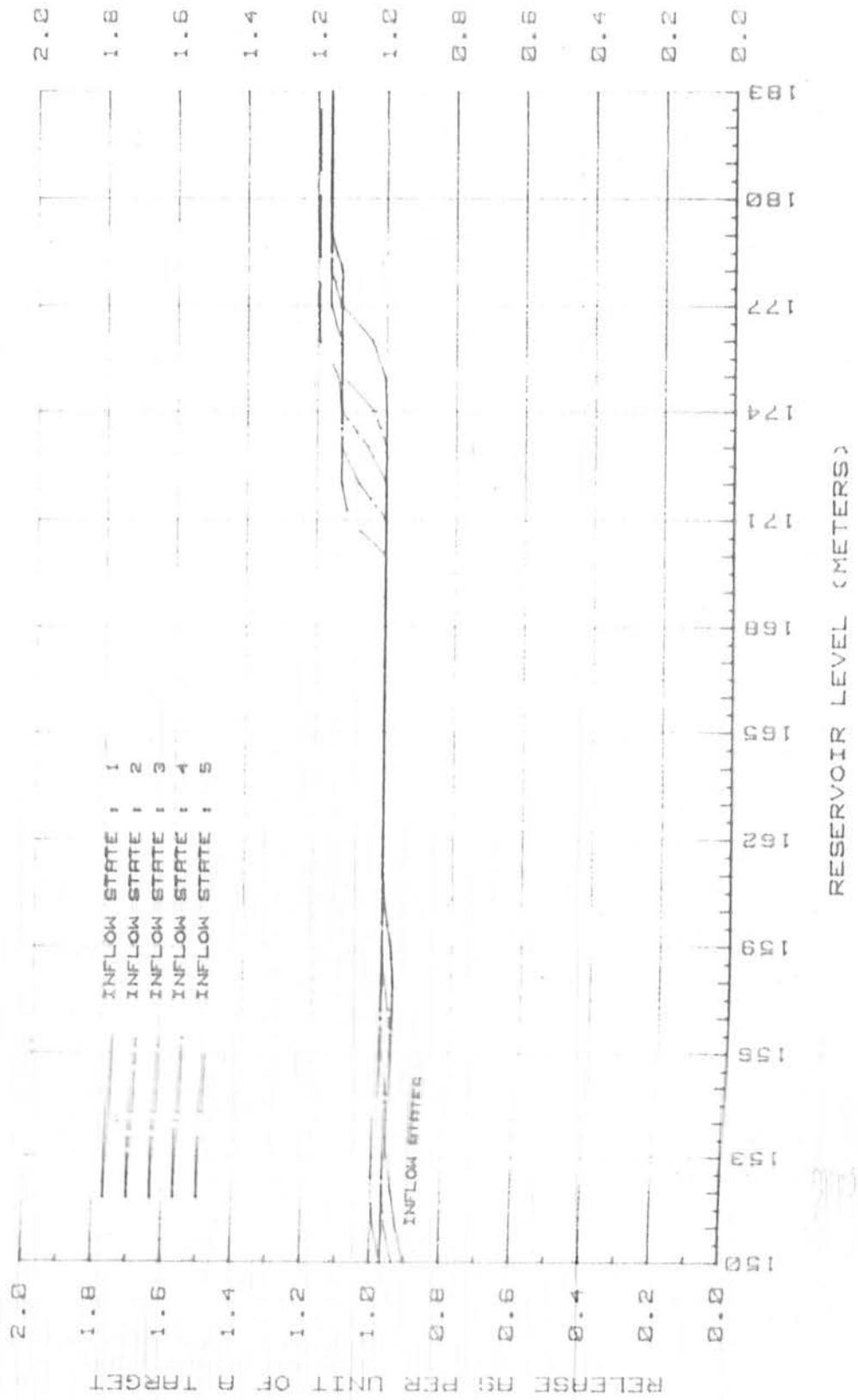


Fig. (C. 20)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: SEPTEMBER

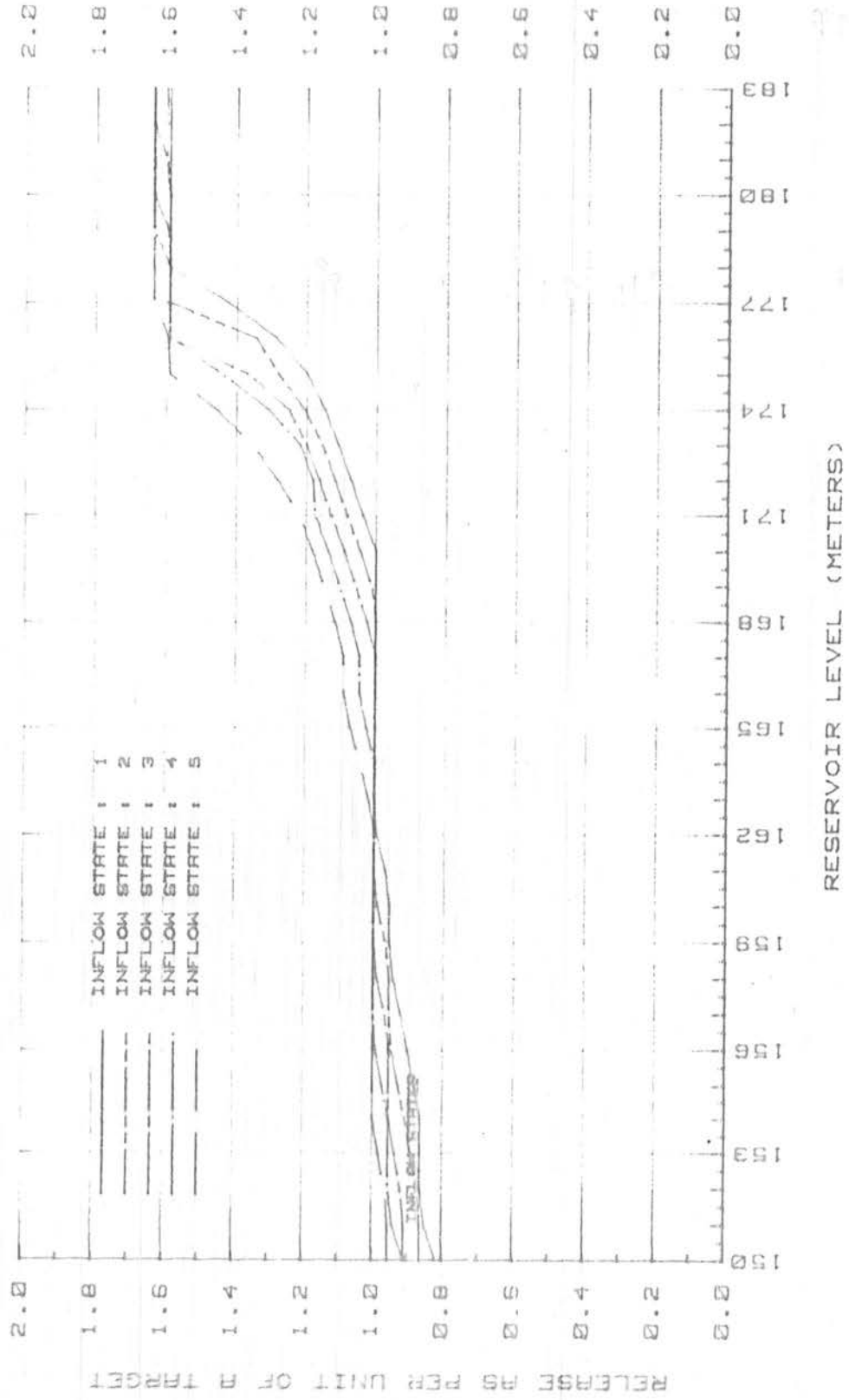
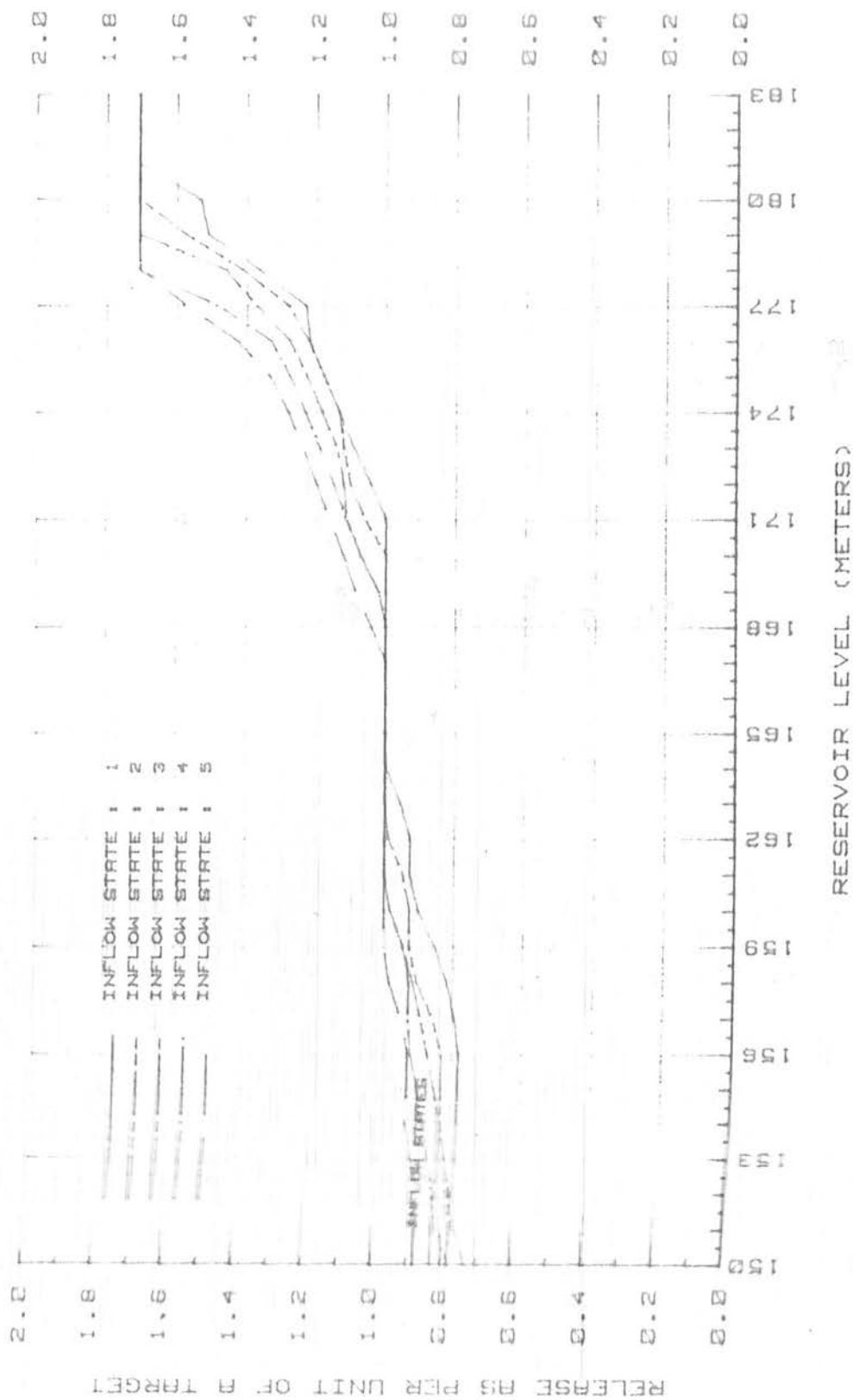


Fig. (C. 21)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: OCTOBER

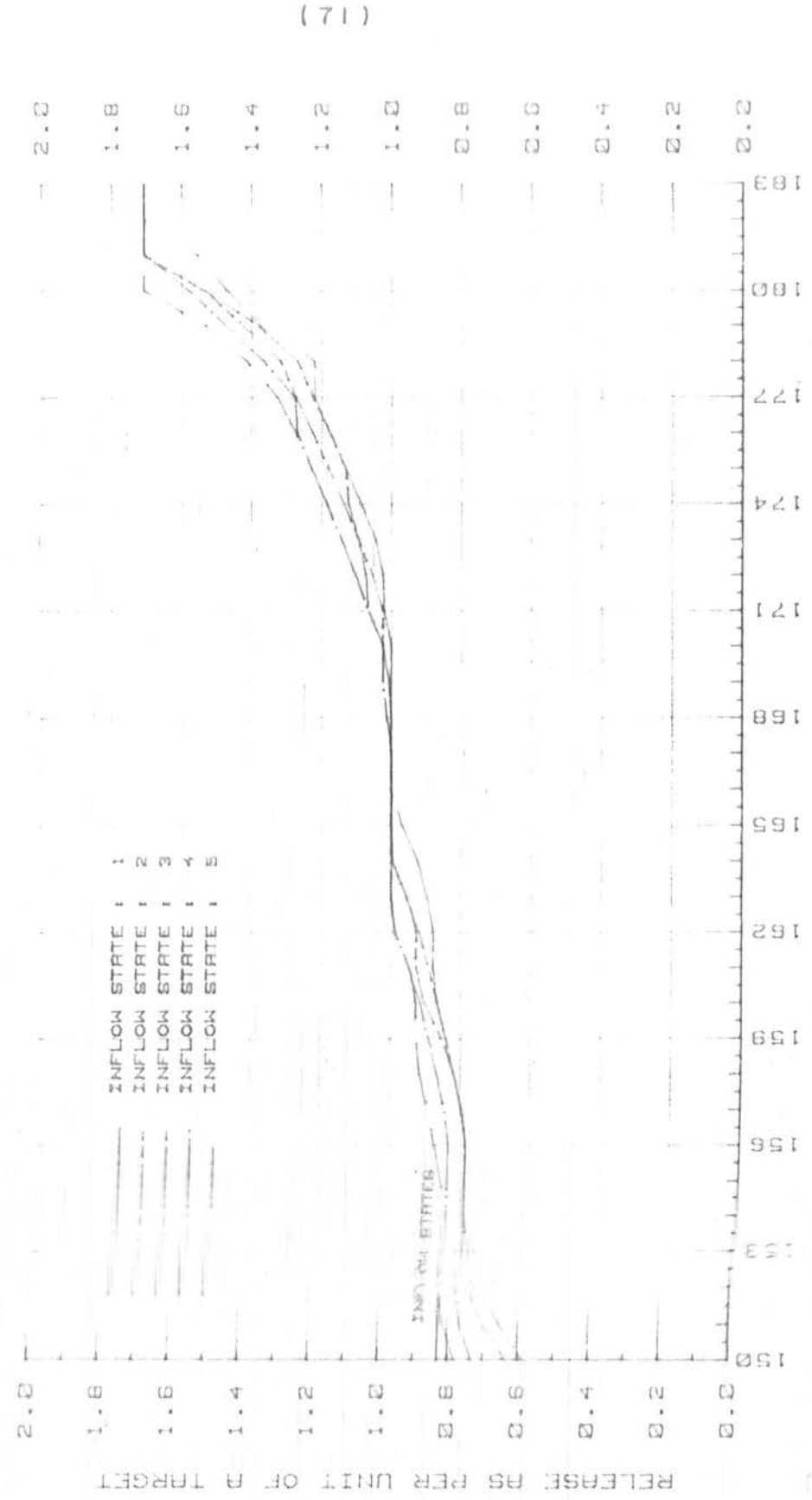


( 7 0 )

Fig. ( C . 22 )



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: NOVEMBER



RESERVOIR LEVEL (METERS)

Fig. (C.23)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: DECEMBER

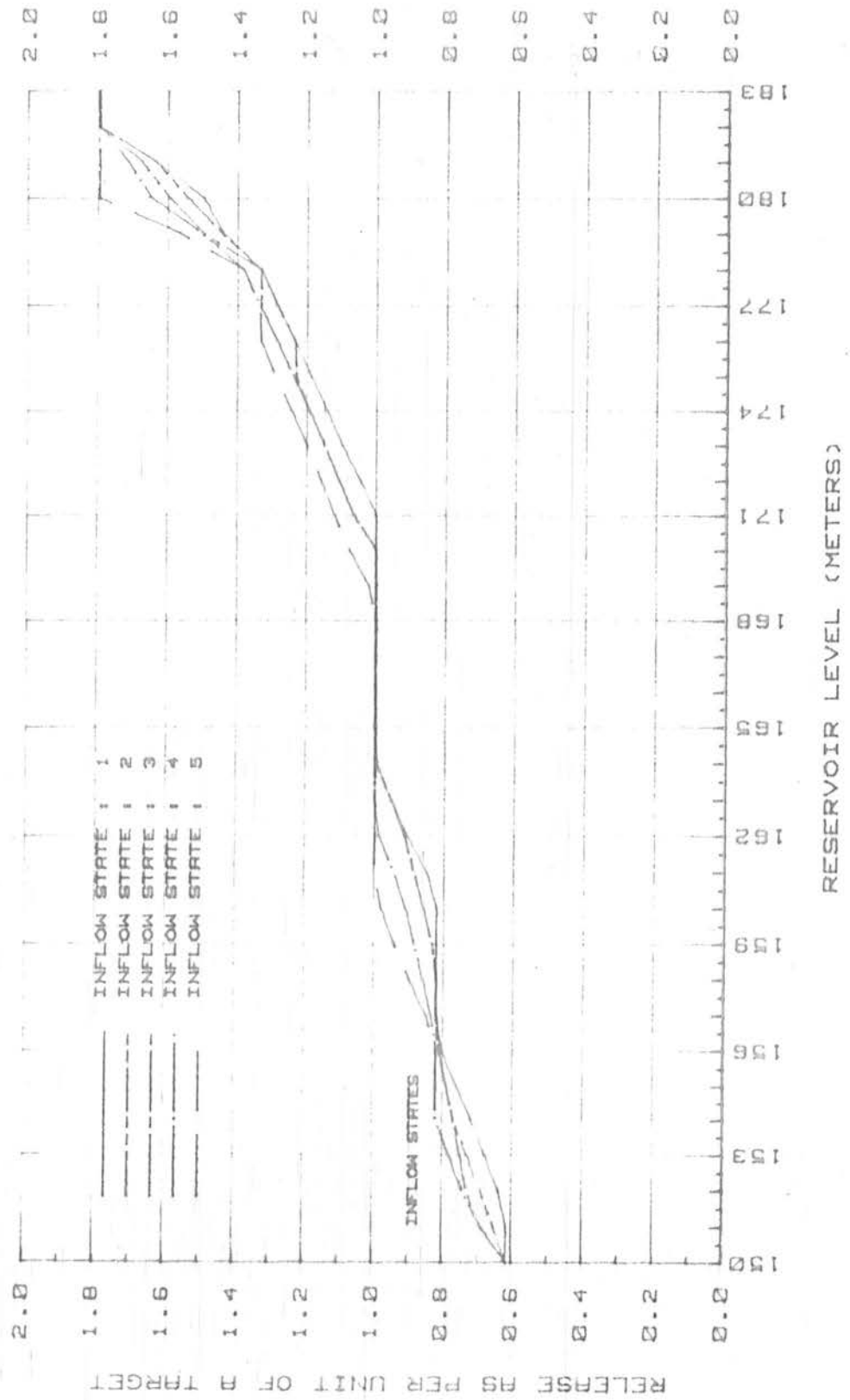


Fig. (C 24)

APPENDIX D

FUTURE OPERATING POLICY FOR THE HIGH  
ASWAN DAM AFTER ALL UPPER NILE PROJECTS  
COMPLETION USING DYNAMIC PROGRAM

D.1 SCENARIO IV

- a \_ EGYPTIAN DEMAND 64.5 MCM / ANNUM.
- b \_ SUDANESE ABSTRACTION 27.5 MCM / ANNUM.
- c \_ INFLOW CONDITIONS WITH ALL UPPER NILE PROJECTS.
- d - OPTIMIZING ENERGY PRODUCTION WHILE SATISFYING IRRIGATION CONSTRAINTS.

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JANUARY

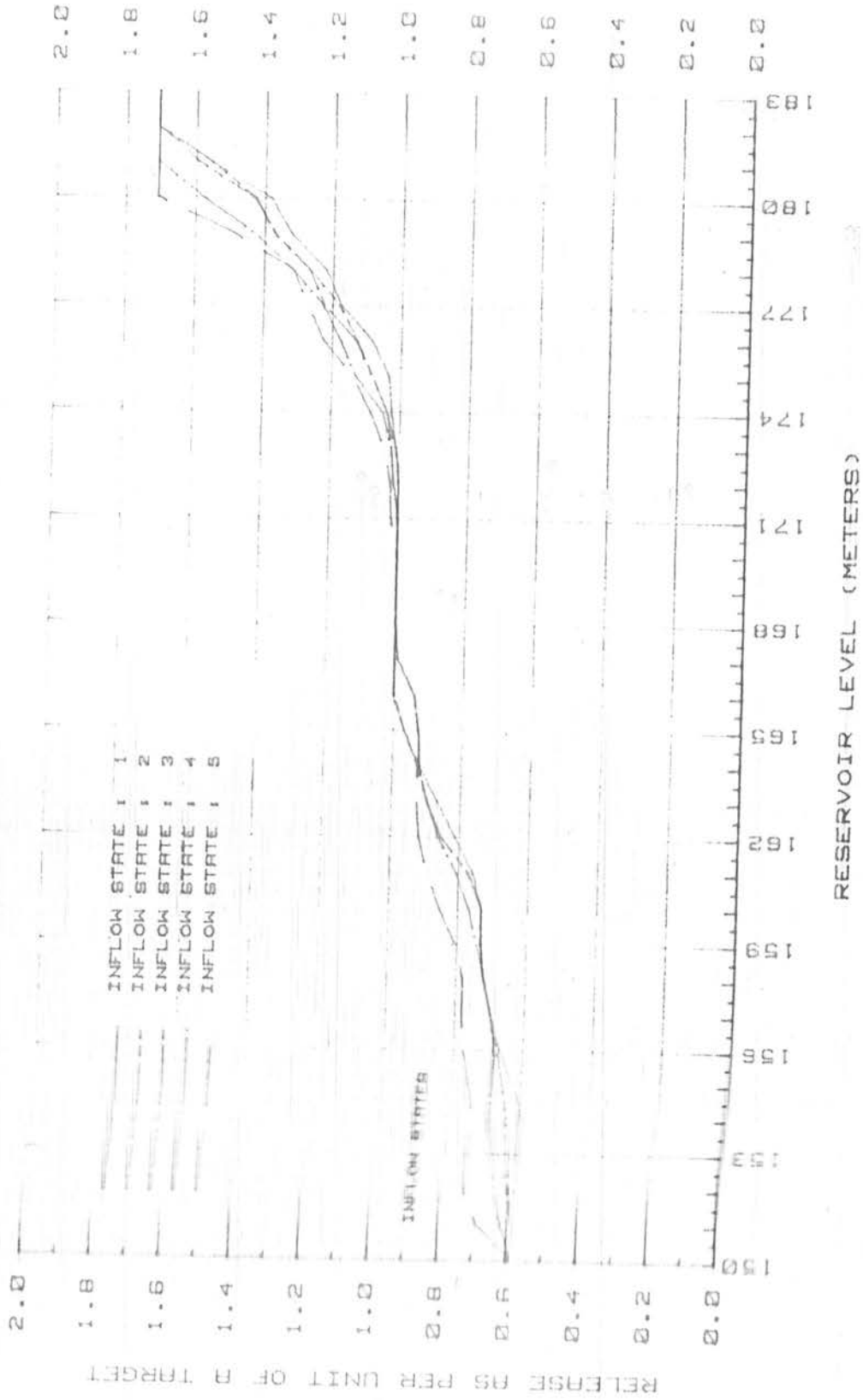


Fig. (D.1)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: FEBRUARY

(76)

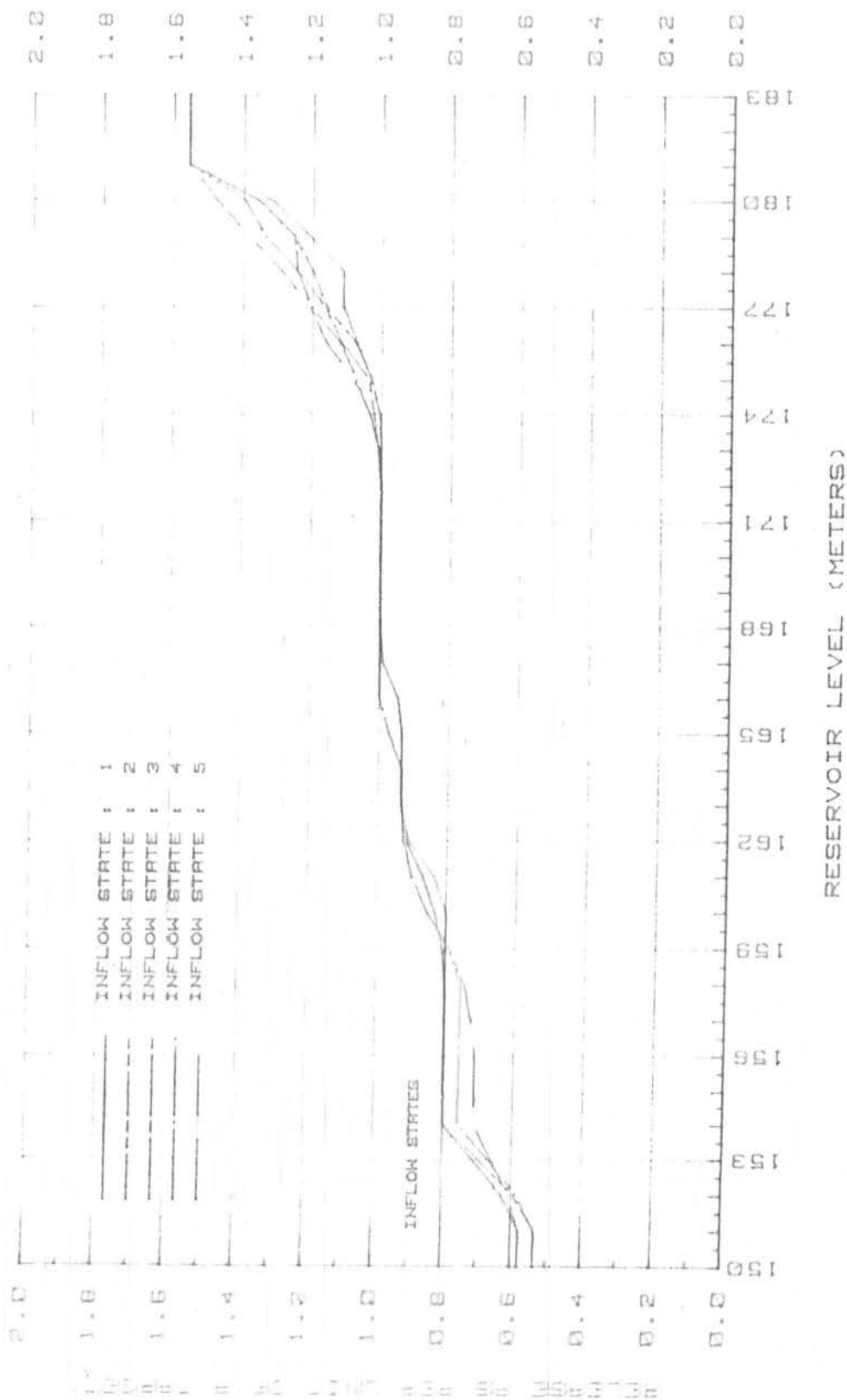
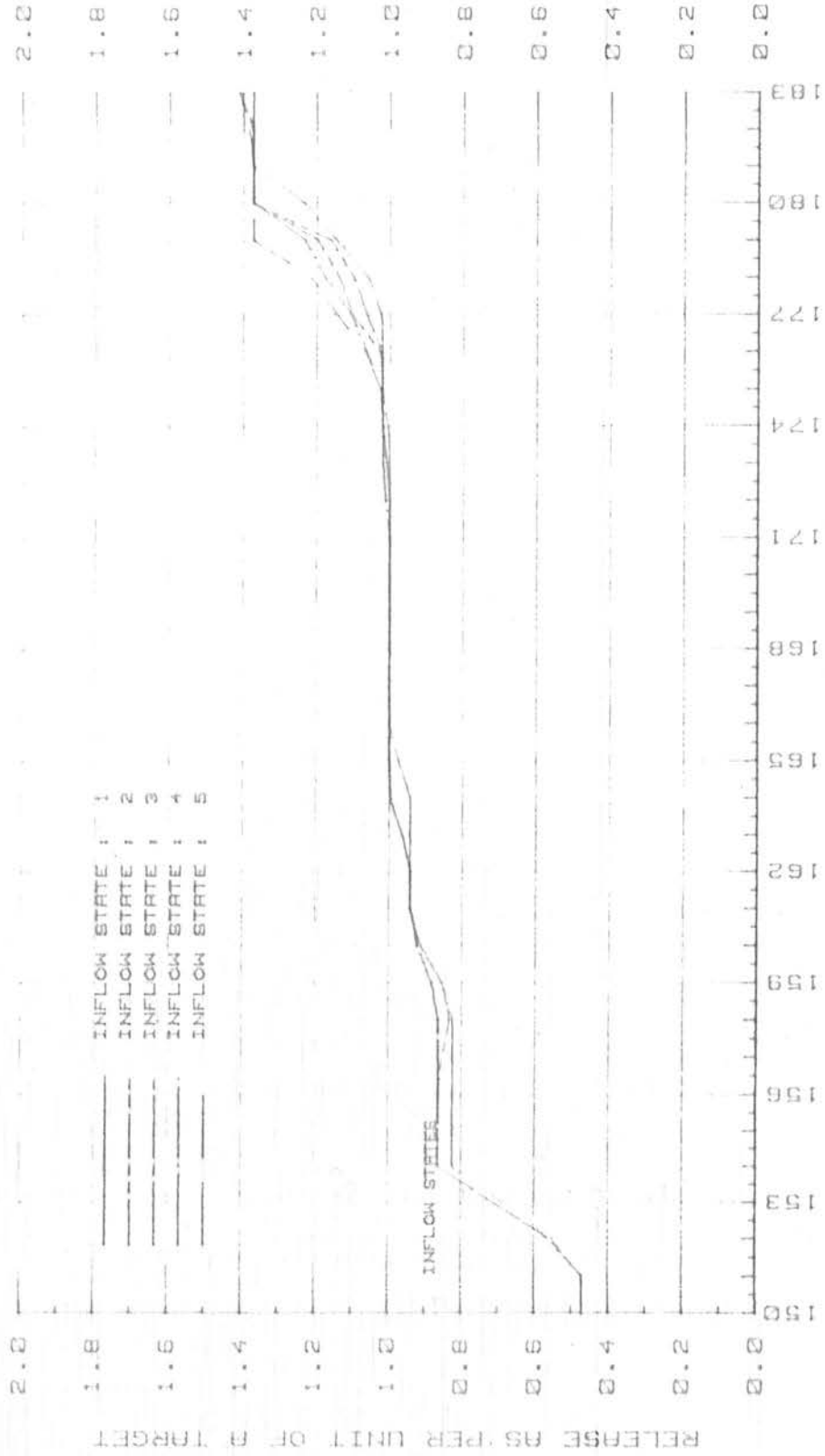


Fig. ( D. 2 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: MARCH



RESERVOIR LEVEL (METERS)

Fig. (D . 3)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: APRIL

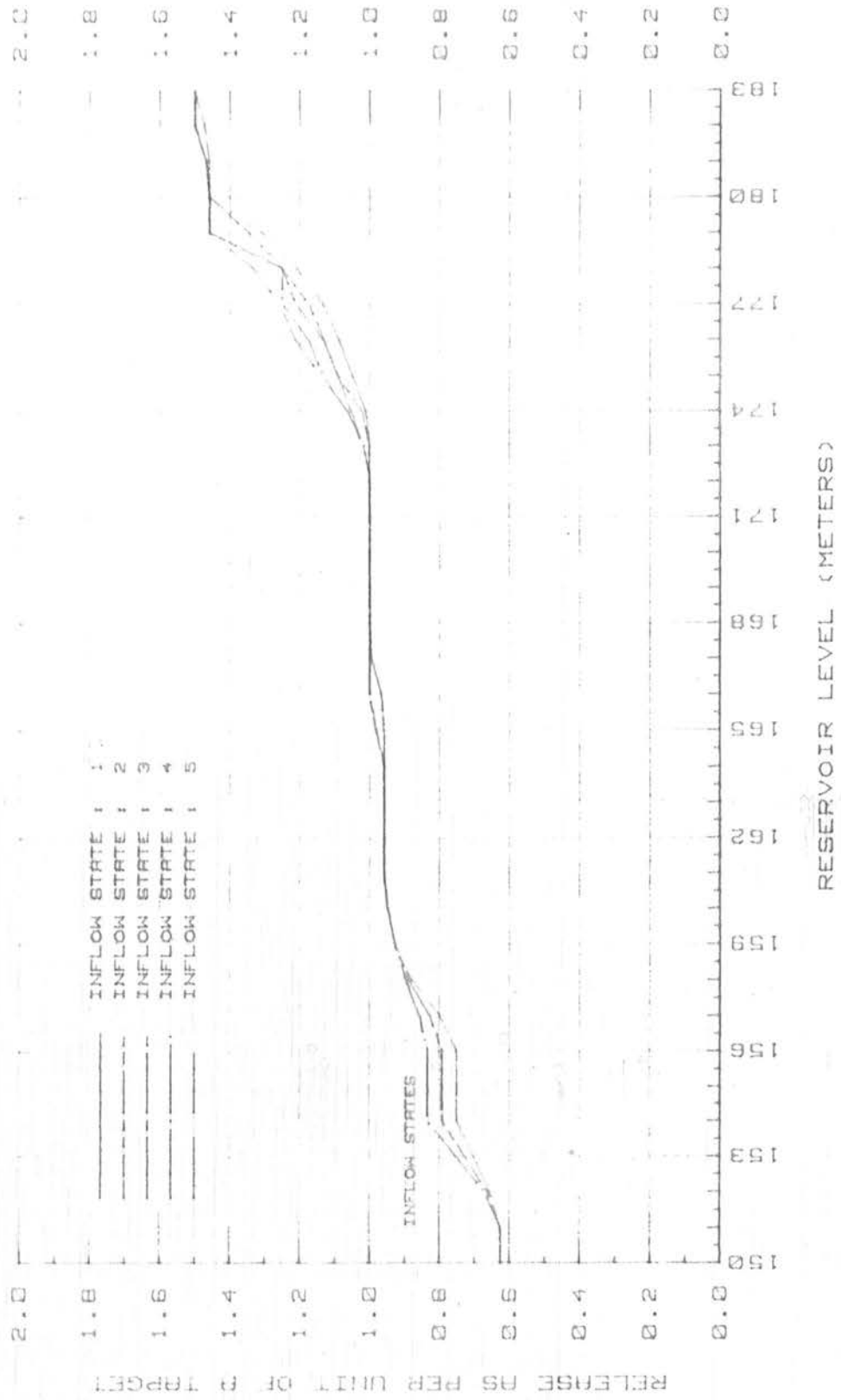


Fig. ( D.4 )



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: MAY

(79)

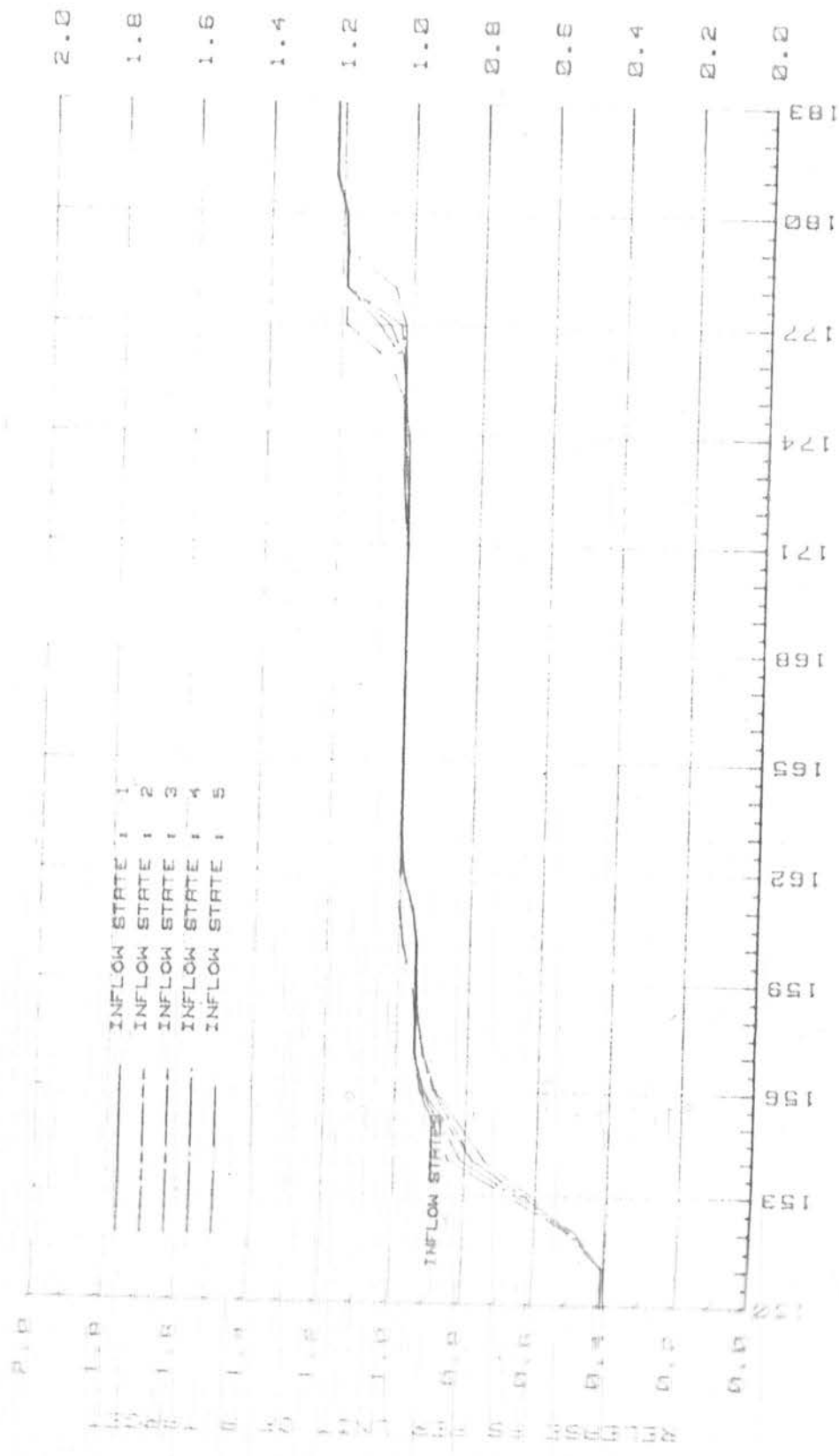


Fig. (D.5)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: JUNE

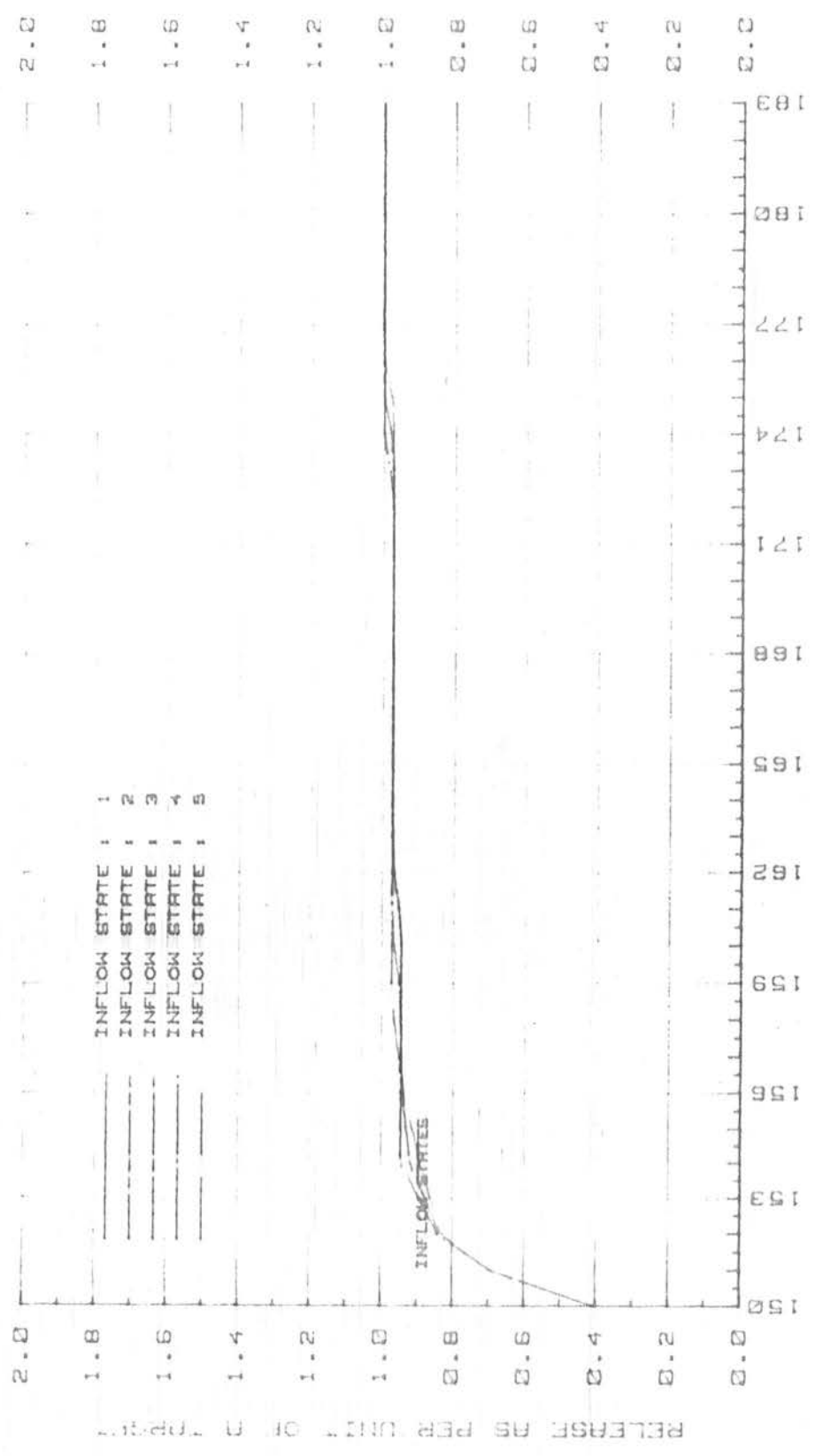
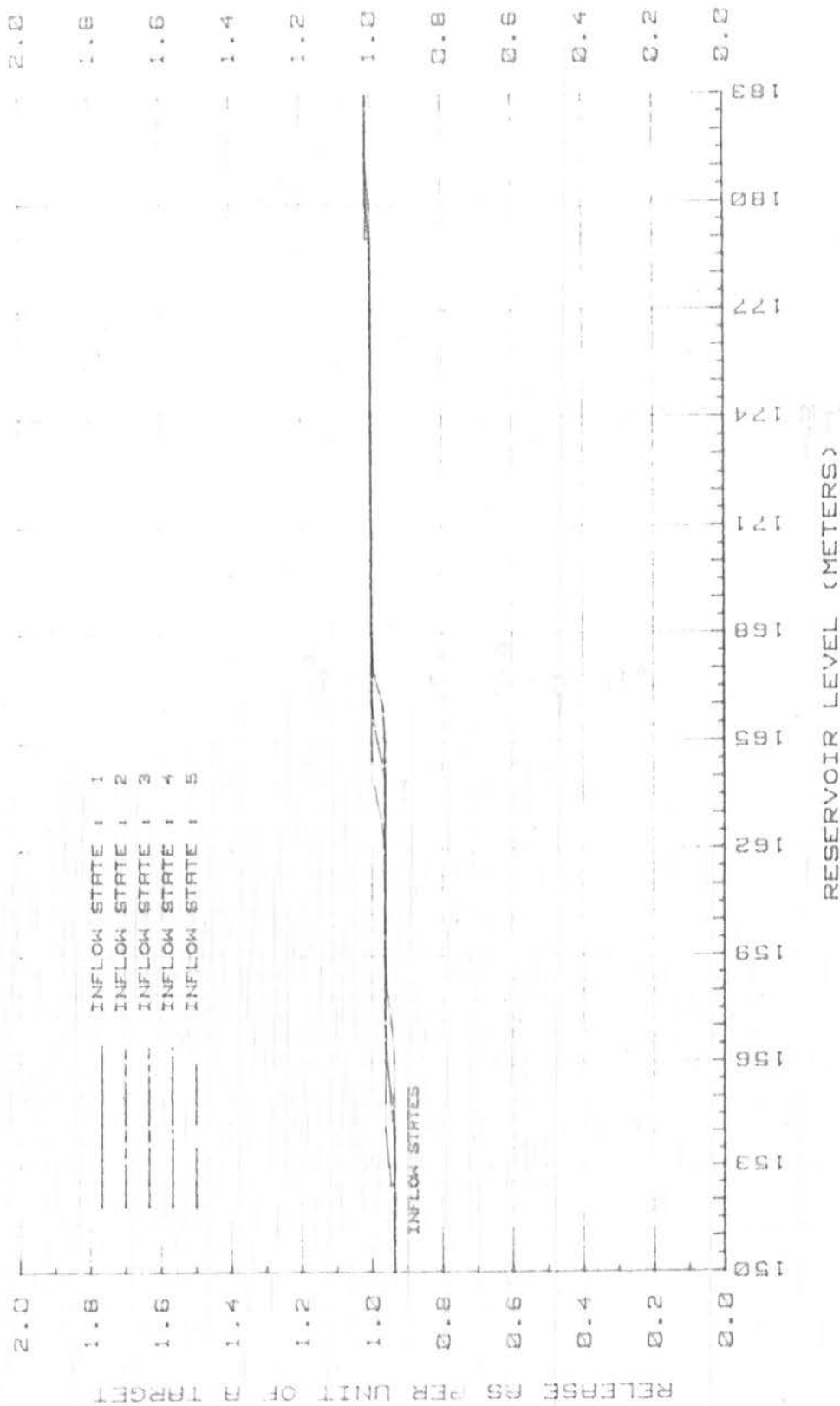


Fig. (D.6)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JULY



( 81 )

Fig. (D.7)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: JULY

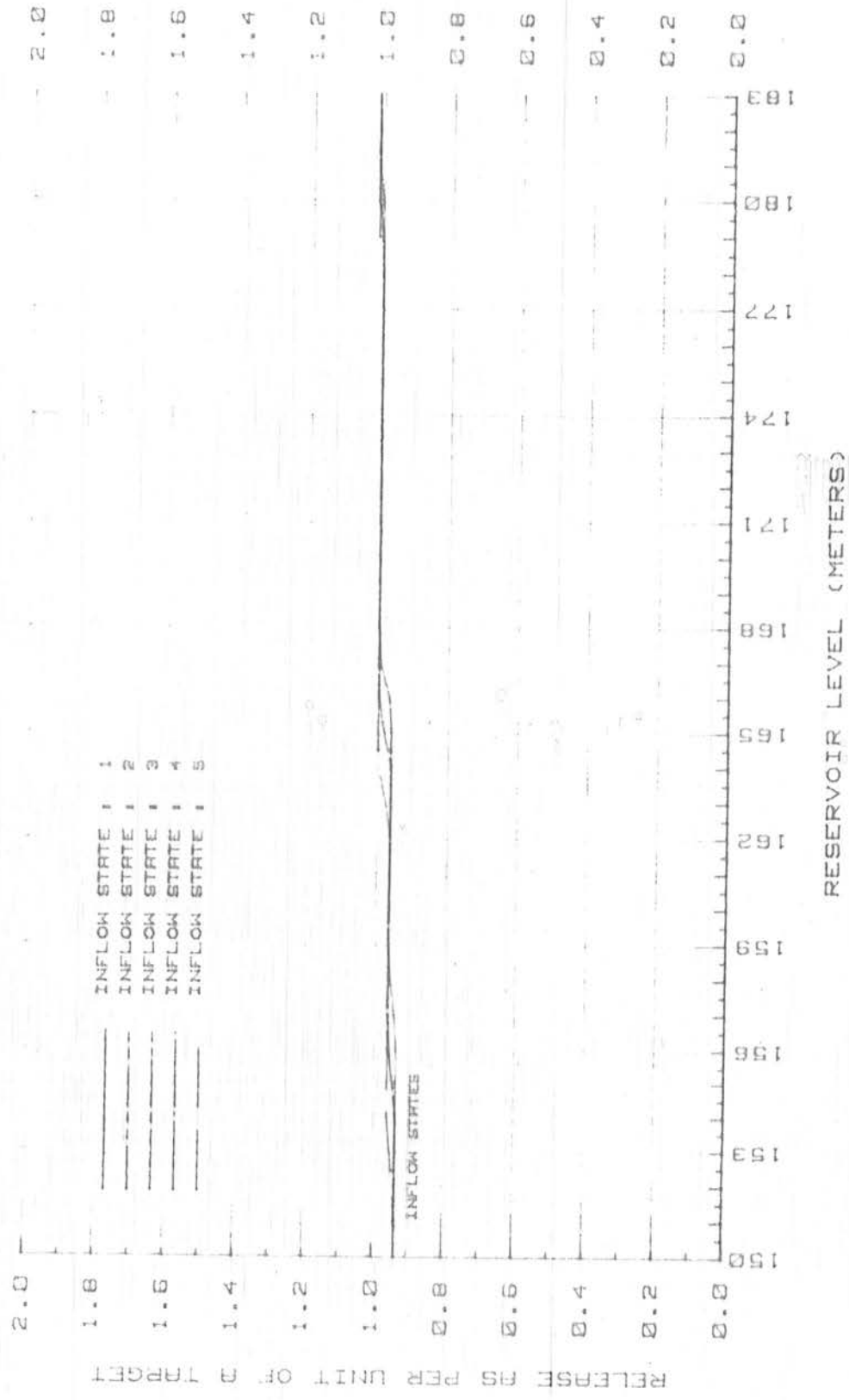
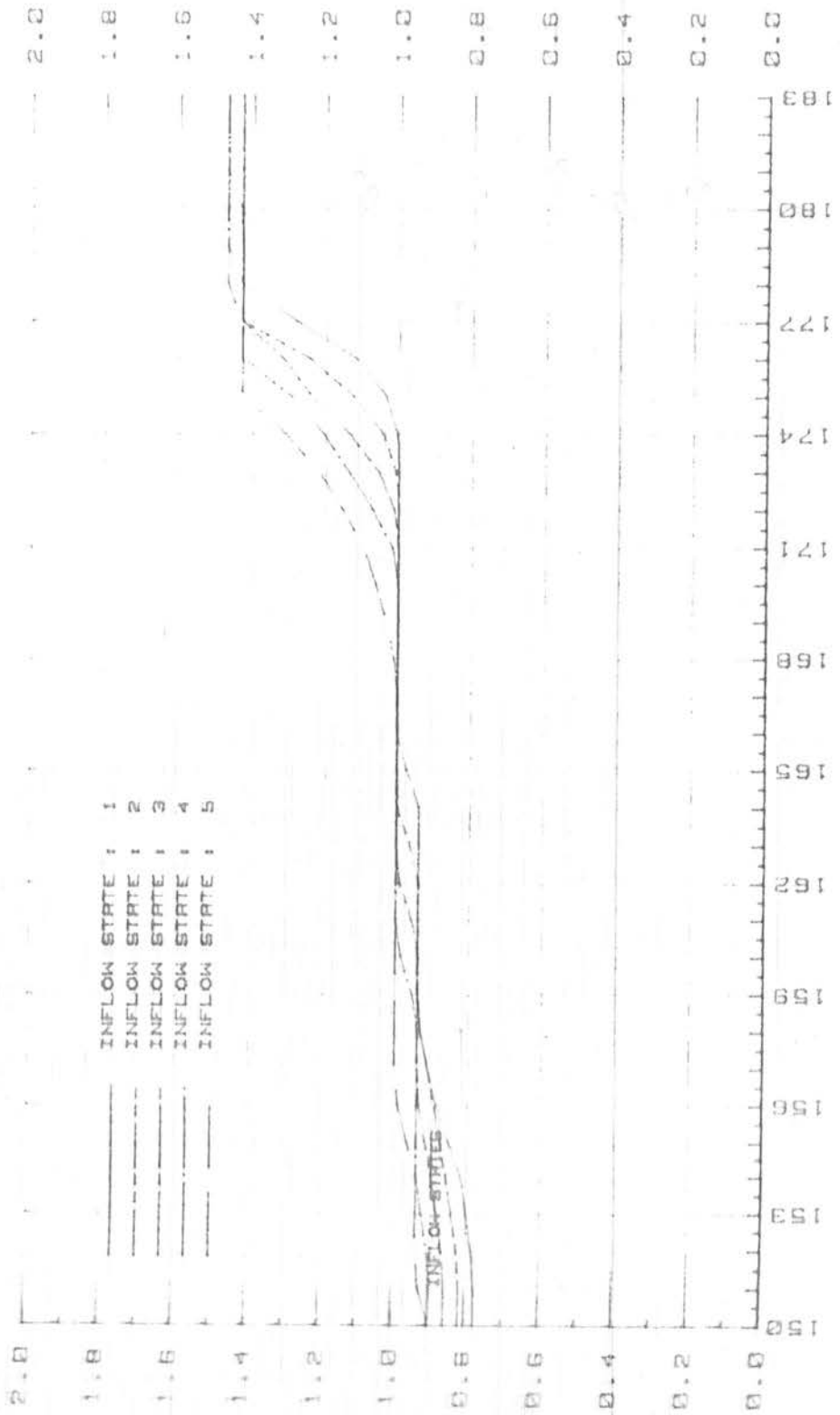


Fig. (D.7)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM

FOR MONTH: SEPTEMBER



RESERVOIR LEVEL (METERS)

Fig. (D.9)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: OCTOBER



Fig. ( D .10 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: NOVEMBER

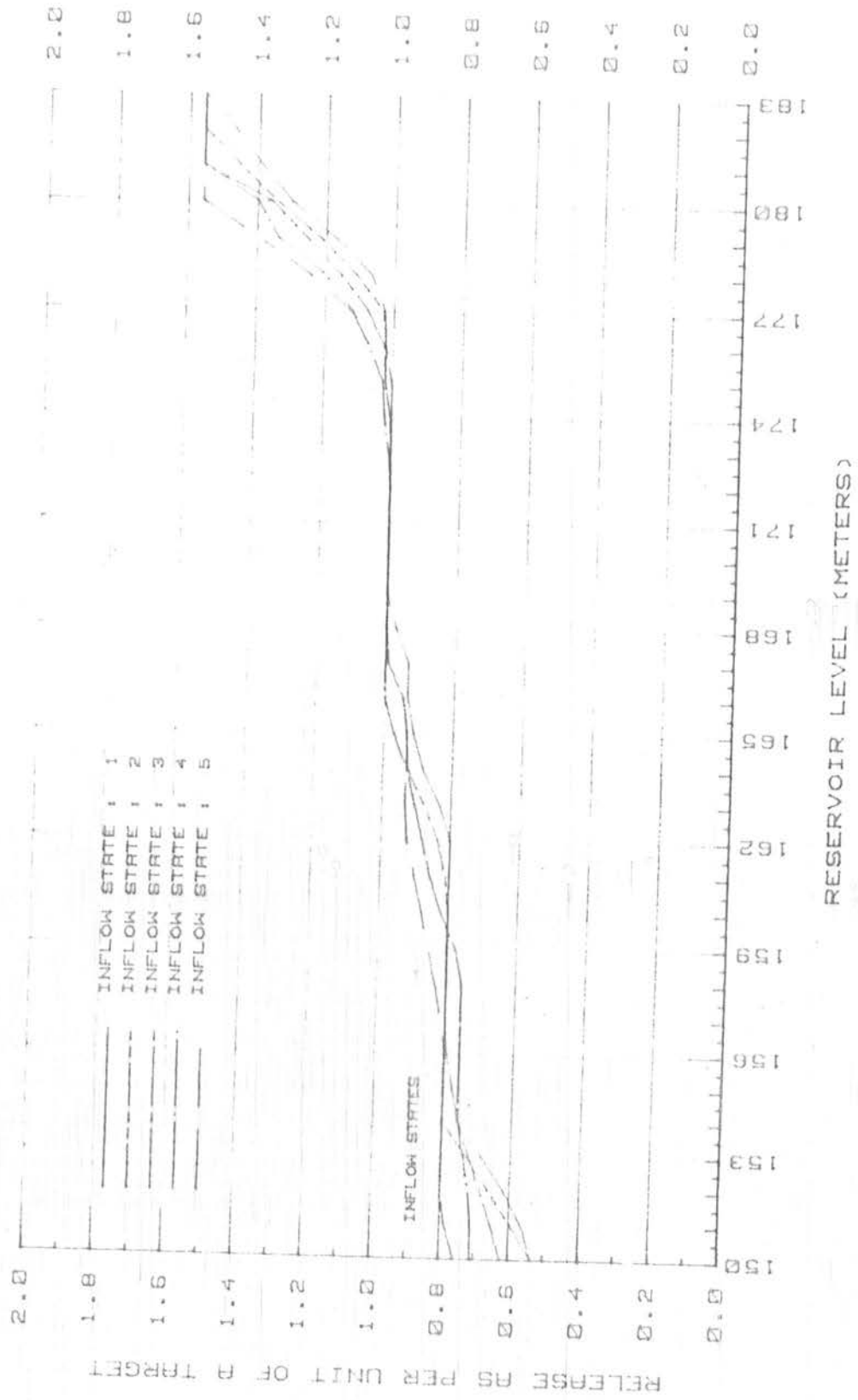


Fig. (D.II)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: DECEMBER

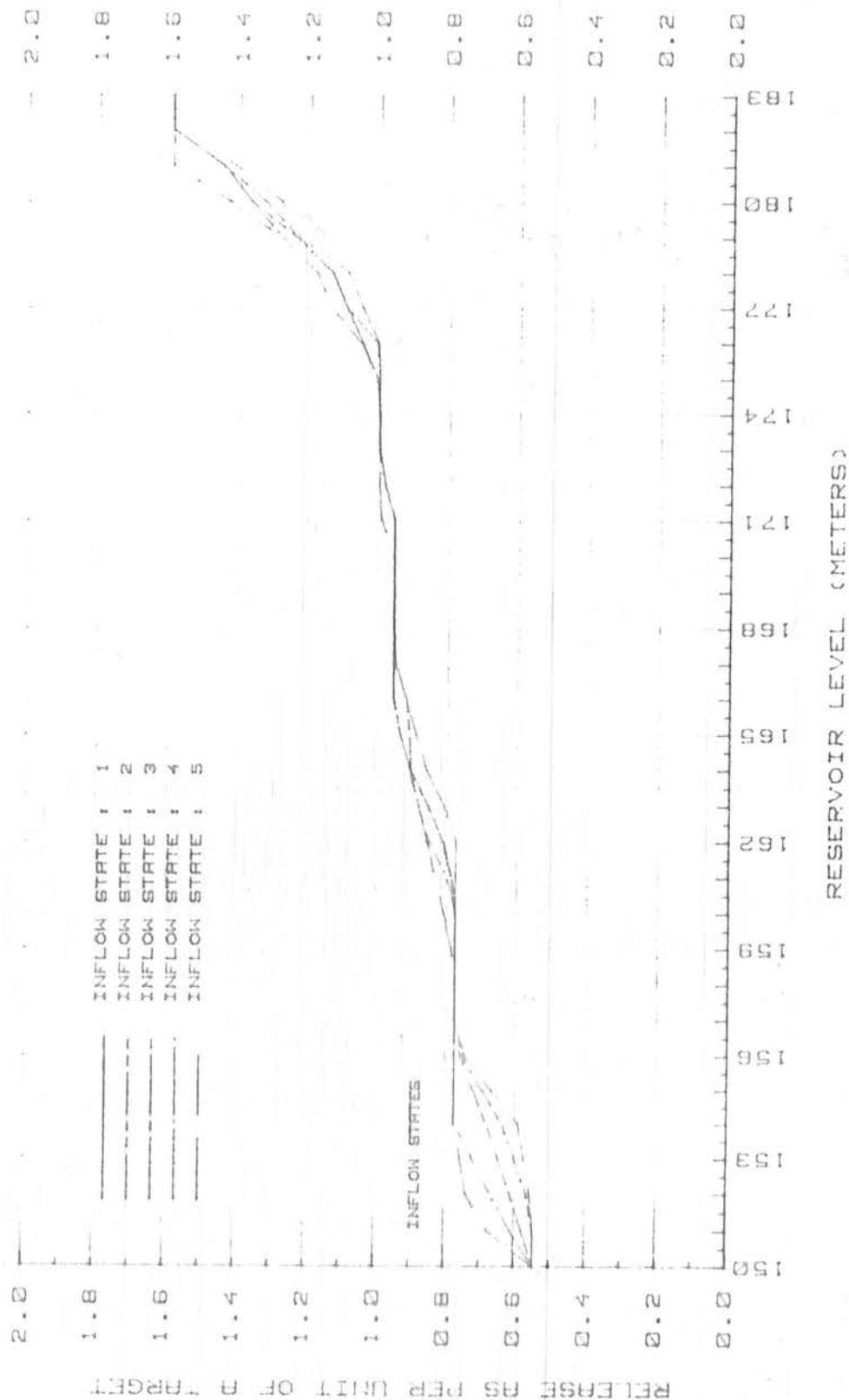


Fig. ( D .12 )



D. 2 . SCENARIO V

- a - EGYPTION DEMAND 63.9 MCM / ANNUM.
- b - SUDANESE ABSTRACTION 18.5 MCM / ANNUM.
- c - INFLOWCONDITIONS WITH ALL UPPER NILE PROJECTS
- d - OPTIMIZING ENERGY PRODUCTION WHILE SATISFYING IRRIGATION CONSTRAINTS.

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: JANUARY

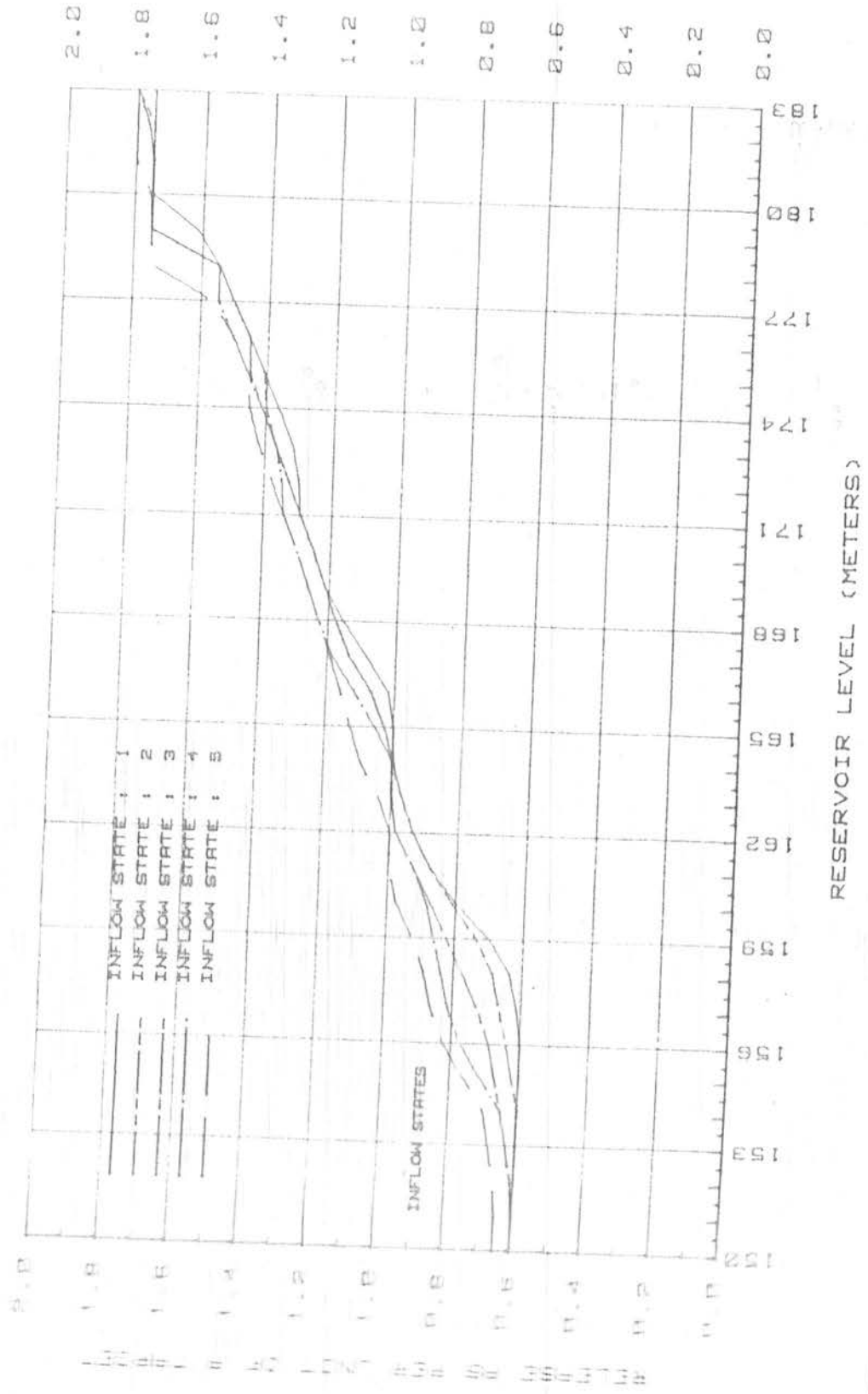


Fig. ( D.13 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: FEBRUARY

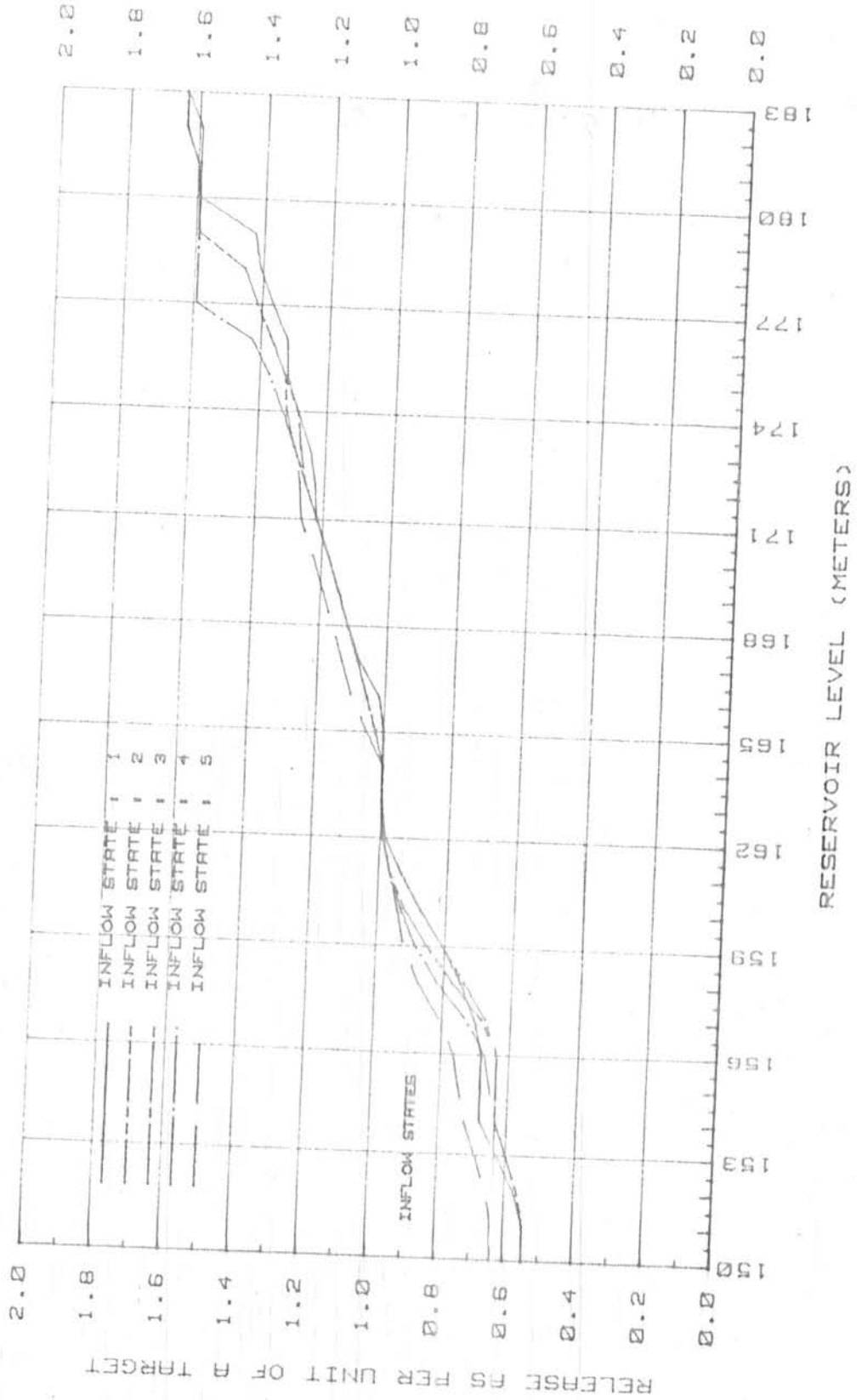


Fig. (D.14)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: MARCH

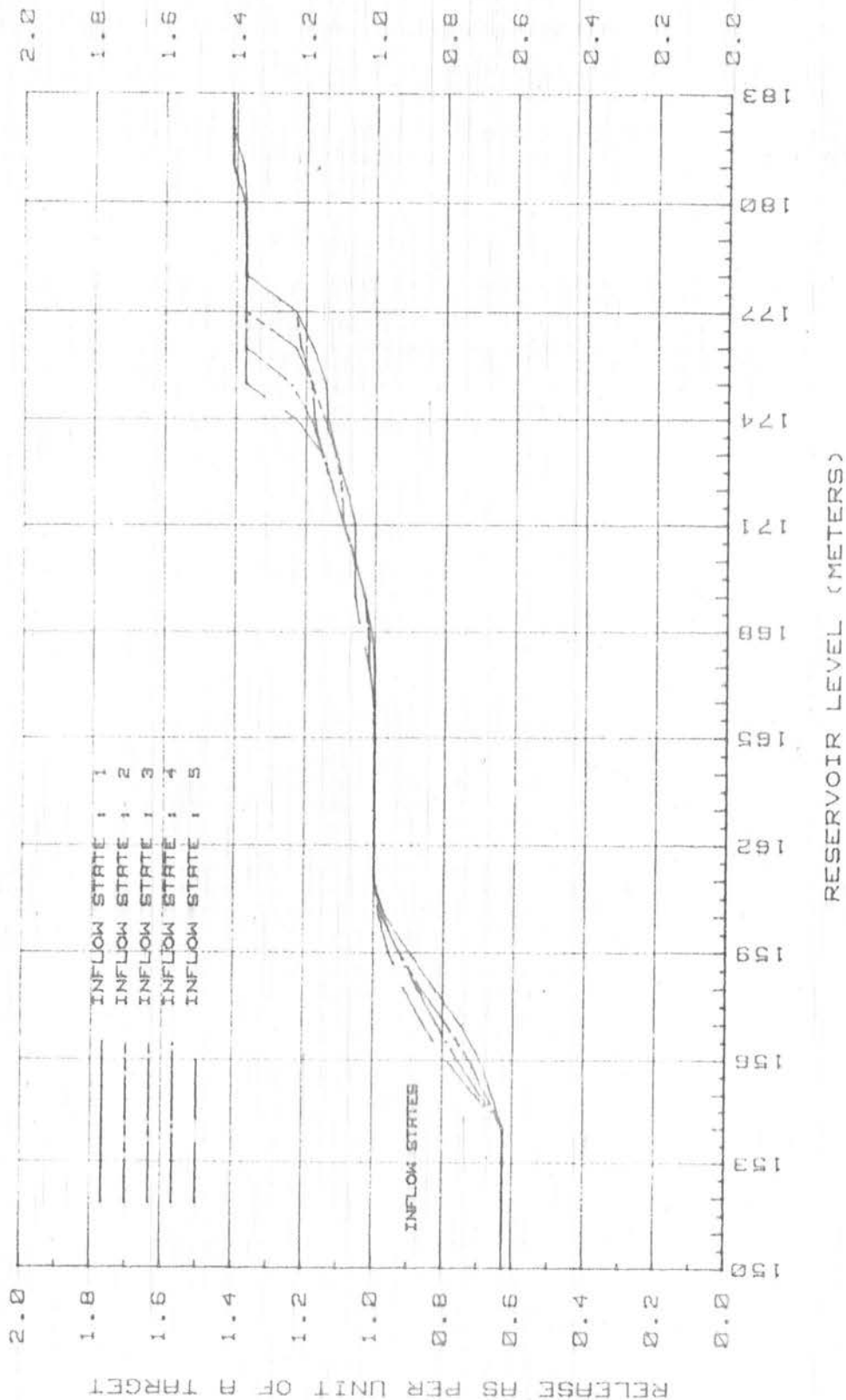


Fig. (D.15)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: APRIL

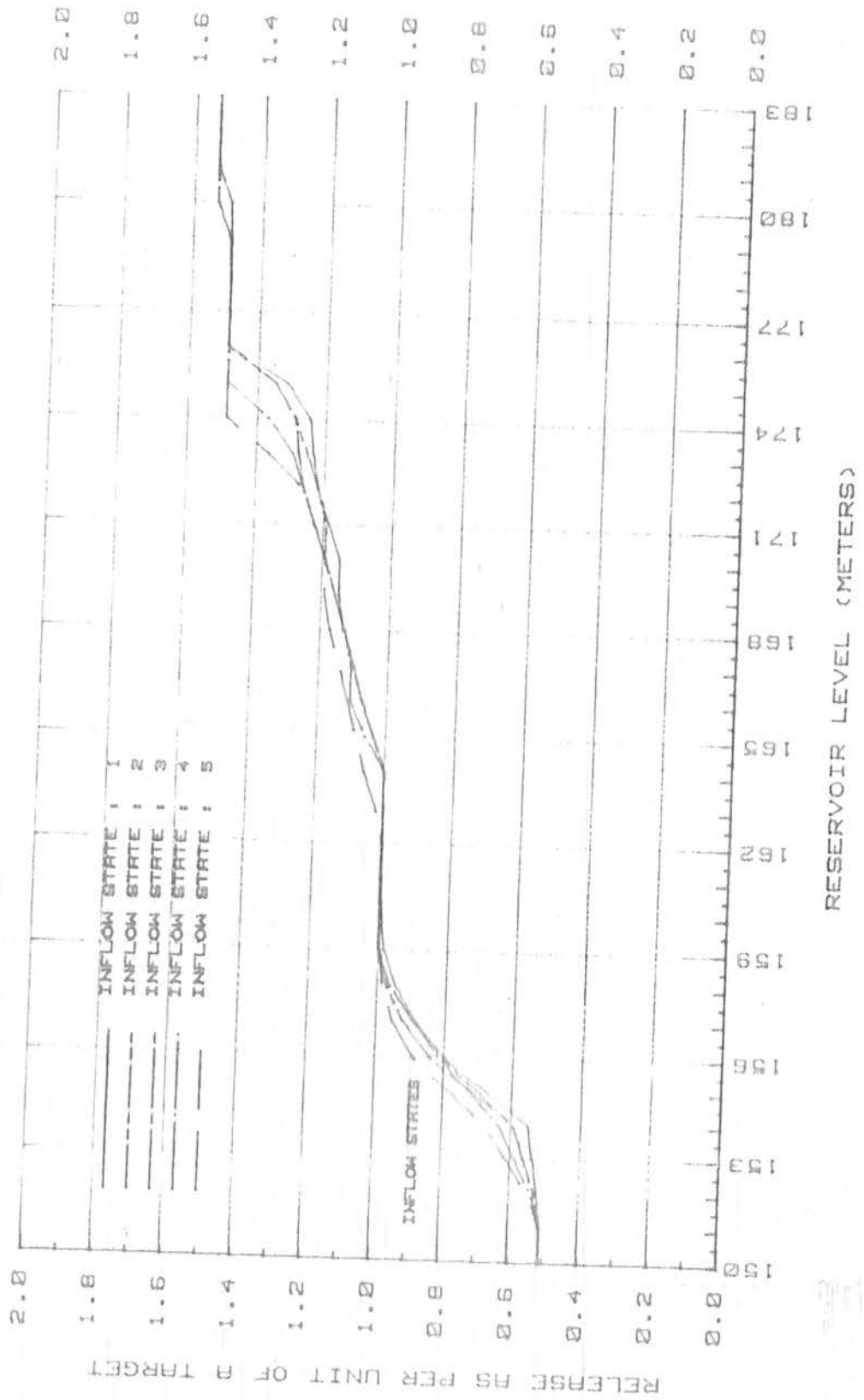


Fig. (D J6)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: MAY

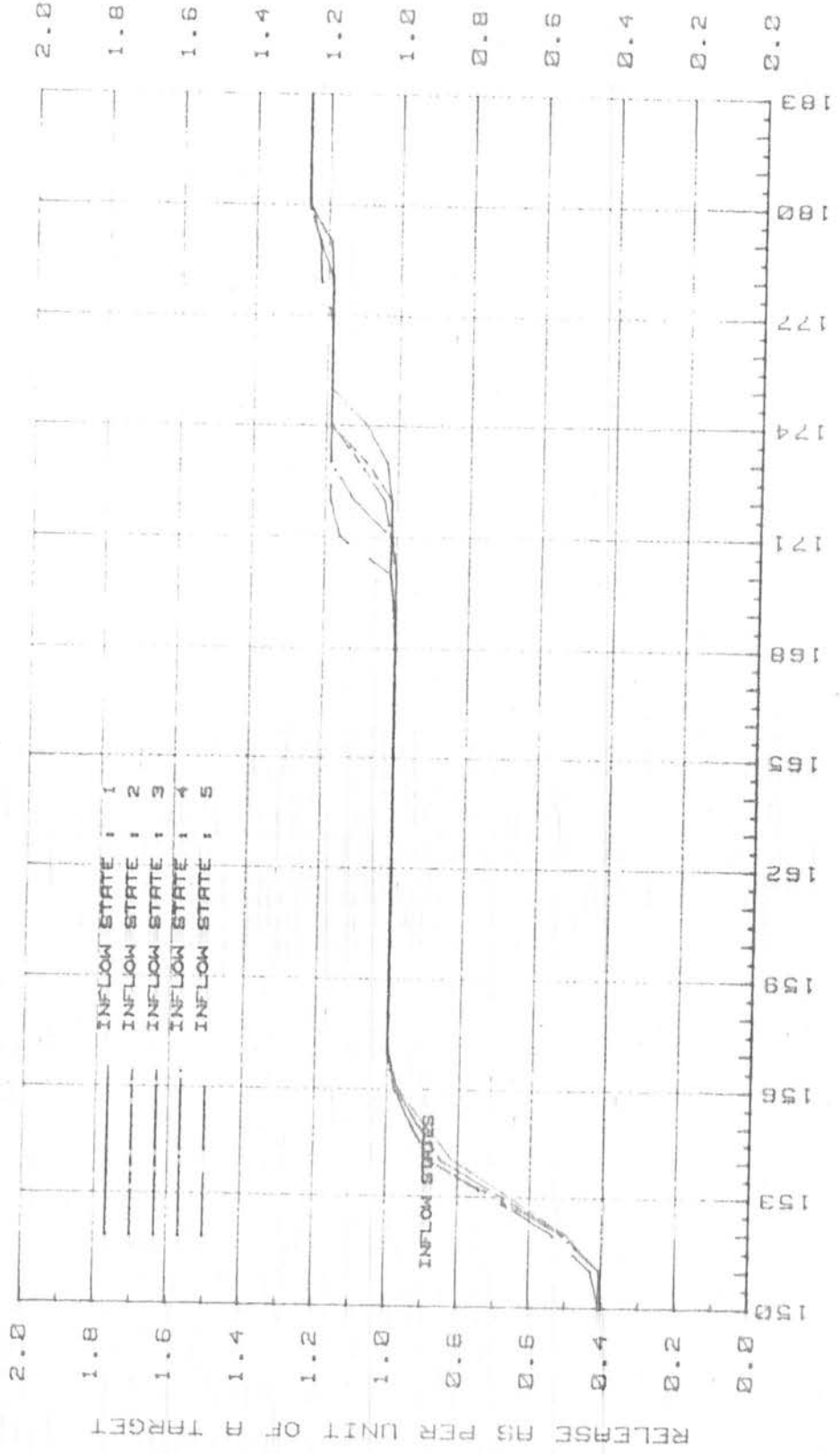


Fig. (D .17)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGR  
 FOR MONTH: JUNE

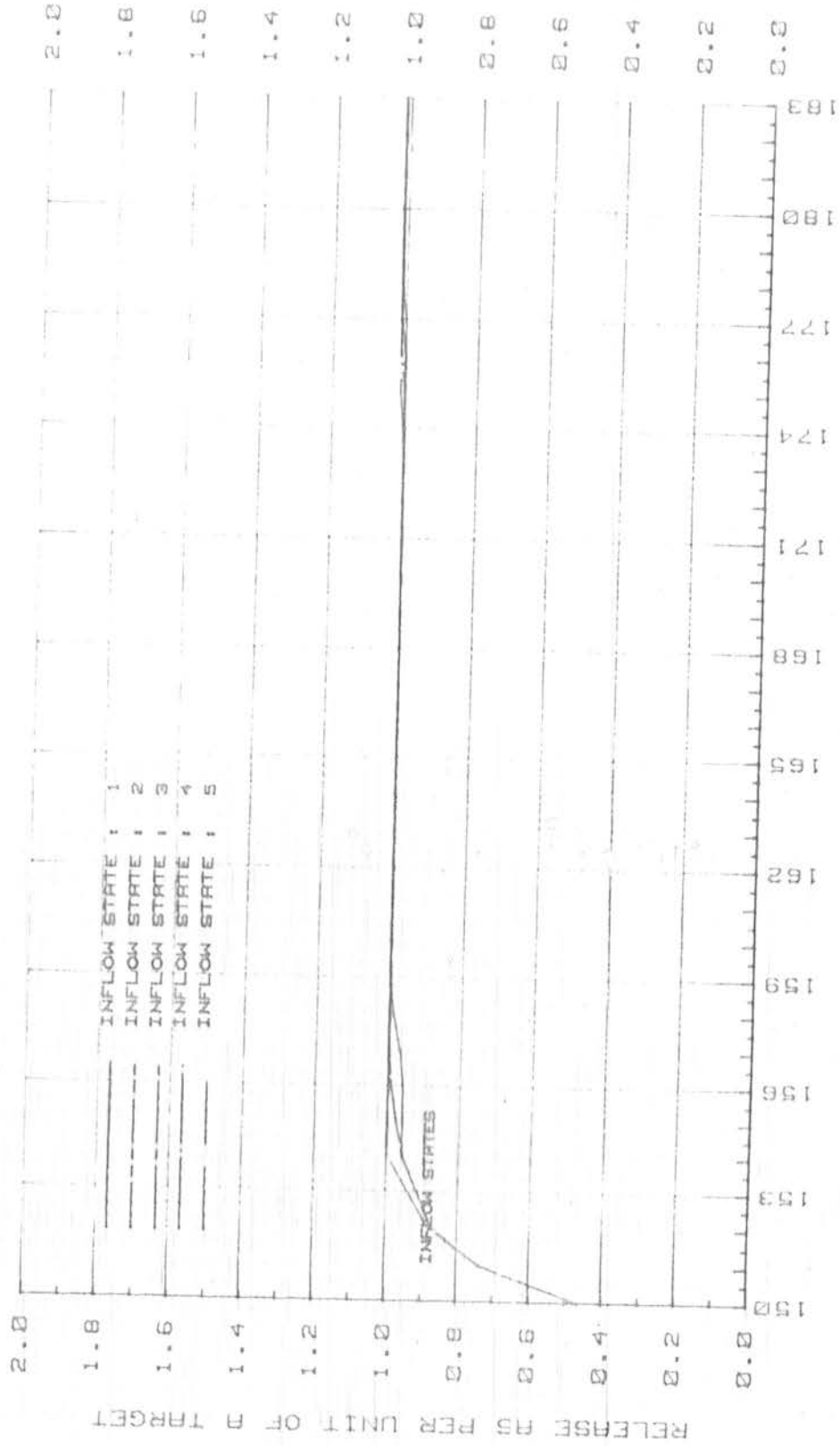


Fig. (D.18)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: JULY

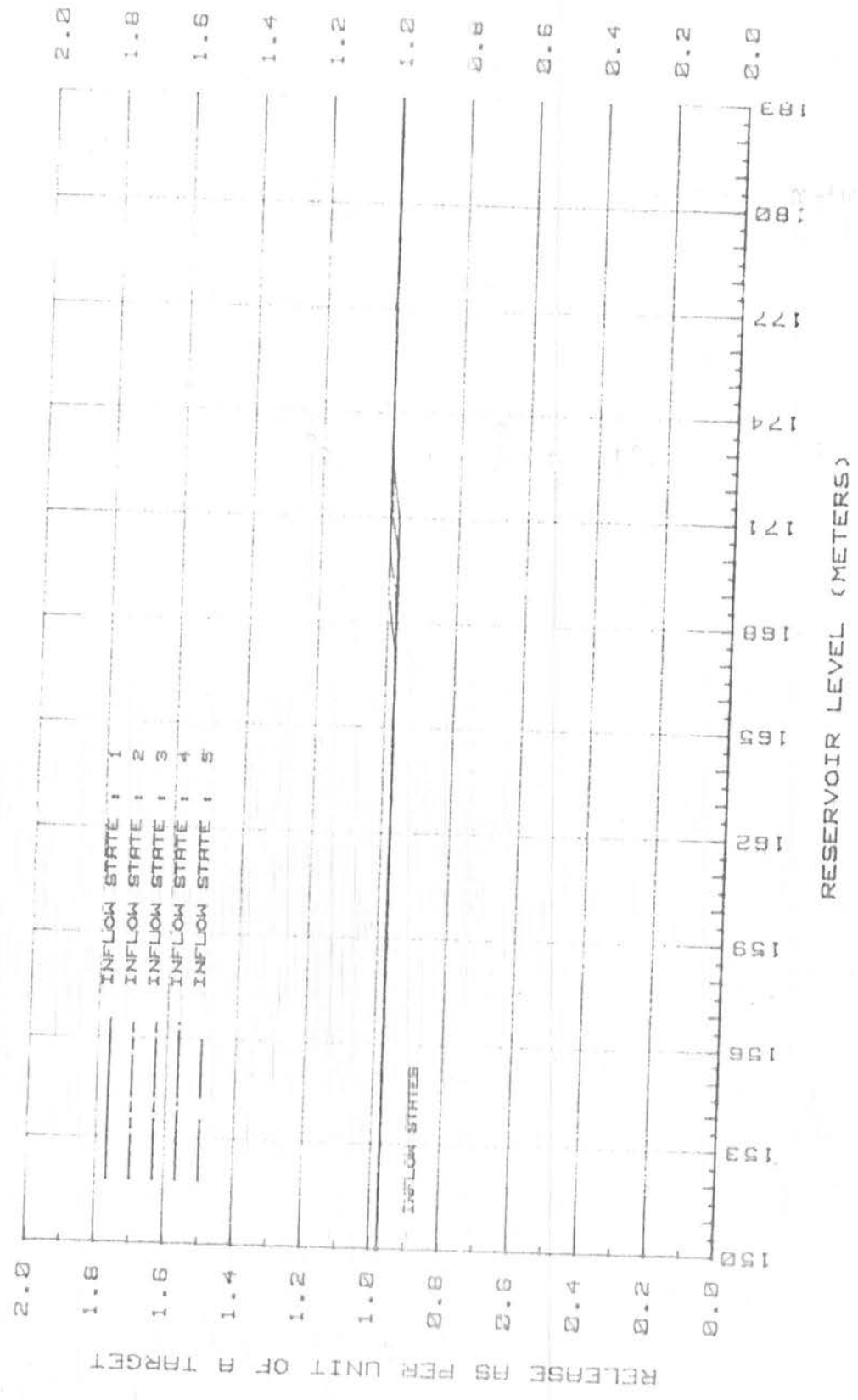


Fig. (D.19)



OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: AUGUST

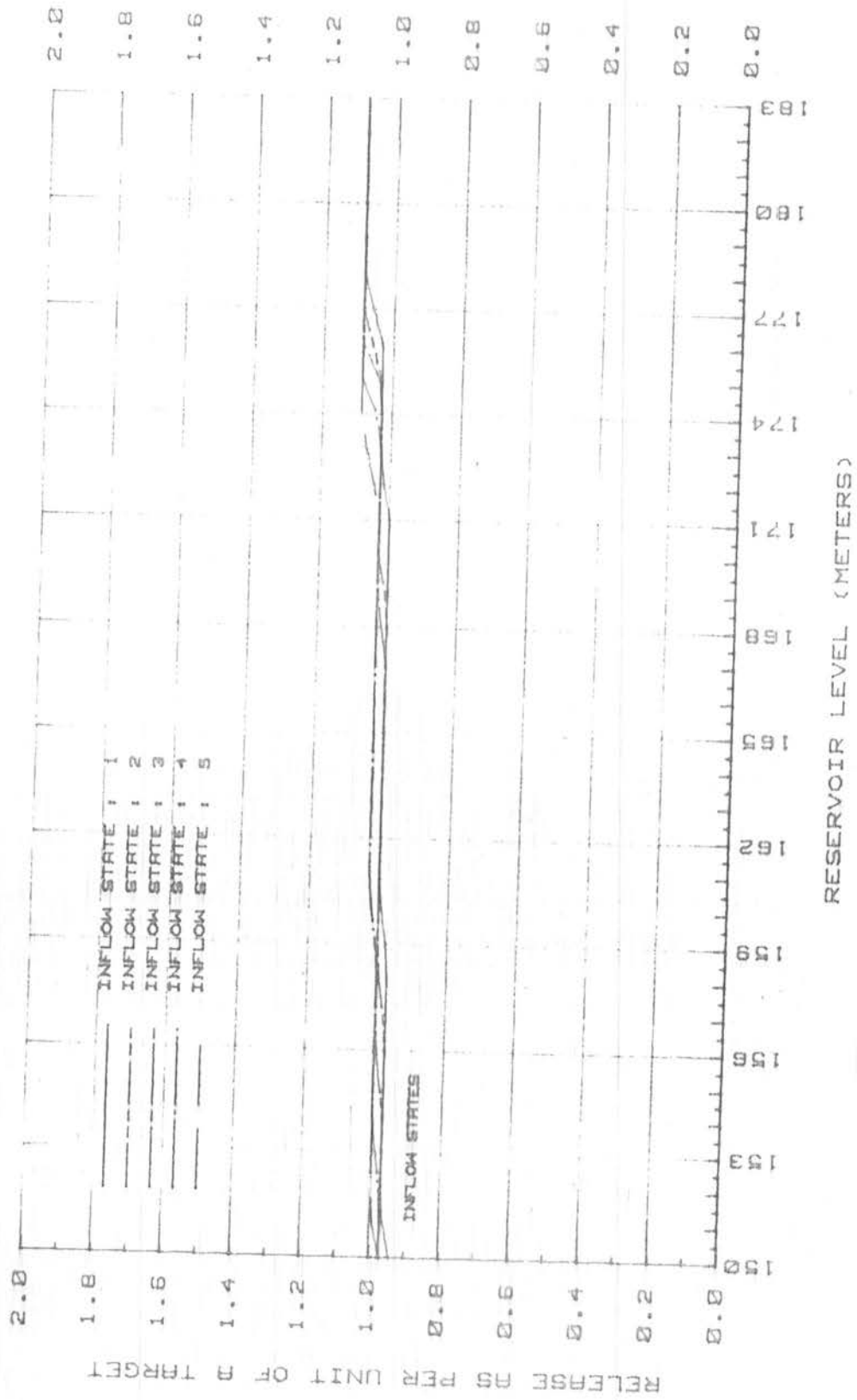


Fig. ( D.20 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: SEPTEMBER

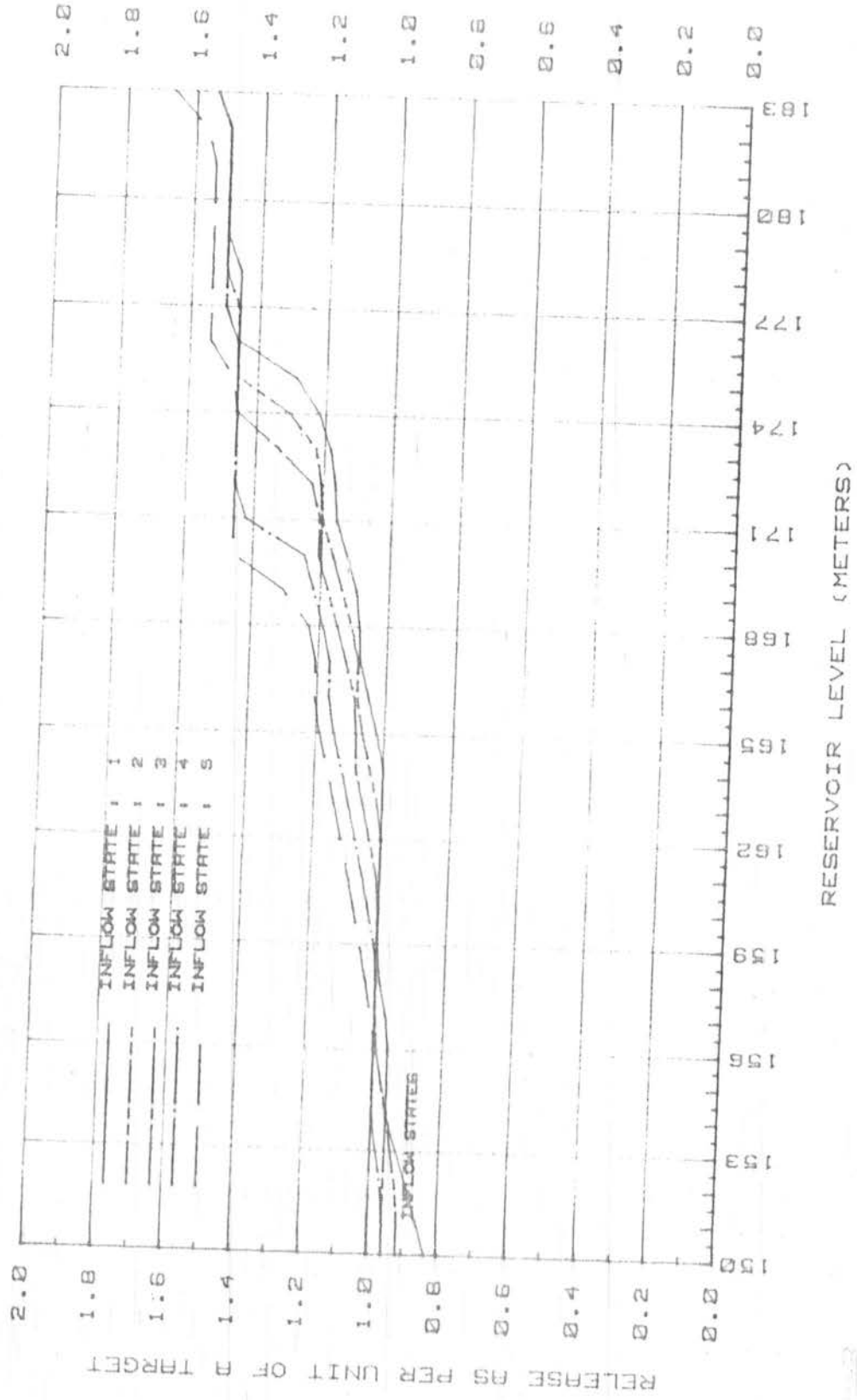


Fig. (D .21)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: OCTOBER

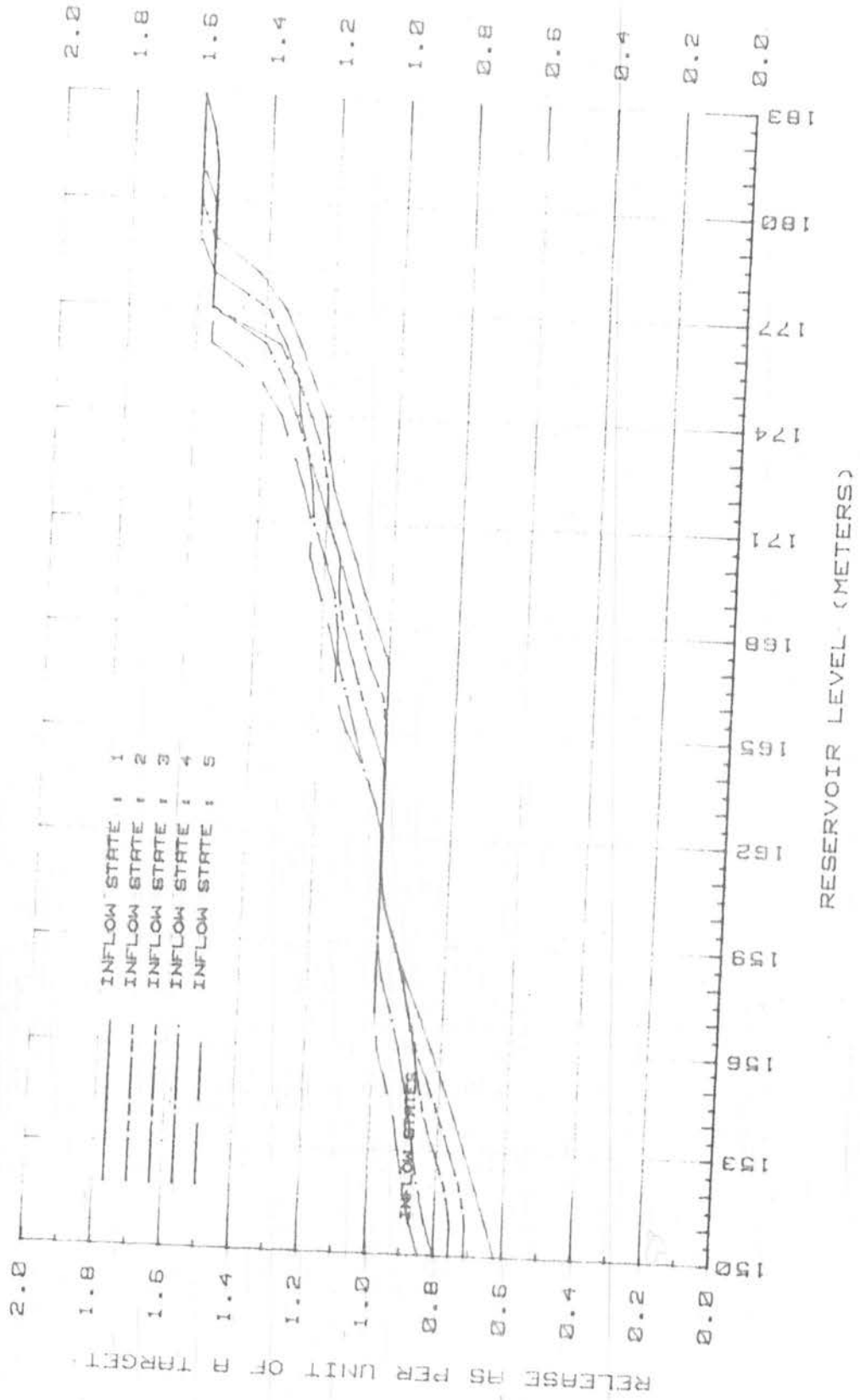


Fig. ( D.22 )

OPERATING POLICY FOR HIGH DAM RESERVOIR  
DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
FOR MONTH: NOVEMBER

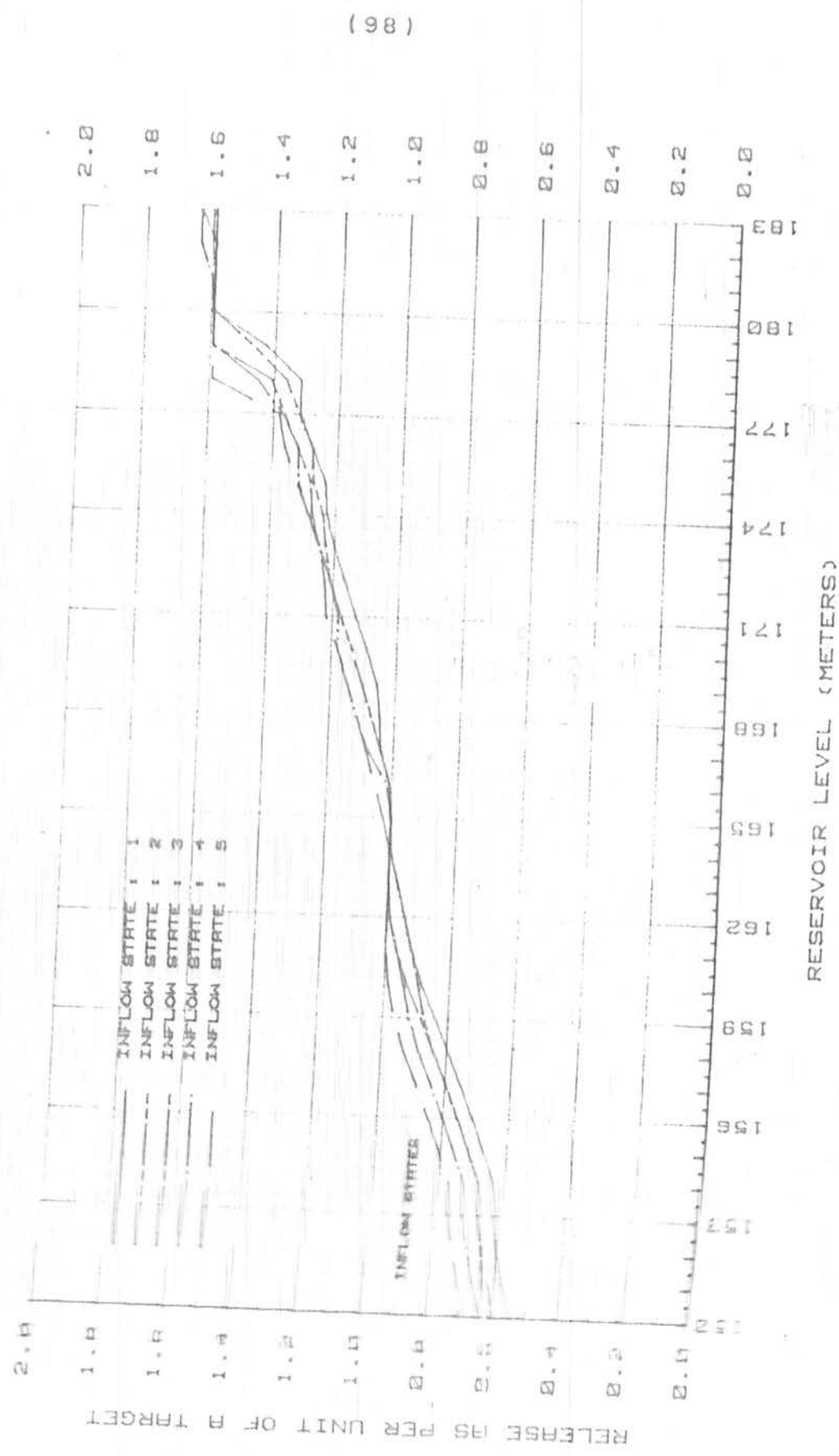
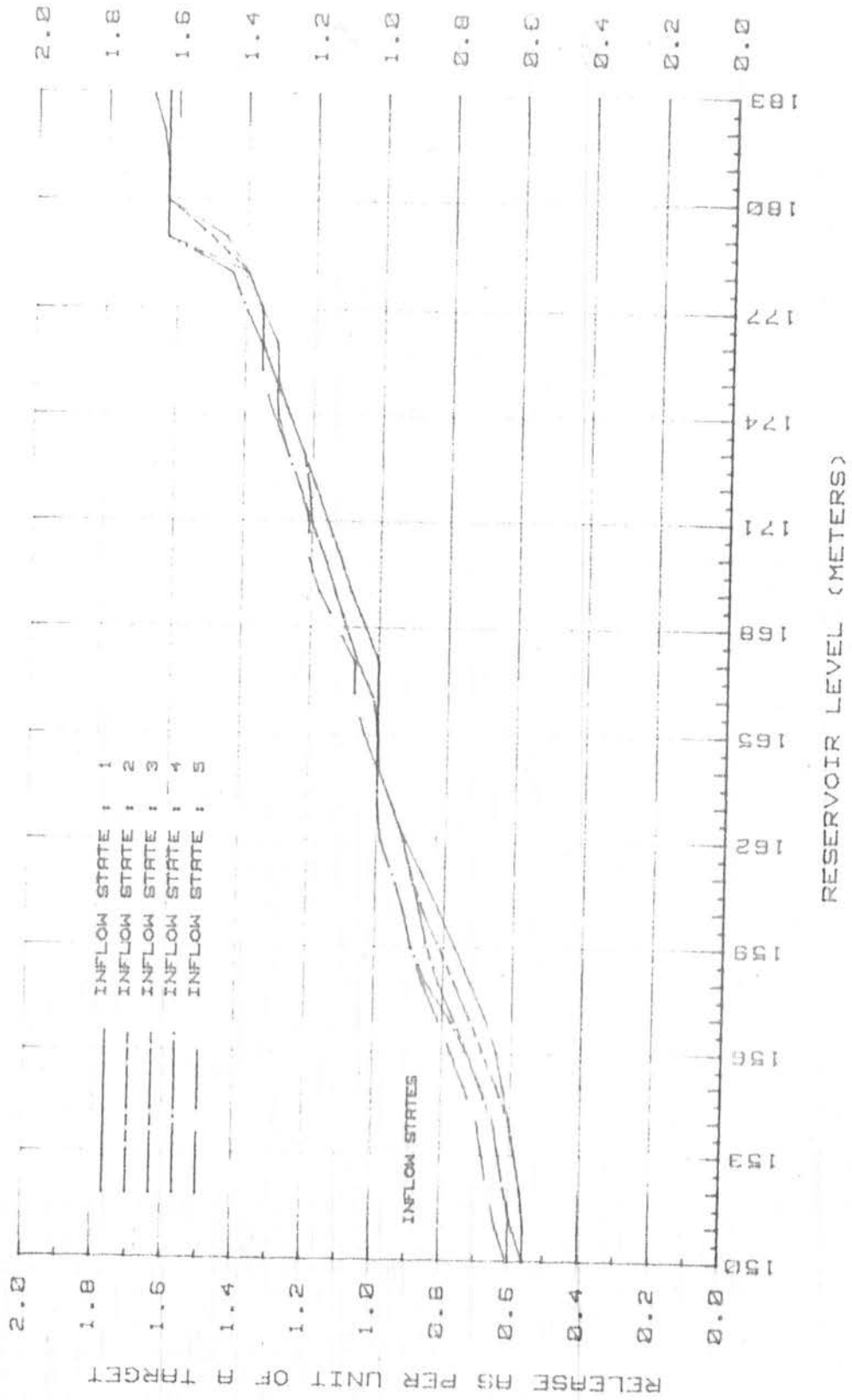


Fig. (D.23)

OPERATING POLICY FOR HIGH DAM RESERVOIR  
 DERIVED FROM STEADY STATE DYNAMIC PROGRAM  
 FOR MONTH: DECEMBER



(99)

Fig. (D. 24)

(100)

APPENDIX E

ANALYSIS OF CARRYING CHARACTERISTICS  
OF SOME SELECTED CROSS SECTIONS FROM  
MALAKAL TO MELUT

CROSS SECTION ON WHITE NILE AT 146.38 KM. FROM LAKE NO.

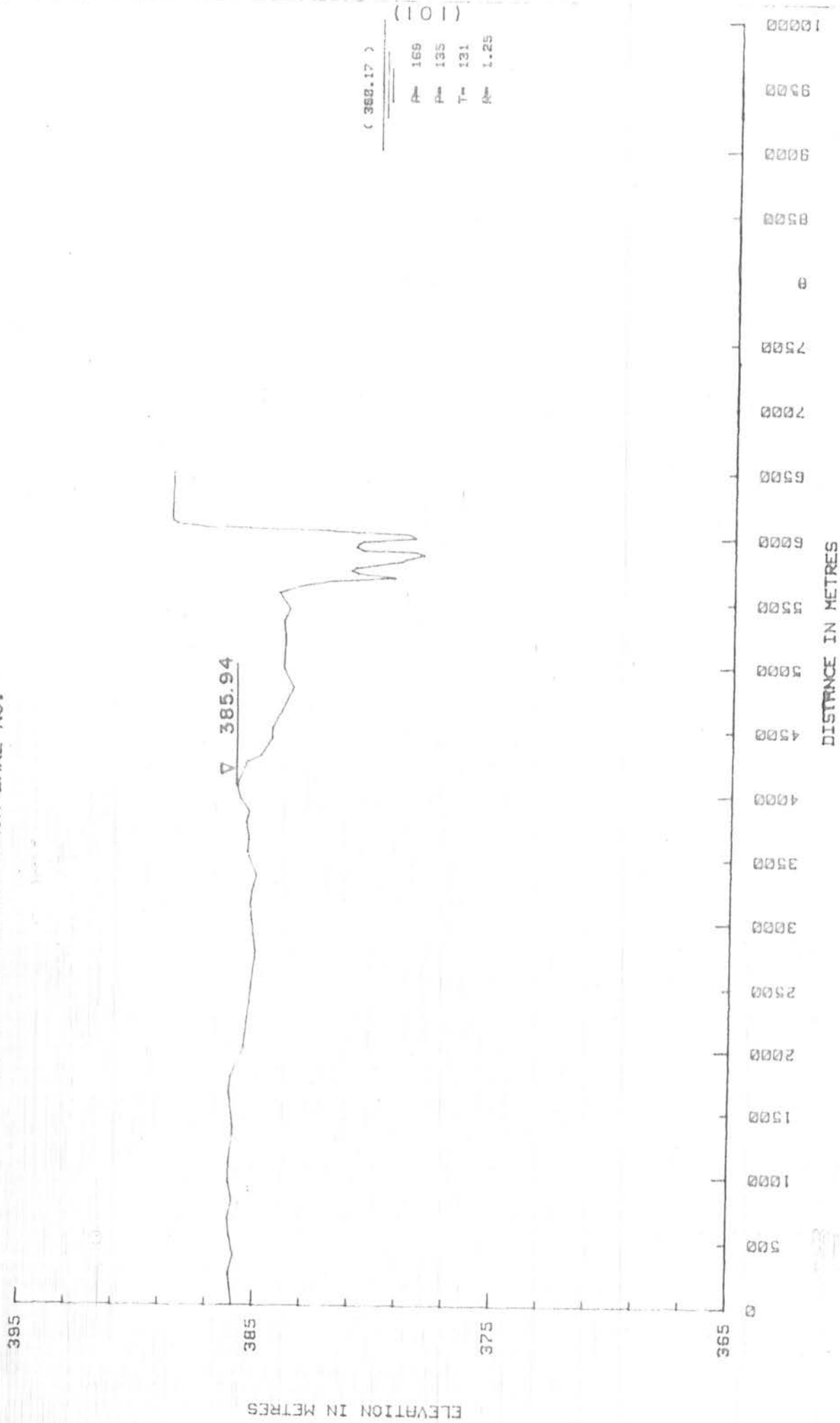


Fig. ( E . 1 )

CROSS SECTION ON NILE AT 151.375 KM. FROM LAKE NO. (ON WHITE NILE)

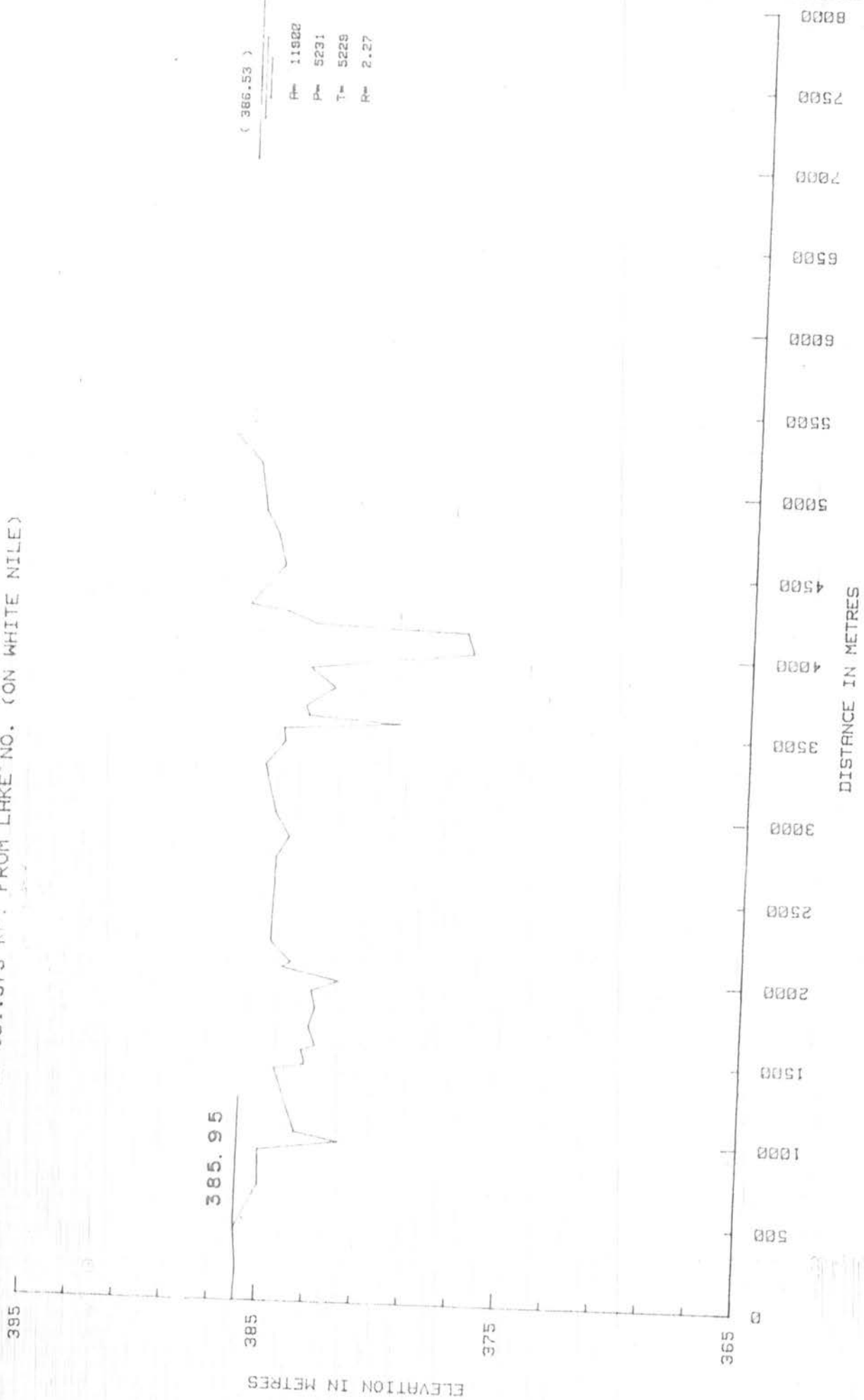


Fig. (E.2)



CROSS SECTION ON NILE AT 156.675 KM. FROM LAKE NO. (ON WHITE NILE)

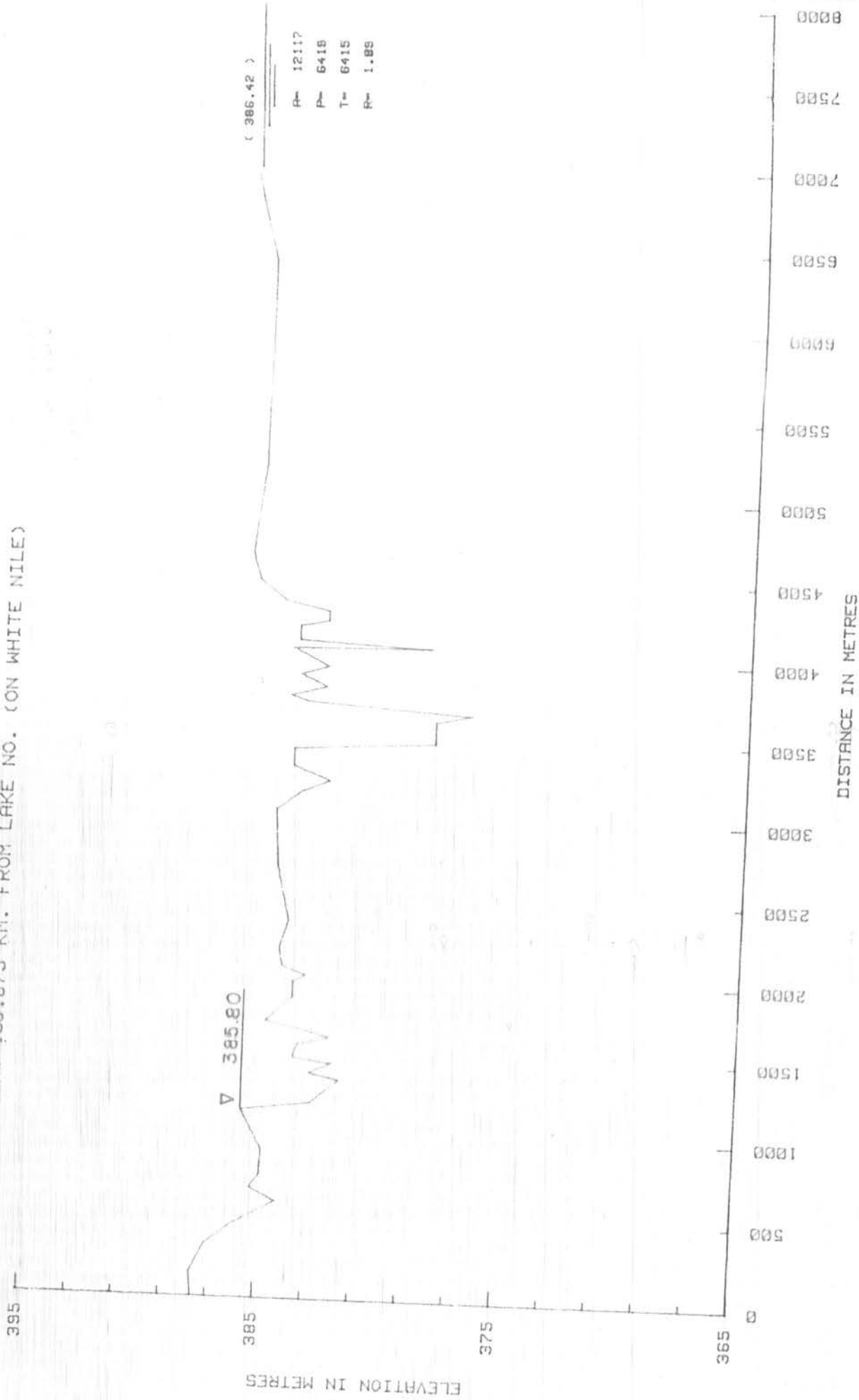


Fig. (E. 3)

CROSS SECTION ON NILE AT 161.93 KM. FROM LAKE NO. (ON WHITE NILE)

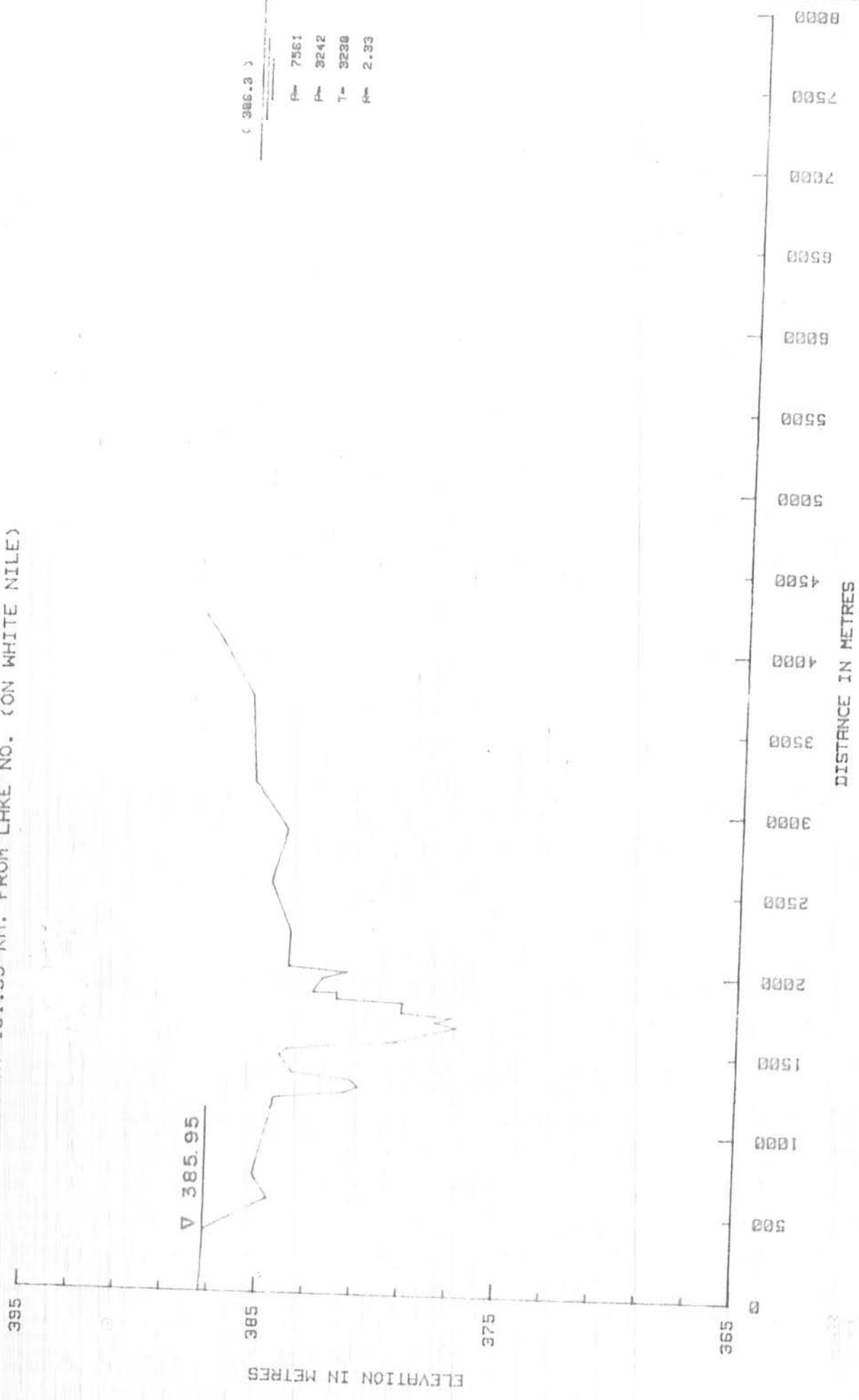


Fig. ( E. 4 )

CROSS SECTION ON NILE AT 167.315 KM. FROM LAKE NO. (ON WHITE NILE)

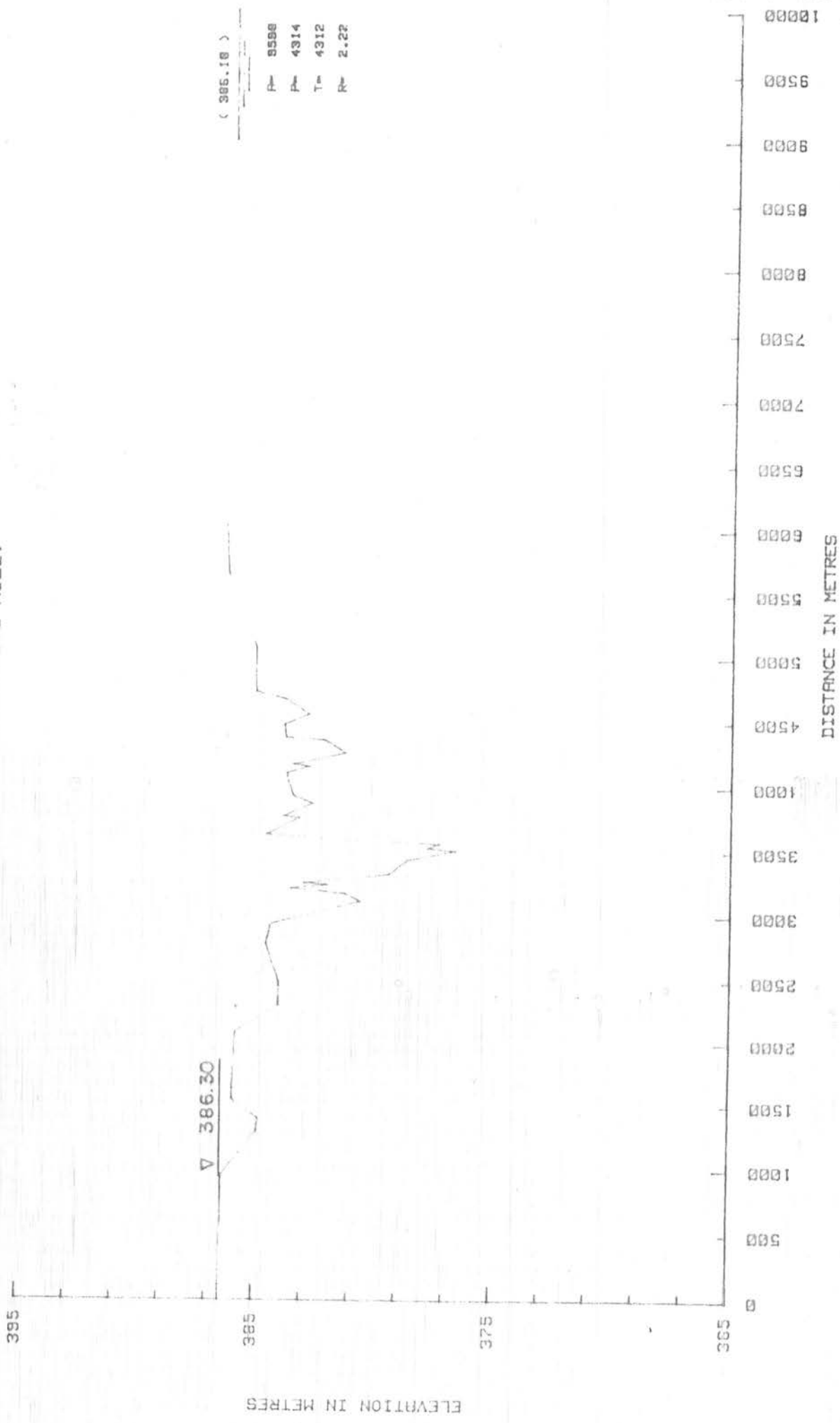


Fig. (E .5)

CROSS SECTION ON NILE AT 172.3 KM. FROM LAKE NO. (ON WHITE NILE)

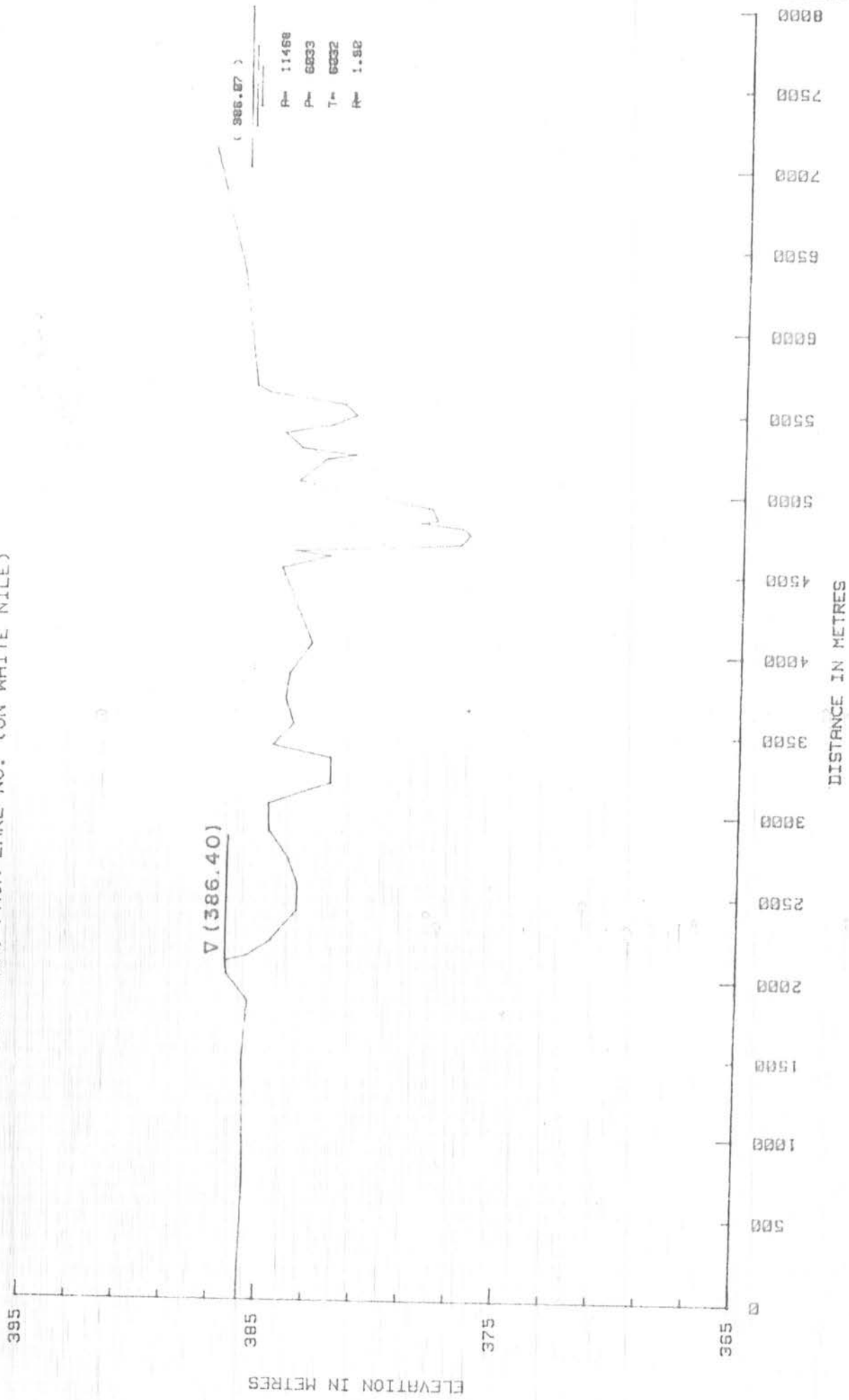
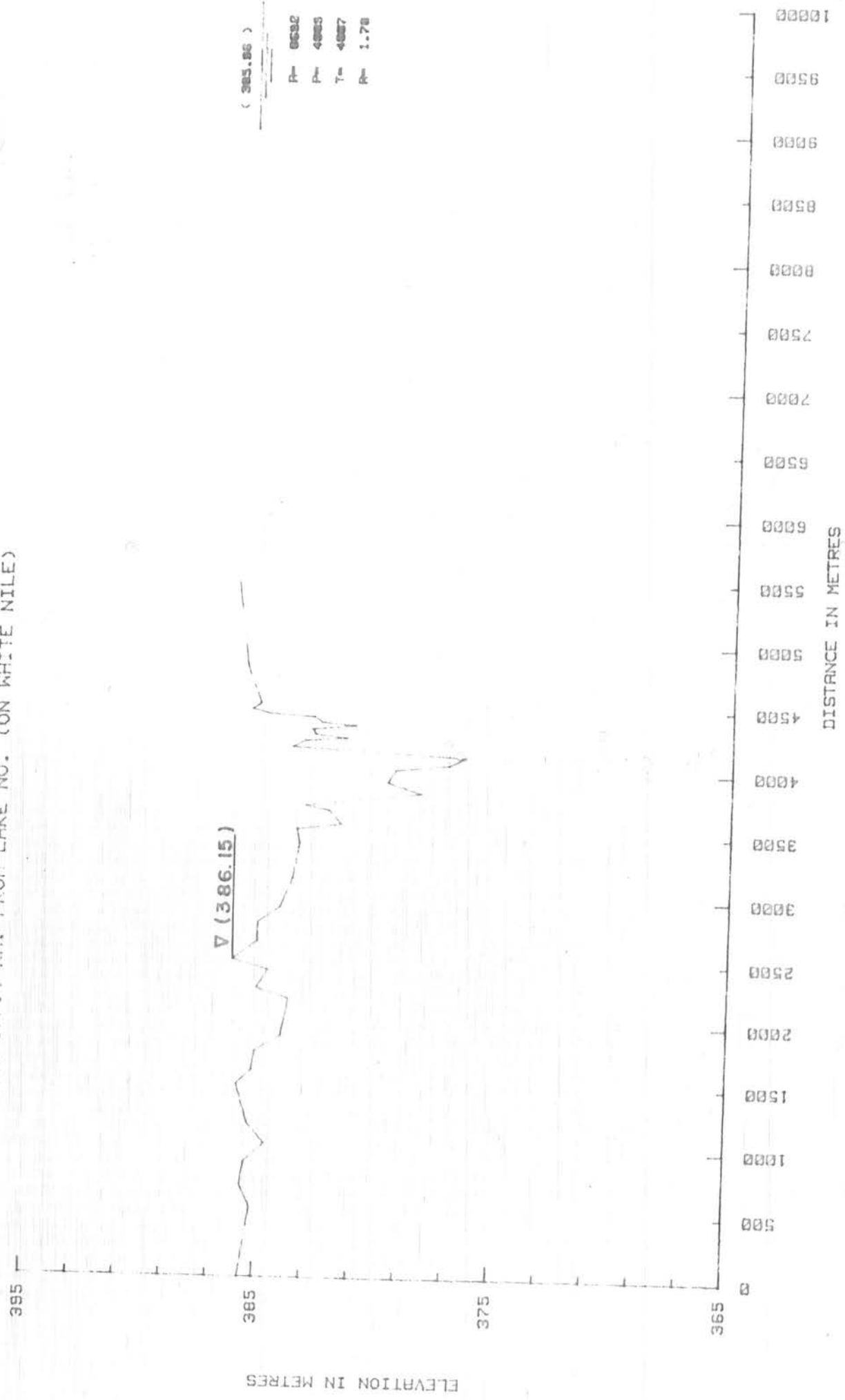


Fig. ( E . 6 )

CROSS SECTION ON NILE AT 177.4 KM. FROM LAKE NO. (ON WHITE NILE)

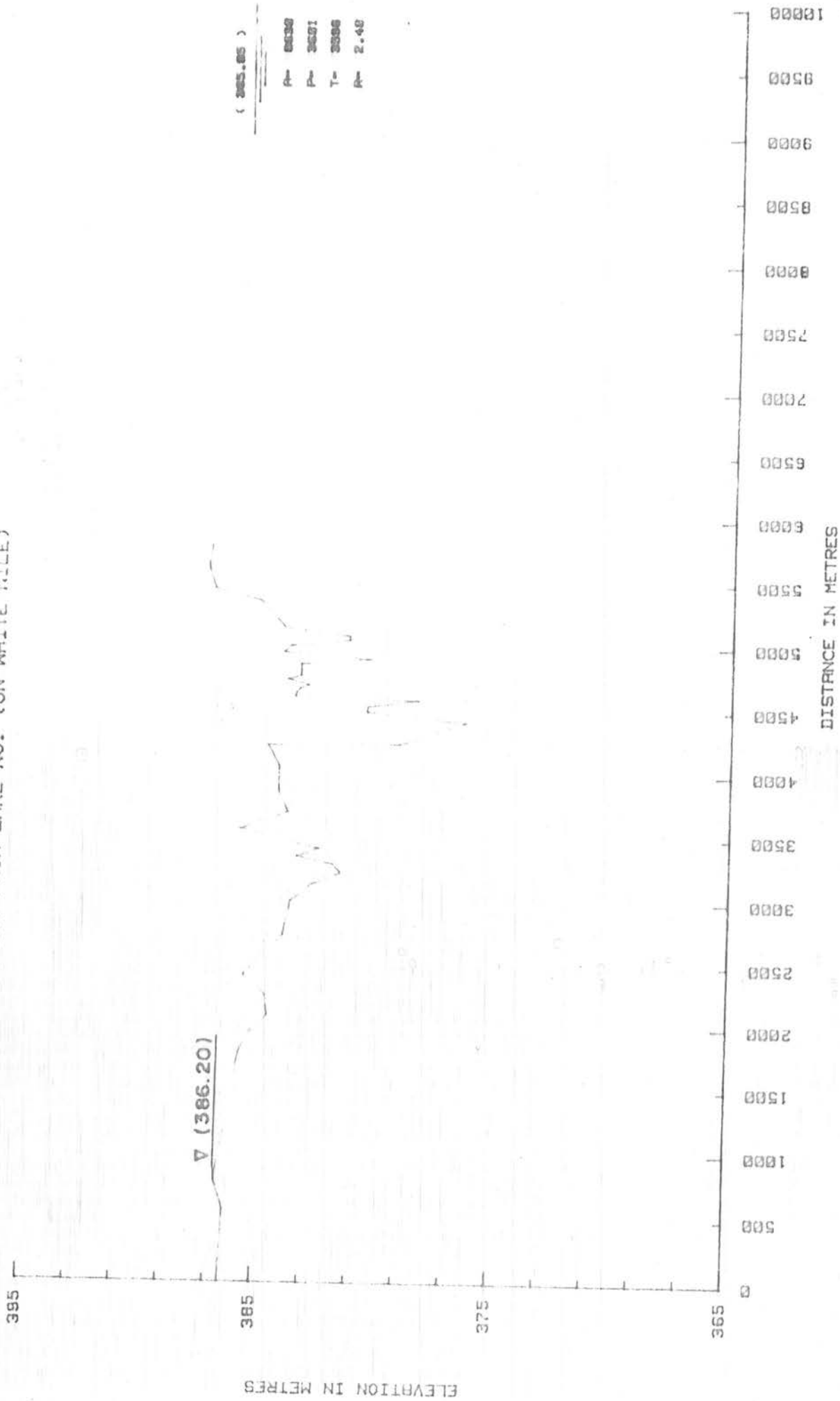


( 383.86 )

R=	6632
P=	4883
T=	4887
R=	1.78

Fig. ( E .7 )

CROSS SECTION ON NILE AT 182.315 KM. FROM LAKE NO. (ON WHITE H.I.L.E.)



( 385.85 )

P= 68340  
 P= 36071  
 T= 33006  
 P= 2.48

(108)

Fig. (E.8)

CROSS SECTION ON NILE AT 186.895 KM. FROM LAKE NO. (ON WHITE NILE)

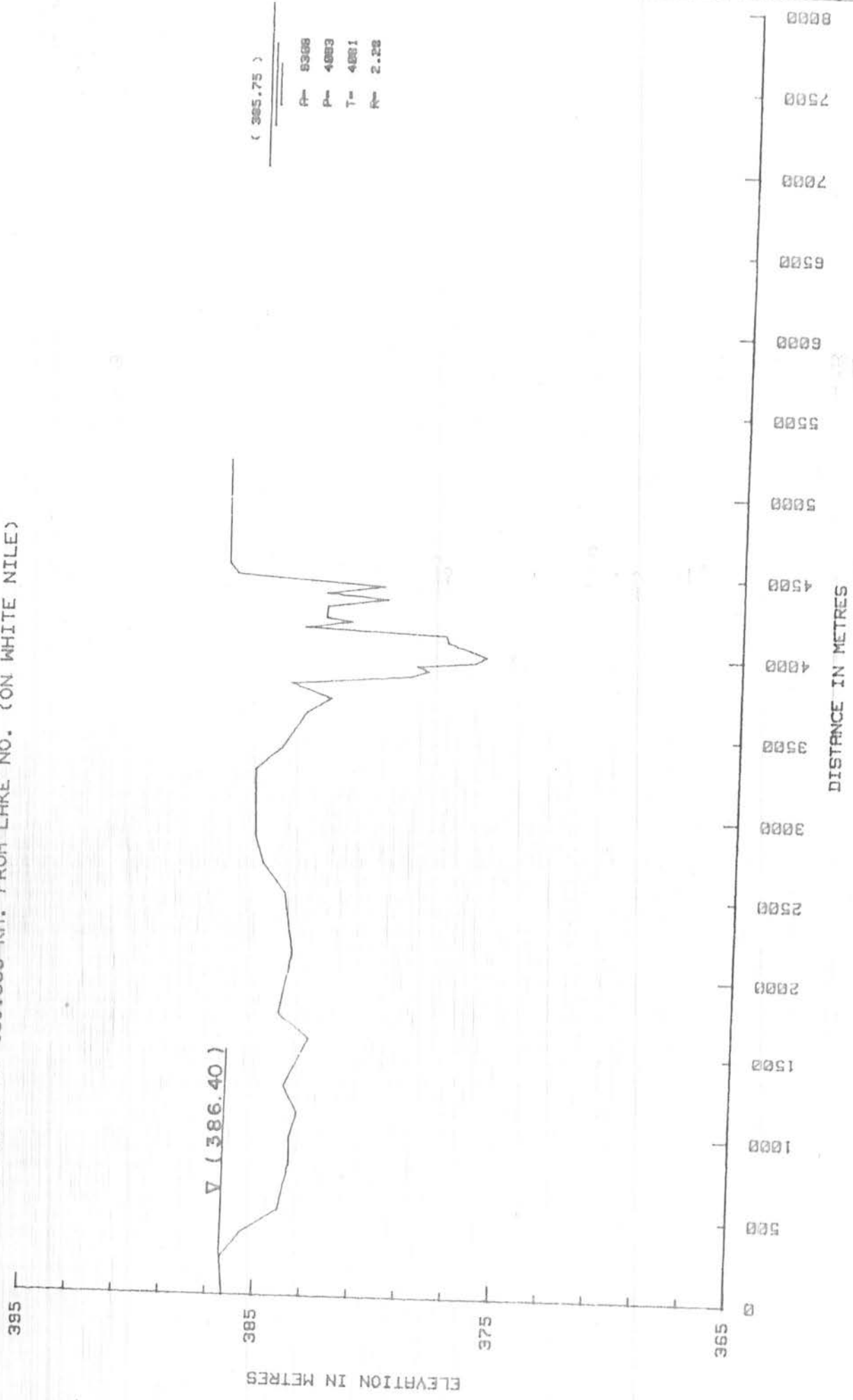
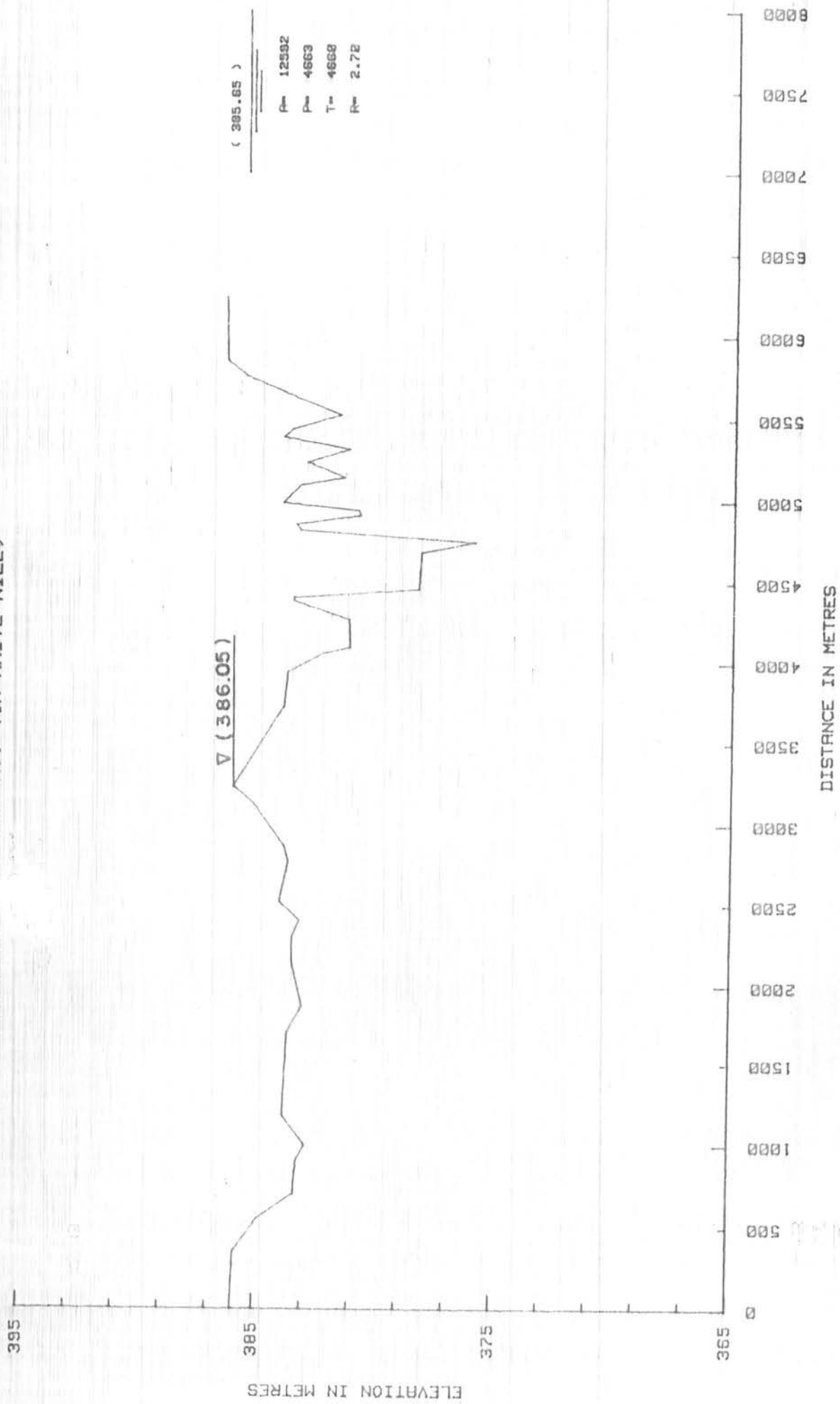


Fig. ( E.9 )

CROSS SECTION ON NILE AT 181.505 KM. FROM LAKE NO. (ON WHITE NILE)



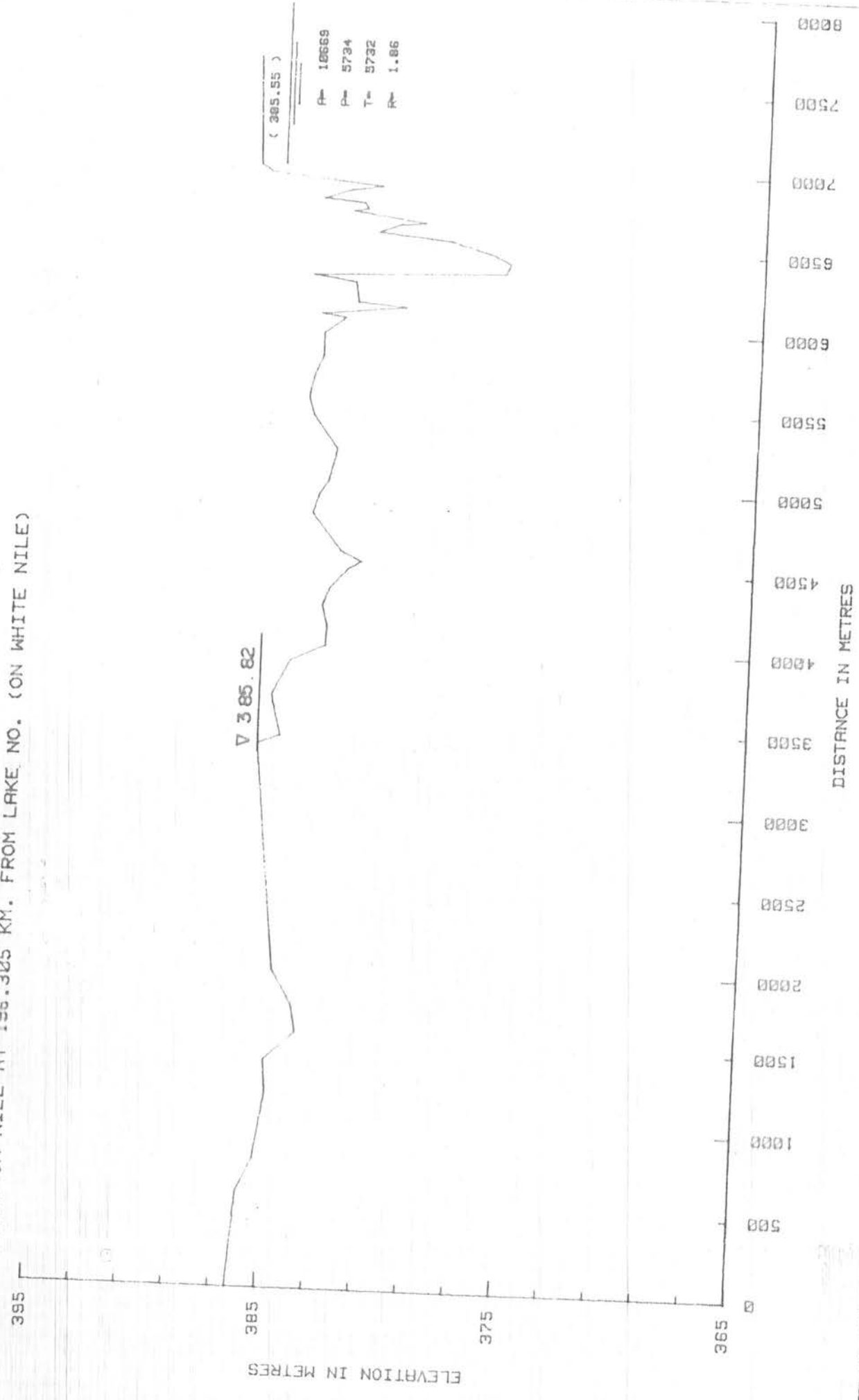
$P = 12592$   
 $P = 4663$   
 $T = 4669$   
 $R = 2.72$

( 385.65 )

Fig. (E.10)



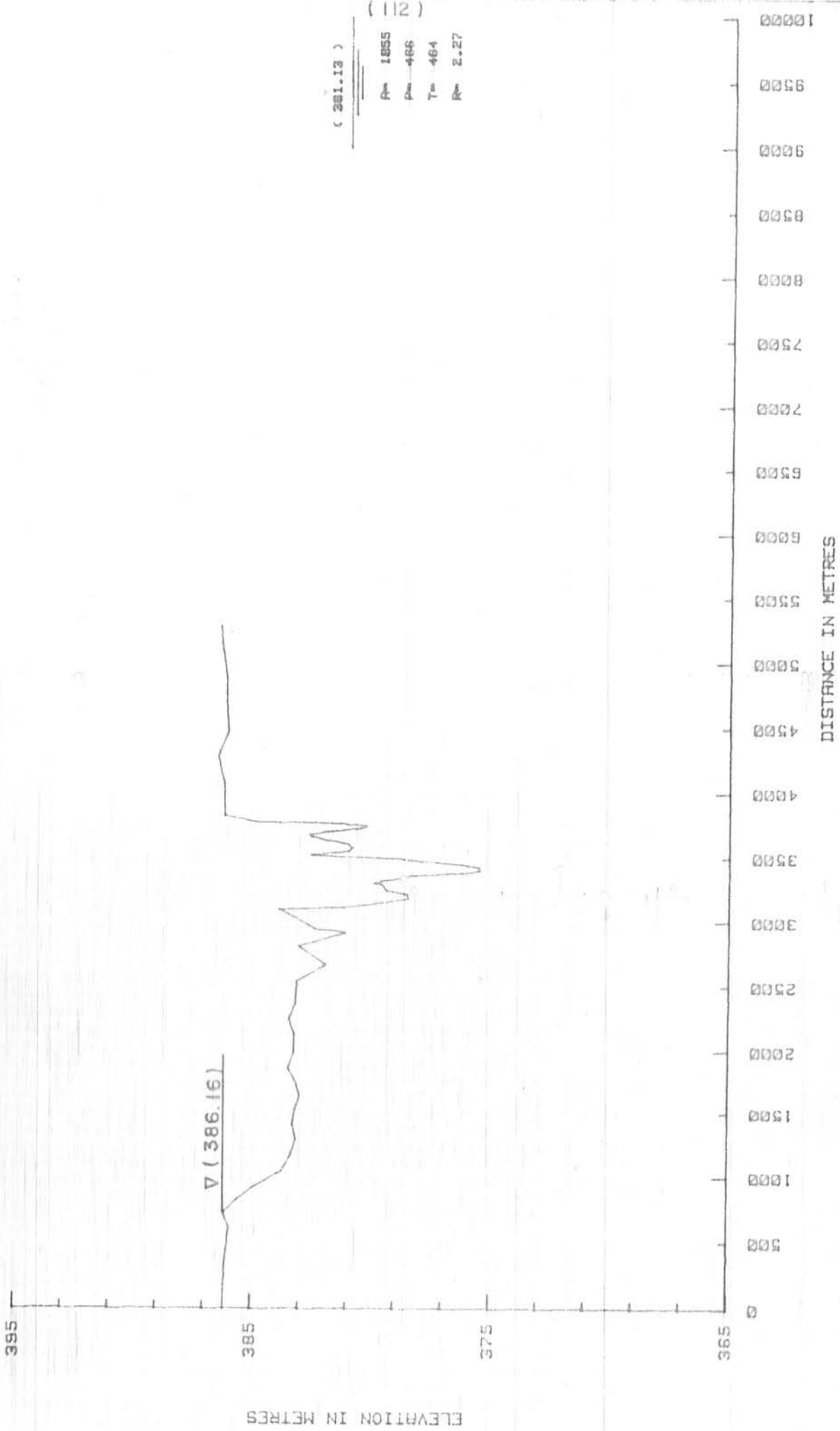
CROSS SECTION ON NILE AT 196.305 KM. FROM LAKE NO. (ON WHITE NILE)



P=	10669
P=	5734
T=	5732
R=	1.86

Fig. (E.11)

CROSS SECTION ON WHITE NILE AT 201.035 KM. FROM LAKE NO.



( 201.13 )

( 112 )  
 P= 1055  
 P= 466  
 T= 464  
 R= 2.27

Fig. ( E. 12 )

CROSS SECTION ON WHITE NILE AT 285.595 KM. FROM LAKE NO.

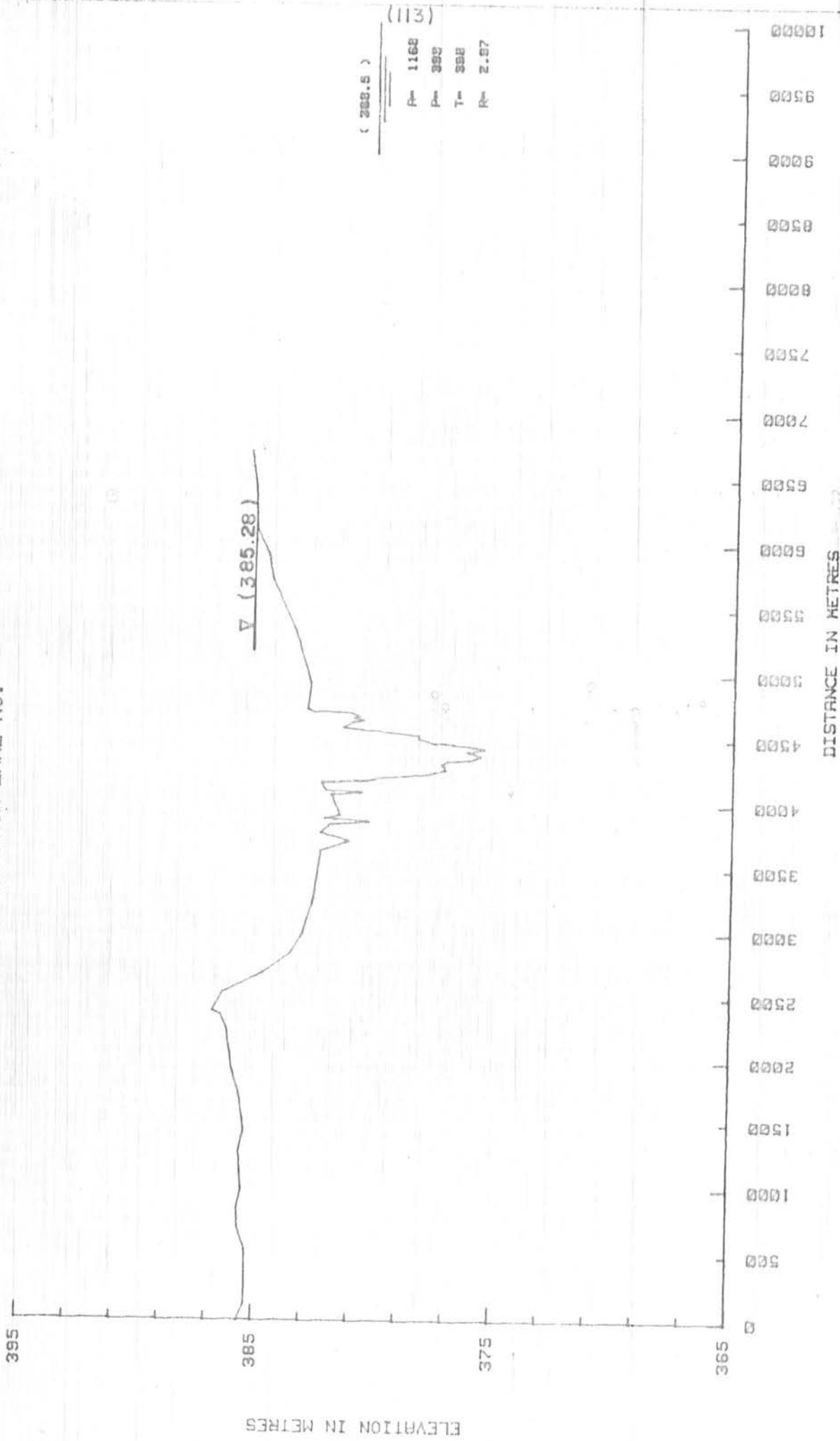
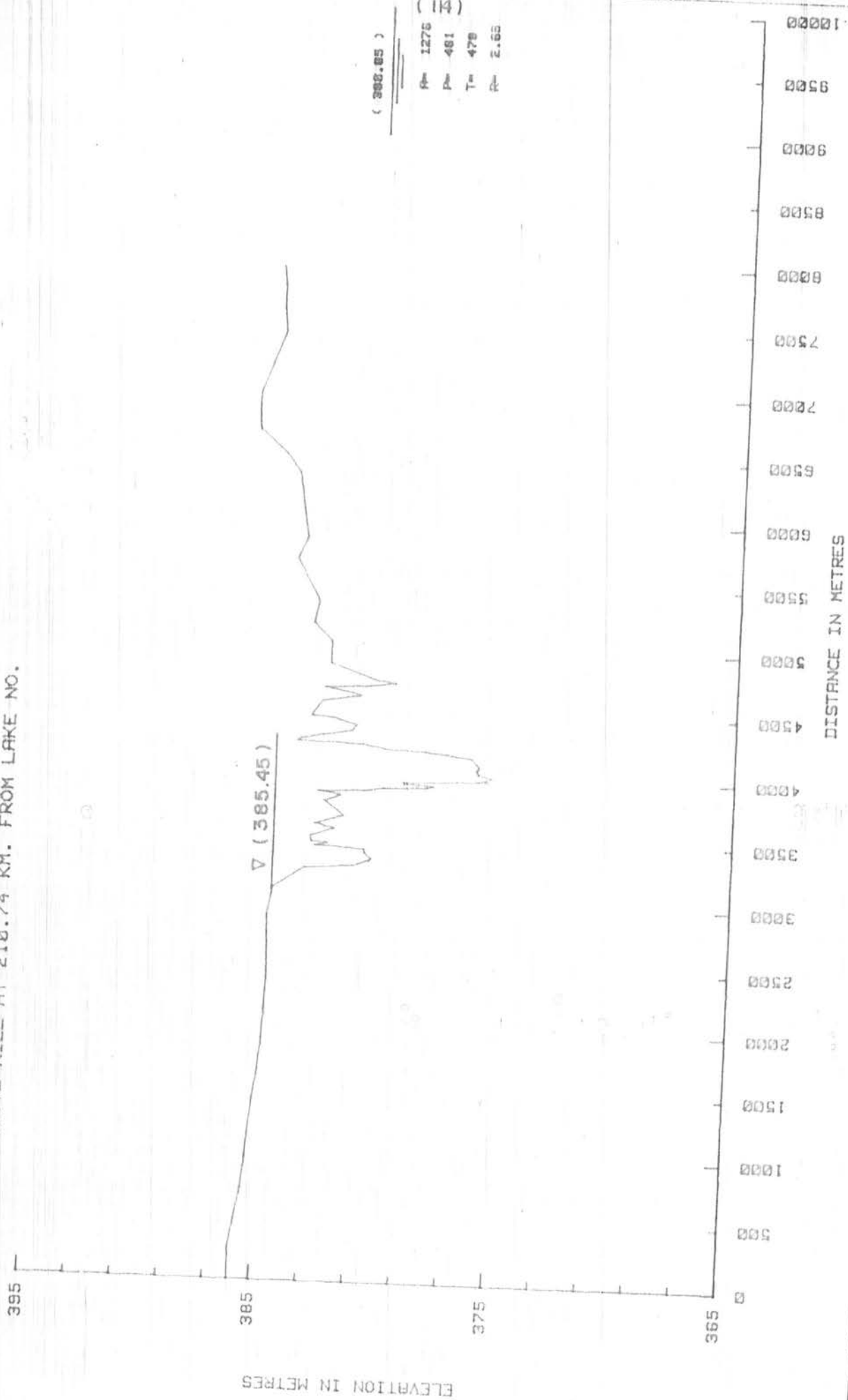


Fig. (E .13)

CROSS SECTION ON WHITE NILE AT 218.74 KM. FROM LAKE NO.



( 388.85 )

( 14 )

R= 1275  
 P= 481  
 T= 478  
 R= 2.65

Fig. ( E . 14 )

CROSS SECTION ON NILE AT 215.515 KM. FROM LAKE NO. (ON WHITE NILE)

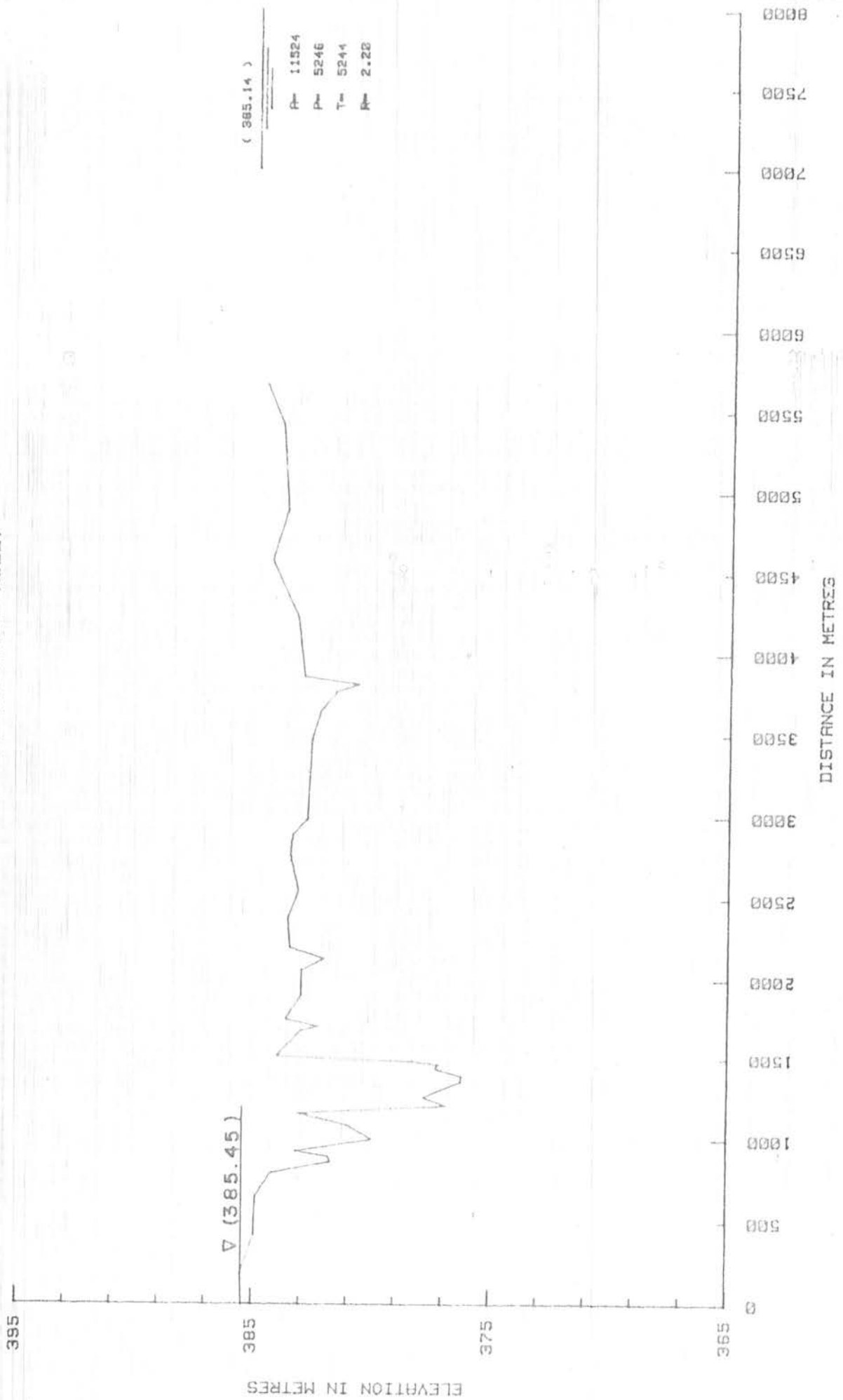


Fig. (E.15)

CROSS SECTION ON NILE AT 222.185 KM. FROM LAKE N0. (ON WHITE NILE)

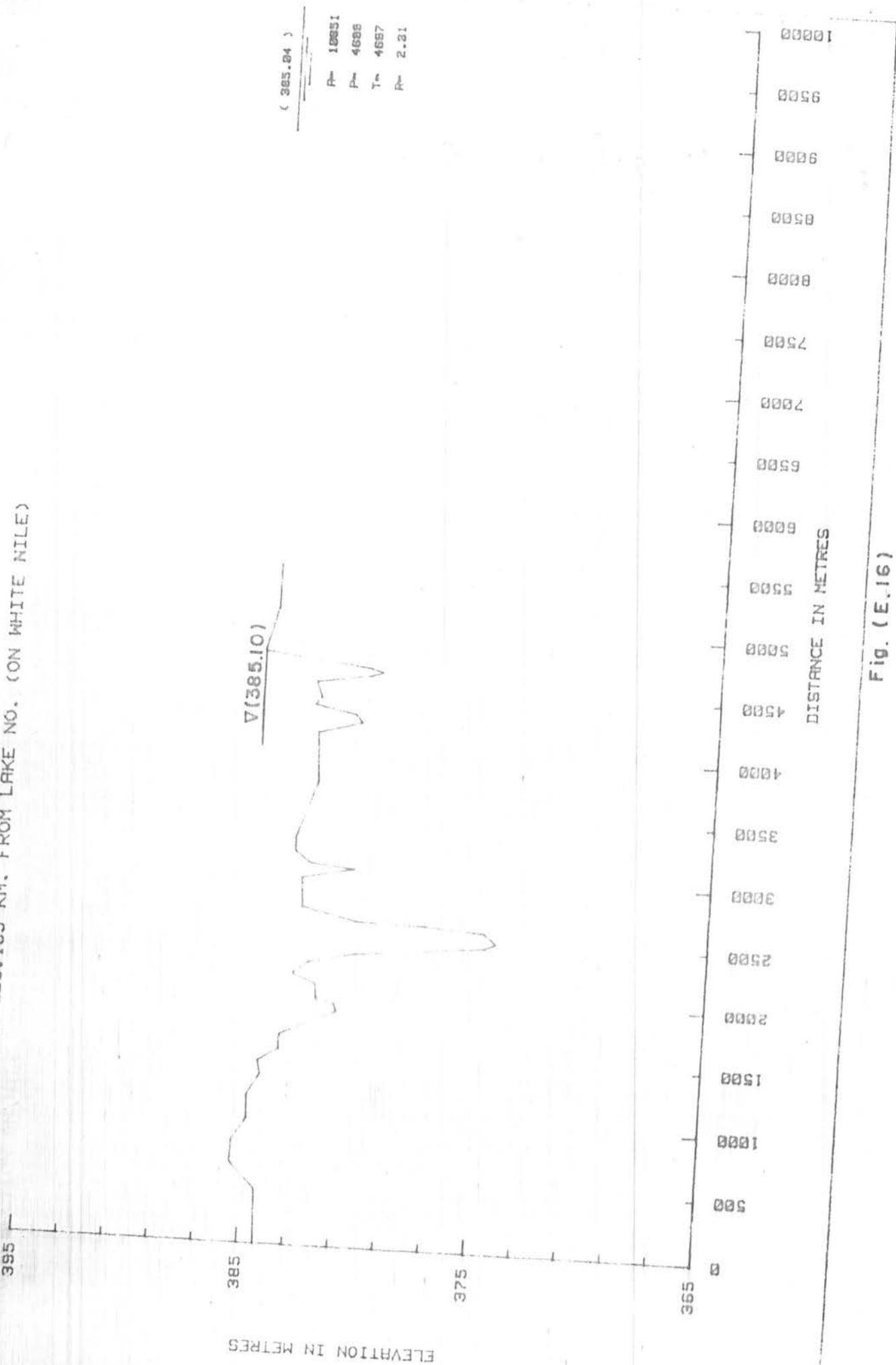


Fig. (E.16)

CROSS SECTION ON NILE AT 225.15 KM. FROM LAKE NO. (ON WHITE NILE)

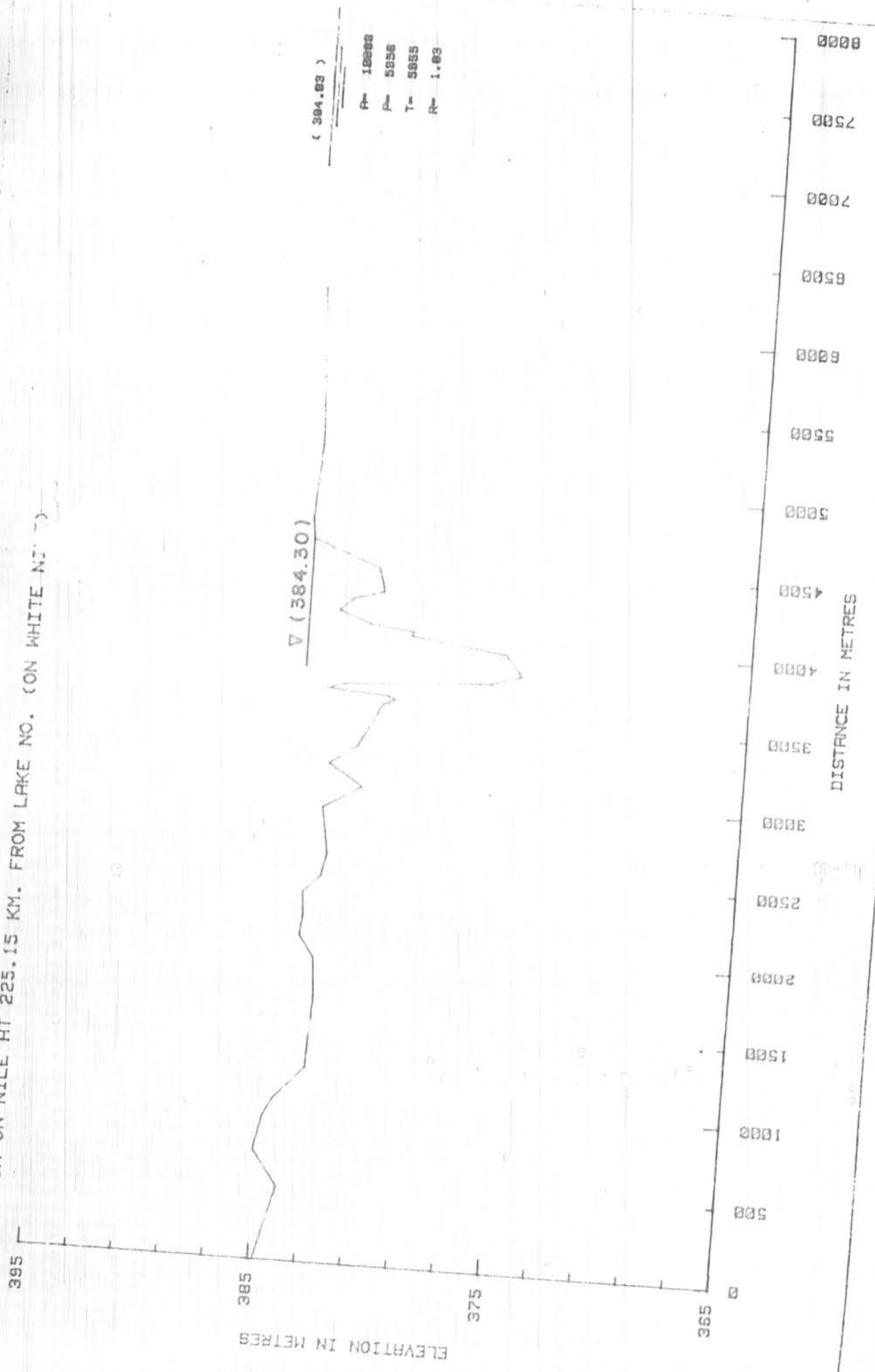
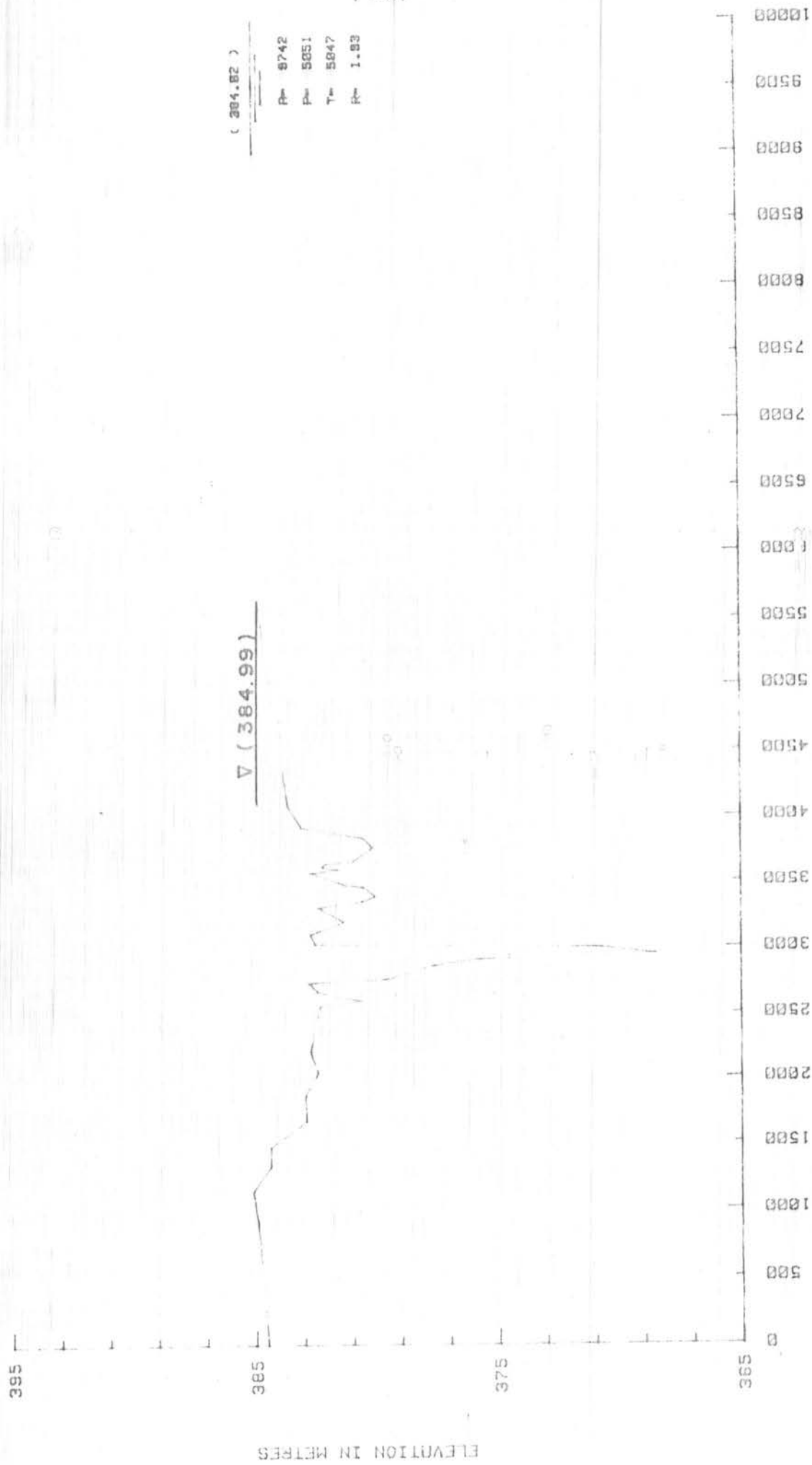


Fig. (E.17)

CROSS SECTION ON NILE AT 232.28 KM. FROM LAKE NO. (ON WHITE NILE)



( 204.82 )

R= 8742  
 P= 5851  
 T= 5847  
 R= 1.83

( 118 )

Fig. (E.16)



CROSS SECTION ON WHITE NILE AT 234.84 KM. FROM LAKE NO.

395

ELEVATION IN METRES

385

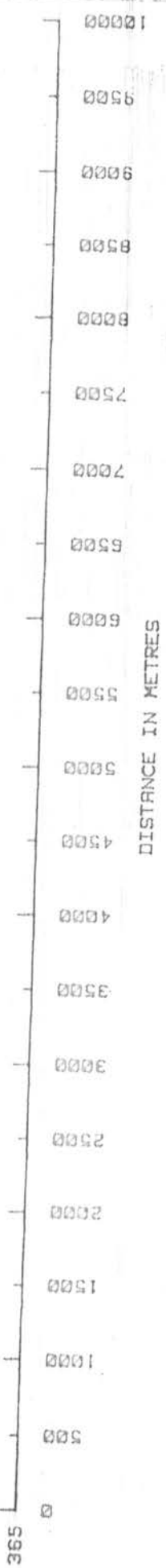
375

365

V (384.99)

( 388.356 )

( 119 )  
 P = 1314  
 P = 218  
 T = 215  
 P = 6.53



DISTANCE IN METRES

Fig. (E .19)

CROSS SECTION ON NILE AT 242.3 KM. FROM LAKE NO. (ON WHITE NILE)



ELEVATION IN METRES

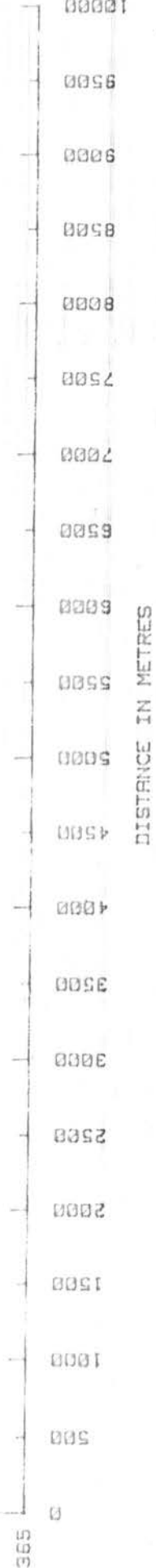


Fig. (E.20)

CROSS SECTION ON WHITE MILE AT 245.1 KM. FROM LAKE NO.

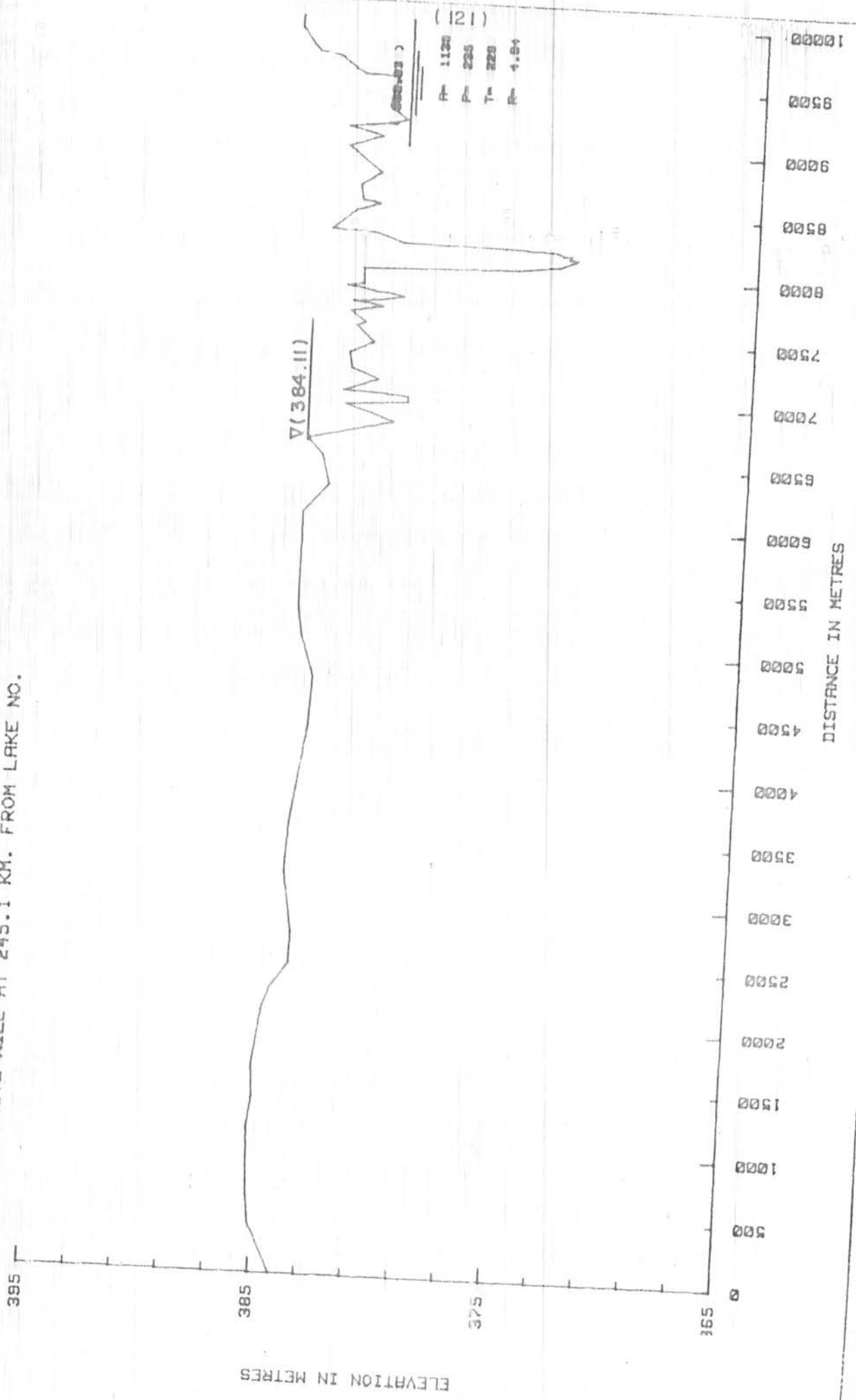


Fig. (E. 21)

CROSS SECTION ON NILE AT 250.235 KM. FROM LAKE NO. (ON WHITE NILE)

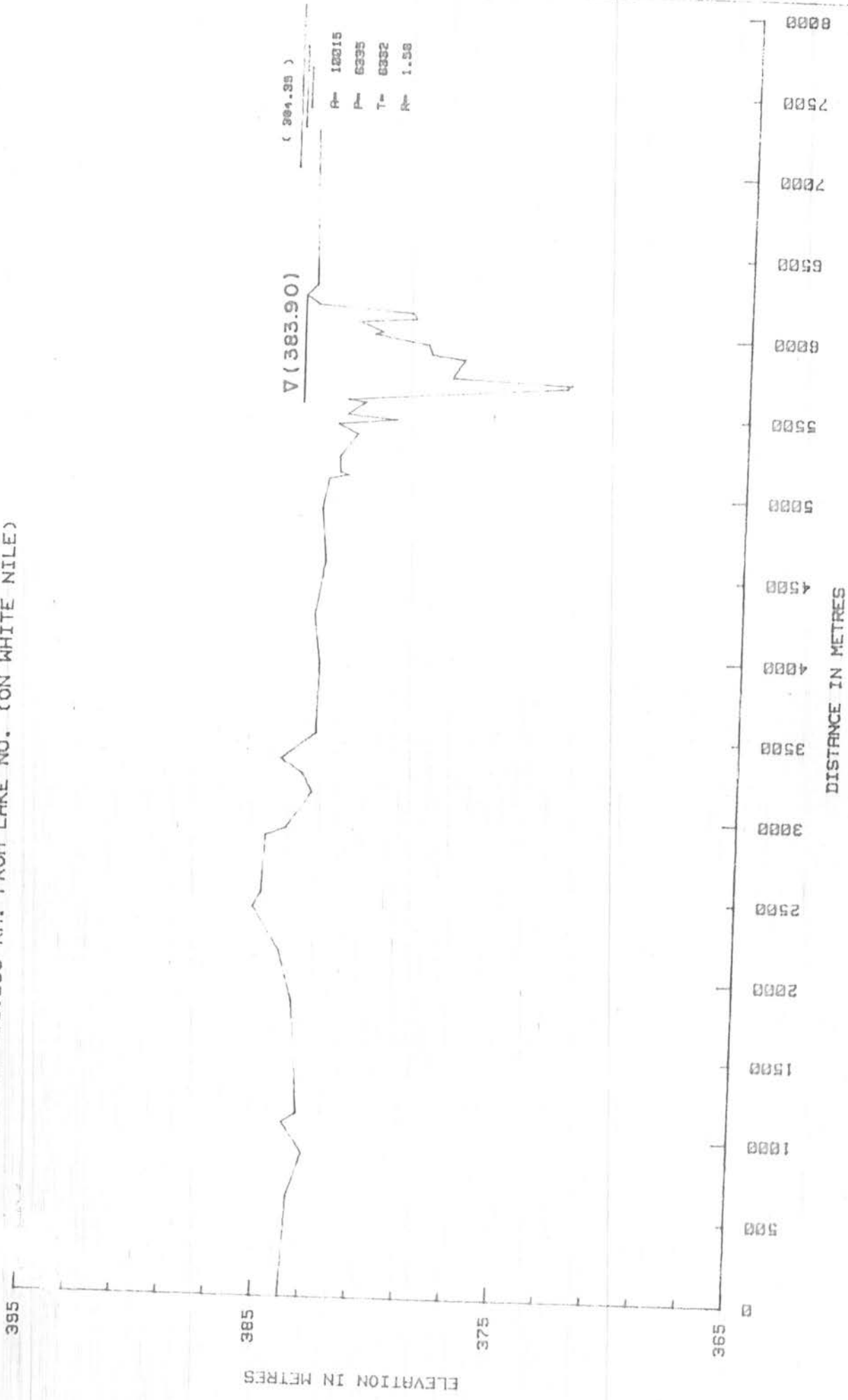


Fig. (E.22)

CROSS SECTION ON NILE AT 255.185 KM. FROM LAKE NO. (ON WHITE NILE)

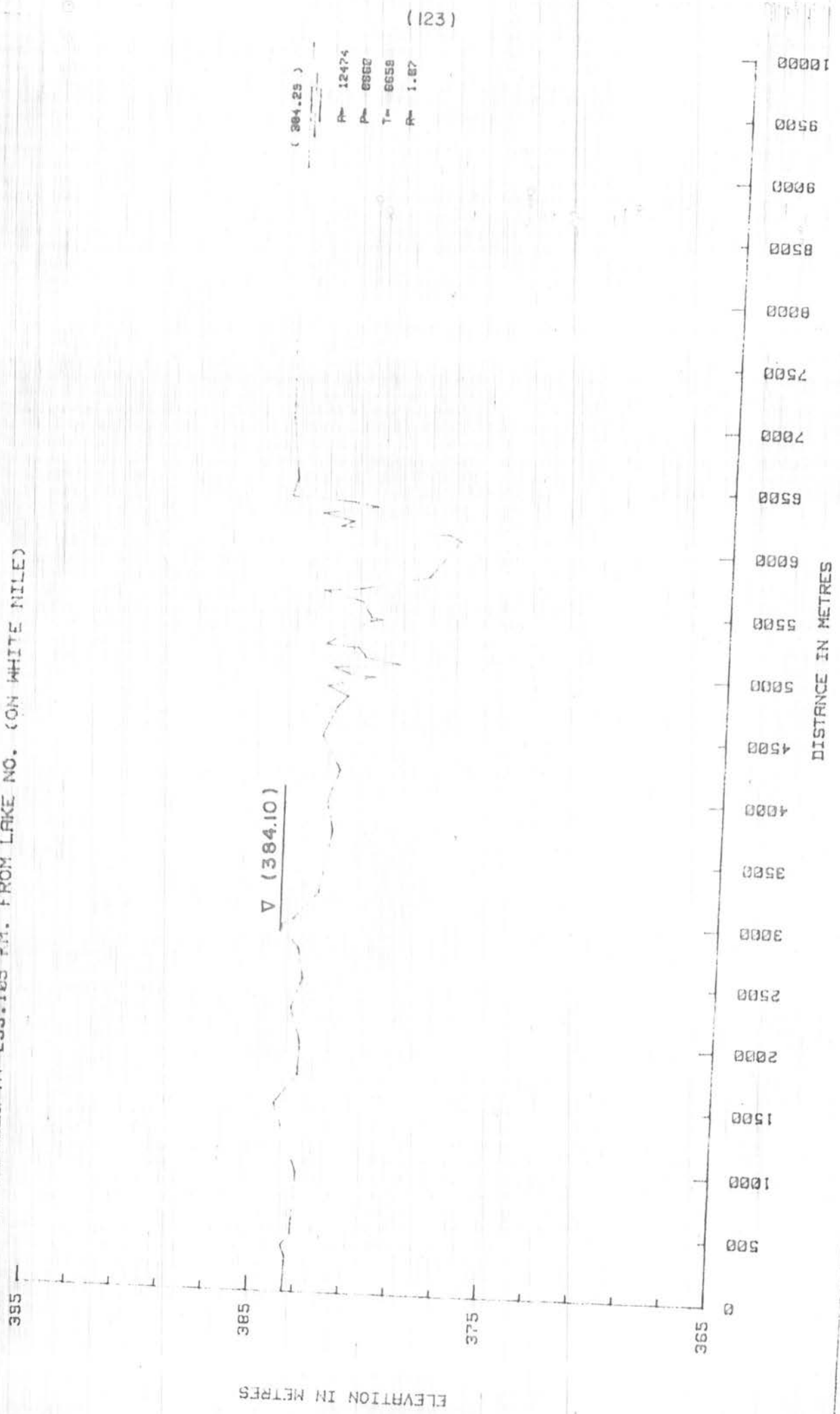


Fig. ( E. 23 )

CROSS SECTION ON NILE AT 259.71 KM. FROM LAKE NO. (ON WHITE NILE)

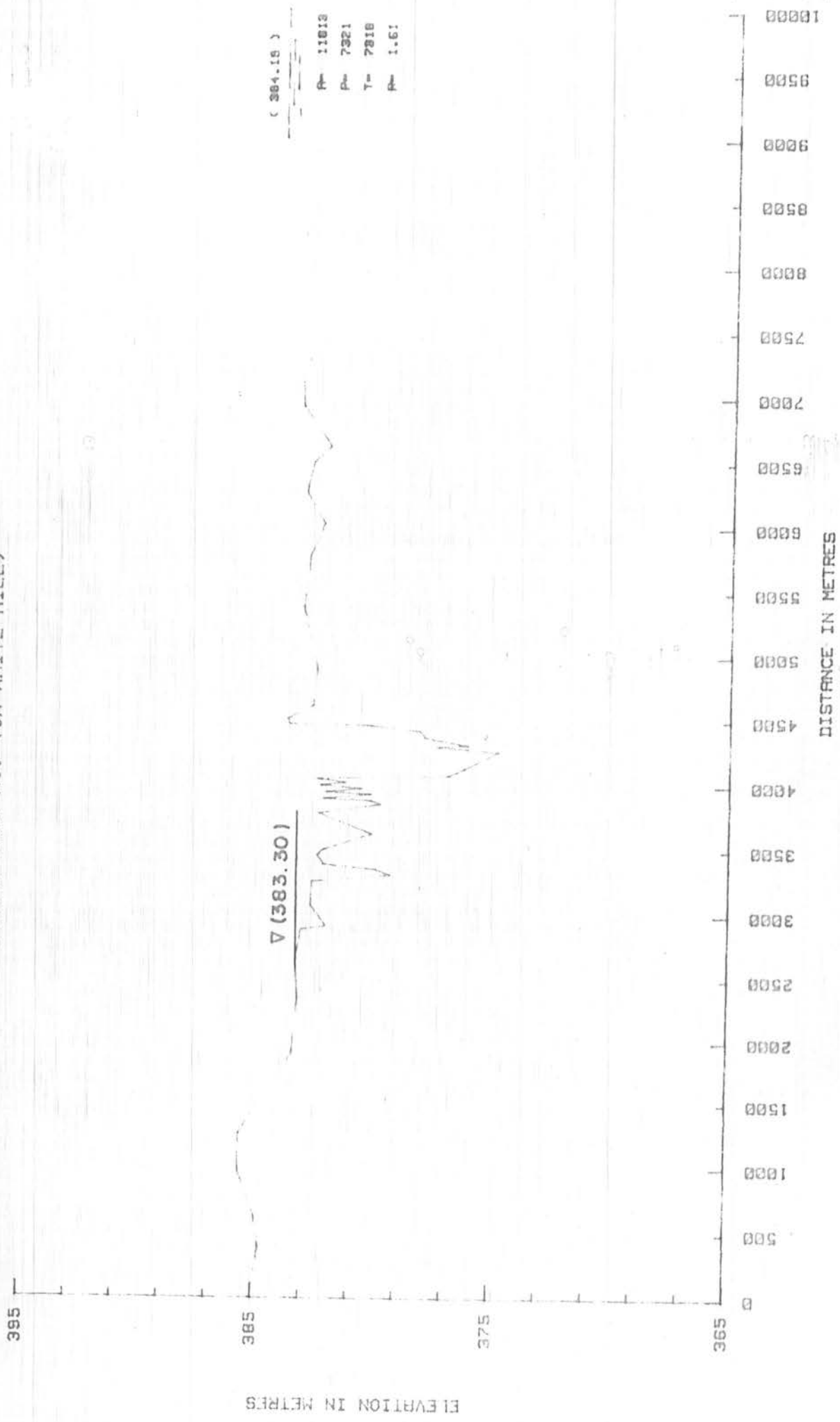


Fig. ( E.24 )

CROSS SECTION ON WHITE NILE AT 264.69 KM. FROM LAKE NO.

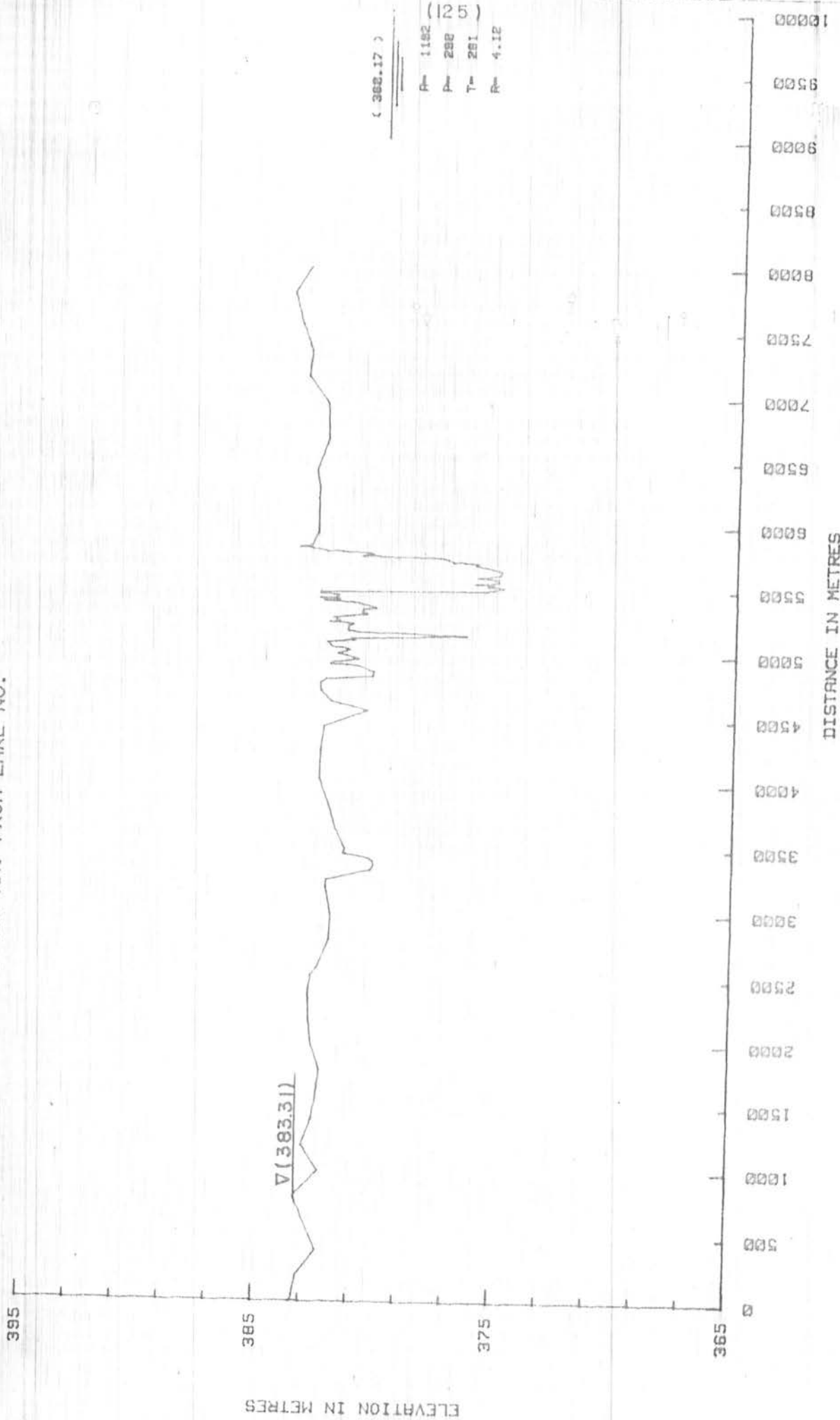


Fig. ( E.25 )

CROSS SECTION ON WHITE NILE AT 269.635 KM. FROM LAKE NC.

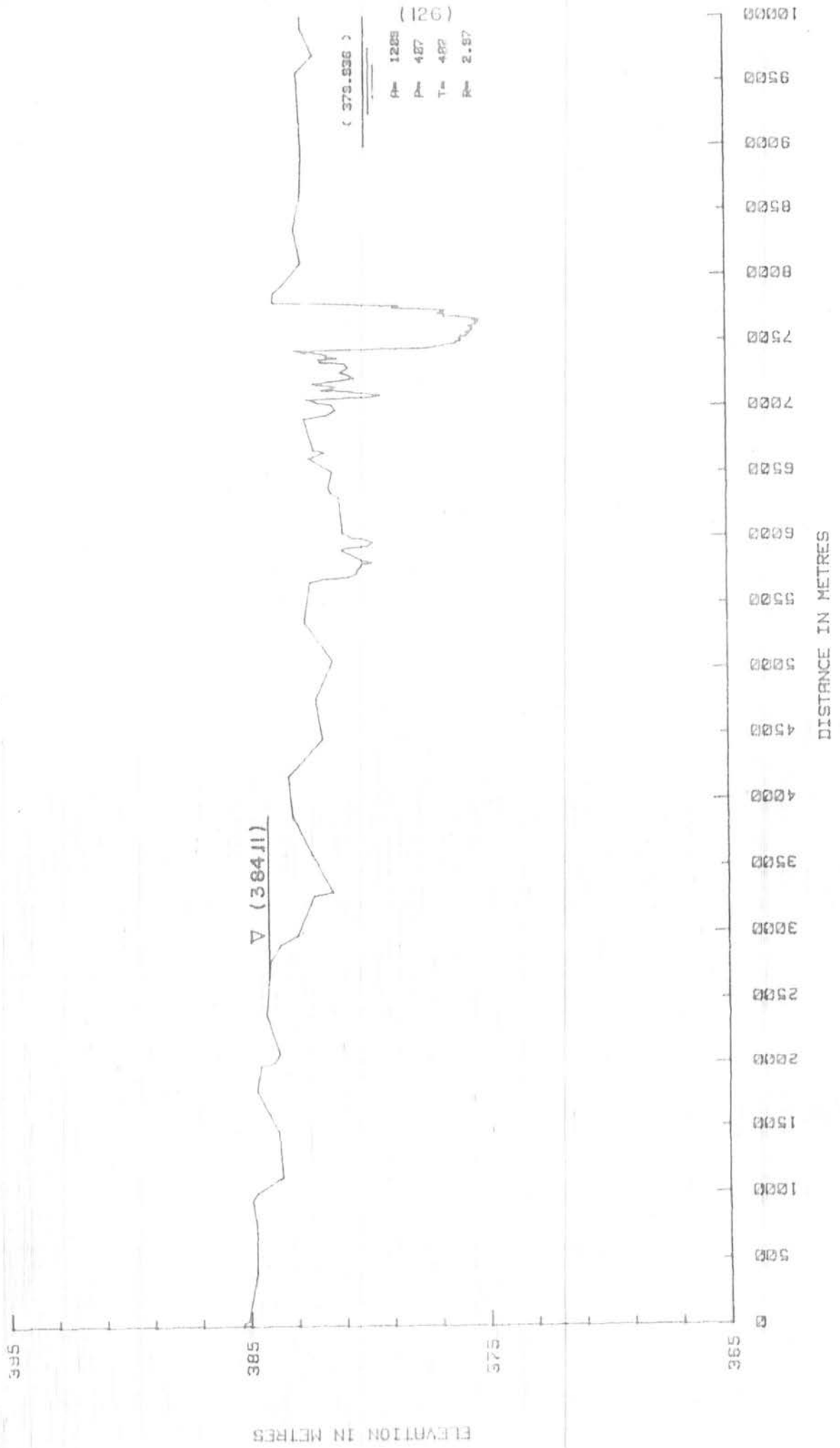


Fig. (E.26)



CROSS SECTION ON NILE AT 274.55 KM. FROM LAKE NO. (ON WHITE NILE)

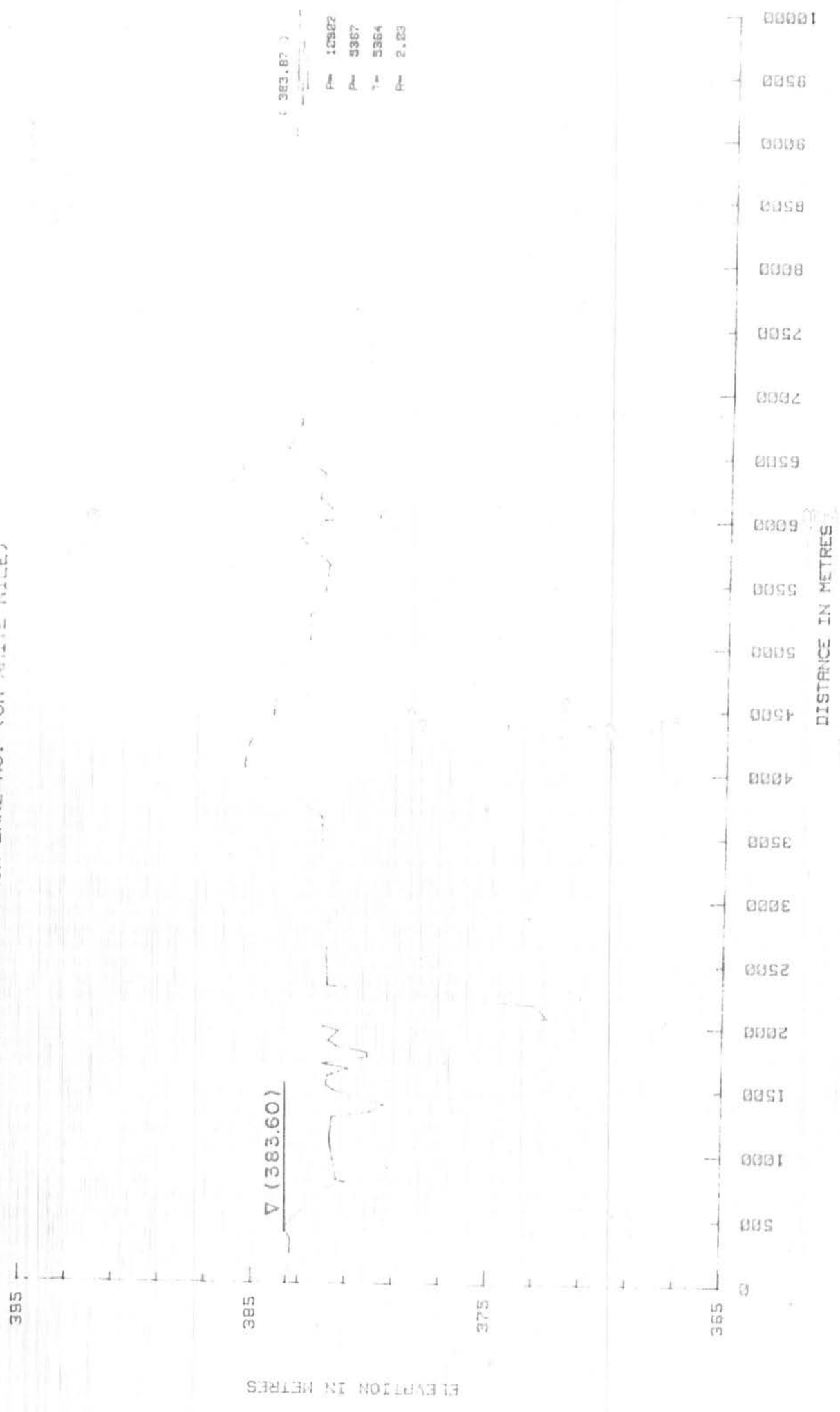


Fig. (E.27)

CROSS SECTION ON NILE AT 275.715 KM. FROM LAKE NO. (ON WHITE NILE)

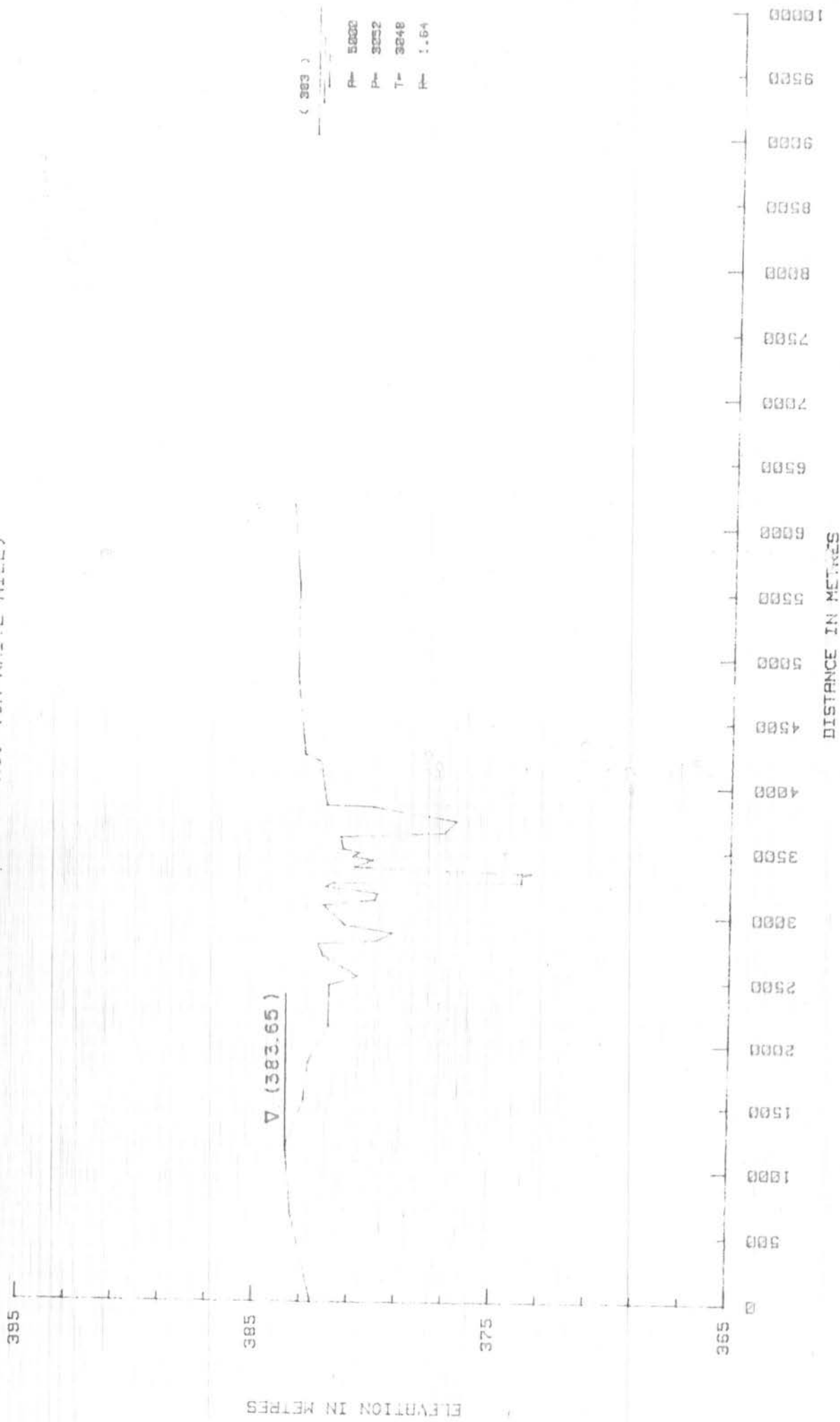


Fig. (E28)

CROSS SECTION ON NILE AT 284.71 KM. FROM LAKE NO. (ON WHITE NILE)

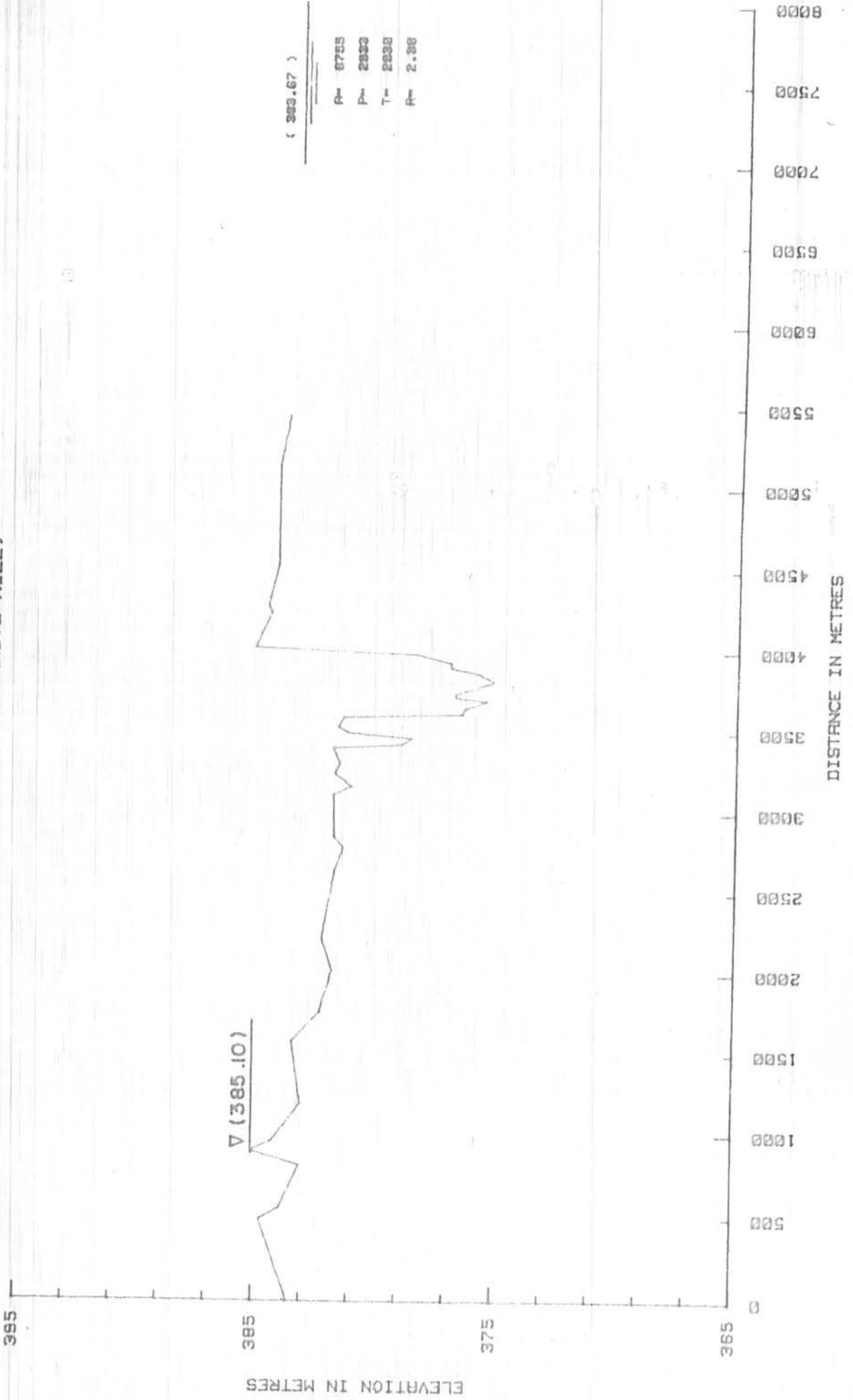


Fig. (E.29)

CROSS SECTION ON WHITE NILE AT 292.633 KM. FROM LAKE NO.

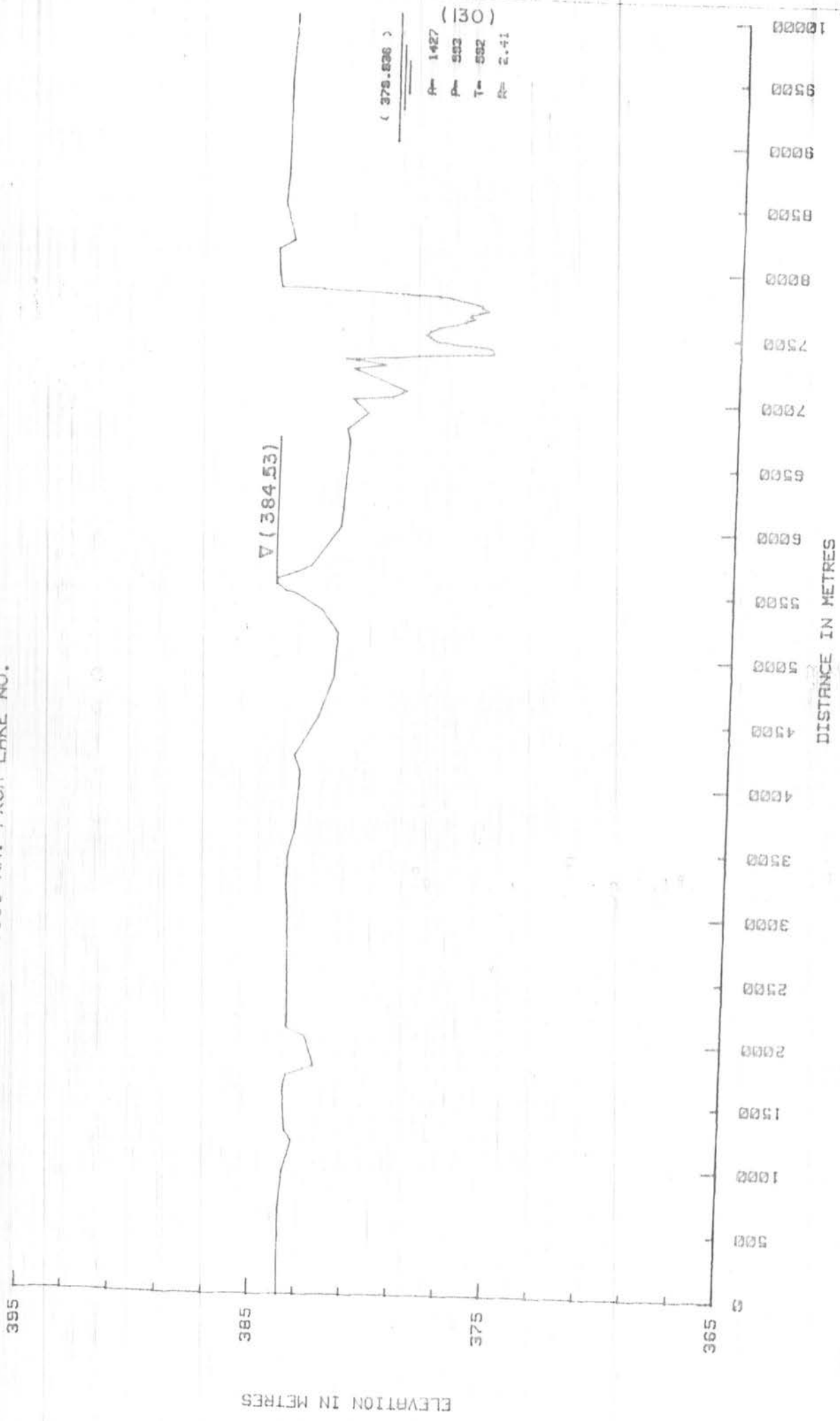


Fig. ( E.30 )